Sante Fe Main Office Phone: (505) 476-3441	State of New Mexico									Form C-103 August 1, 2011				
General Information	Energy, Minerals and Natural Resources									Permit 349723				
Phone: (505) 629-6116	Oil Conservation Division									WELL API NUMBER 30-025-50185				
Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us									5.	5. Indicate Type of Lease				
	1220 S. St Francis Dr.									State				
	Santa Fe, NM 87505									6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)										7. Lease Name or Unit Agreement Name CONVOY 28 STATE COM				
1. Type of Well: Oil										8. Well Number 101H				
2. Name of Operator EOG RESOURCES INC									9.	9. OGRID Number 7377				
3. Address of Operator 5509 Champions Drive, Midland, TX 79706									10	10. Pool name or Wildcat				
4. Well Location														
Unit Letter A : 507 feet from the N line and feet 629 from the E line Section 28 Township 24S Range 33E NMPM County Lea														
		-												
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3521 GR														
Pit or Below-grade Tank Application or Closure	_													
Pit Type Depth to Groundwater	Distance from	nearest fresh	water well_	Distance	from nearest	surface water								
Pit Liner Thickness: mil Below-0	Grade Tank: Vo	lume	bbl	s; Construction I	Material		_							
12. Check Appropriate Box to Indicate Nature of N					•									
NOTICE OF INTENTION TO: SUBSEQUENT PERFORM REMEDIAL WORK								ENT REPO						
TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPN						OPNS.			PLUG AND ABANDON					
PULL OR ALTER CASING											×			
Other.					Other. Drill	ing/Cement								
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9/20/2022 Test Prod csg to 11,500 psi for 30 min, press held 6/12/2022 Spudded well.														
Casing and Cement Program														
Date String Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	
07/15/22 Surf FreshWater	16	13.375	54.5	J55	0	1376	965	1.63	С	0	1500	0	Υ	
07/23/22 Int1 FreshWater	12.25	9.625	40	J55	0	5096	1460	1.33	С	0	2175	0	Υ	
08/18/22 Prod FreshWater	8.75	5.5	20	HCP110	2026	19543	3185	1.26	Н		11500	0	Υ	
I hereby certify that the information above is true NMOCD guidelines ☐, a general permit ☐ or an					further certify	that any pit o	r below-gra	de tank has	been/will	be constru	icted or close	ed accordin	ng to	
SIGNATURE Electronically Signed		TITLE		Regulatory Agent				DATE		9/	9/7/2023			
Type or print name Kay Maddox		E-mail address							one No.	No. 432-686-3658				
For State Use Only:														
APPROVED BY: Keith Dziokonski		TITLE		Petroleum Specialist A				DATE		1/	1/27/2025 9:46:04 AM			