# Sundry Print Report 12/29/2022

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: RED HILLS WEST UNIT Well Location: T26S / R32E / SEC 8 / County or Parish/State: /

SESE /

Allottee or Tribe Name: Well Number: 025H Type of Well: CONVENTIONAL GAS

Lease Number: NMNM0113967 Unit or CA Name: INITIAL WOLFCAMP **Unit or CA Number:** PA B NMNM125386B

**US Well Number: 3002550214** Well Status: Drilling Well Operator: MEWBOURNE OIL

COMPANY

# **Subsequent Report**

**Sundry ID: 2691659** 

Type of Submission: Subsequent Report Type of Action: Drilling Operations

Date Sundry Submitted: 09/09/2022 Time Sundry Submitted: 01:37

**Date Operation Actually Began:** 08/17/2022

Actual Procedure: 08/17/22 Spud 17 1/2" hole. TD @ 965'. Ran 950' of 13 3/8" 54.5# J55 ST&C Csg. Cmt w/500 sks of Class C w/additives (yd @ 2.31 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C w/2% CaCl2 (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/141 bbls of BW. Plug down @ 10:30 P.M. 08/17/22. Circ 292 sks of cmt to the pit. Tested BOPE to 10000# & Annular to 5000#. At 3:30 PM. 08/18/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out with 12 1/4" bit. 08/21/22 TD'ed 12 1/4" hole @ 4345'. Ran 4330' 9 5/8" 40# HCL80 LT&C Csg. Cmt w/900 sks 35:65 Poz C w/5% Salt, 5% Enhancer, 4% Gel, 1% Extender, 3#/sk Kolseal, 0.4 #/sk Defoamer & #/sk Cellophane (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/200 bbls of FW. Plug down @ 1:30 A.M. 08/21/22. Circ 194 sks of cmt to the pit. Set Cameron mandrel hanger through BOP w/120k#. At 2:30 P.M. 08/21/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 3/4". 08/28/22 TD'ed 8 3/4" hole @ 11577'. Ran 11506' of 7" 29# HCYP110 BT&C Csg. Cmt w/600 sks PVL w/32% Potter beads, 10% Strength enhancer, 1.2% Retarder, 0.3% Fluid loss, 3#/sk Kolseal & 0.8#/sk Defoamer (yd @ 3.05 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/0.5% Fluid loss & 0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/424 bbls of OBM. Plug down @ 3:45 P.M. 08/28/22. Circ 228 sks of cmt to the pit. Set Cameron mandrel hanger through BOP w/250k#. At 10:30 A.M. 08/29/22, tested csg to 1500# for 30 mins, held OK. Fit to 14.5 PPG EMW. Drilled out w/6 1/8" bit. 09/05/22 TD'ed 6 1/8" hole @ 17112' MD. Ran 17107' 4 ½" 13.5# ICP110 Wedge 461 Csg from 11306' (top of liner) to 17107'. Par Five cmt w/575 sks Class H Poz 50:50 w/5% Salt, 2% Gel, 0.8% Retarder, 0.6% Fluid Loss, 0.15% Anti Settling Agent, 10#/sk Obsidian Pumice & 0.4#/sk Defoamer (1.48 ft³/sk @ 14.2 ppg). Pumped 5 bbls of sugar FW. Drop dart. Displaced w/20 bbls sugar FW & 180 bbls of sugar BW (calculated volume). Slow rate lift pressure 3300# @ 3 BPM. Plug down @ 4:30 A.M. 09/07/22. Bumped plug w/4000#. Set packer w/100k#. Released from liner hanger. Displaced csg w/450 bbls of BW

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Lease Number: NMNM0113967 Unit or CA Name: INITIAL WOLFCAMP Unit or CA Number:

PA B NMNM125386B

**US Well Number:** 3002550214 **Well Status:** Drilling Well **Operator:** MEWBOURNE OIL

**COMPANY** 

w/polymer sweeps. Circ 170 sks cmt off liner top. At 7:00 A.M. 09/07/22, tested liner top to 2500# for 30 mins, held OK. Rig released to walk @ 6:30 P.M. 09/07/22.

#### **SR Attachments**

### **PActual Procedure**

Red\_Hills\_West\_Unit\_\_25H\_20220909133516.pdf

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JACKIE LATHAN Signed on: SEP 09, 2022 01:35 PM

Name: MEWBOURNE OIL COMPANY

Title: Regulatory

Street Address: PO Box 5270

City: Hobbs State: NM

Phone: (575) 393-5905

Email address: Jlathan@mewbourne.com

### **Field**

**Representative Name:** 

**Street Address:** 

City: State: Zip:

Phone:

**Email address:** 

# **BLM Point of Contact**

BLM POC Name: Jonathon W Shepard BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

**Disposition:** Accepted **Disposition Date:** 09/16/2022

Signature: Jonathon Shepard

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 171191

#### **CONDITIONS**

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	171191
	Action Type:
	[C-103] Sub. Drilling (C-103N)

#### CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	None	1/27/2025