

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-09578	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name NE Hogback Unit	
8. Well Number #8	
9. OGRID Number 279508	
10. Pool name or Wildcat Horseshoe Gallup	

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHUZA OIL COMPANY	
3. Address of Operator NA	
4. Well Location Unit Letter C : 660 feet from the N line and 1980 feet from the W line Section 14 Township 30N Range 16W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5414' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was previously operated by Chuza Oil Company. Marathon Petroleum Company LP, BP America, and BHP Petroleum/Woodside Energy have been identified by the BLM as record title holders and has taken responsibility for plugging and abandoning the well.

JMR Services, LLC plugged this well from 12/05/2024-12/11/2024.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Well Name: NE HOGBACK UNIT	Well Location: T30N / R16W / SEC 14 / NENW / 36.819443 / -108.495956	County or Parish/State: SAN JUAN / NM
Well Number: 8	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM04407	Unit or CA Name: NE HOGBACK UNIT	Unit or CA Number: NMNM78403A
US Well Number: 3004509578	Operator: CHUZA OIL CO INCORPORATED	

Subsequent Report

Sundry ID: 2828634

Type of Submission: Subsequent Report

Date Sundry Submitted: 12/20/2024

Date Operation Actually Began: 12/05/2024

Type of Action: Plug and Abandonment

Time Sundry Submitted: 11:25

Actual Procedure: This well was previously operated by Chuza Oil Company. Marathon Petroleum Company LP, BP America, and BHP Petroleum/Woodside Energy have been identified by the BLM as previous record title holders on the lease and have taken responsibility for plugging and abandoning the well. JMR Services, LLC/A-Plus P&A LLC plugged this well from 12/05/2024-12/11/2024

SR Attachments

Actual Procedure

Plugging_Record_Marathon_NE_Hogback_Unit__8_20241220112519.pdf

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 12/20/2024
Signature: Matthew Kade	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	NMNM04407
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well		NMNM78403A
<input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		NE Hogback Unit #8
Marathon Petroleum Corp for Chuza Oil Company		9. API Well No.
3a. Address 539 S. Main St Findlay, OH 45840		30-045-09578
3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Horseshoe Gallup
660 FNL & 1980 FWL Sec 14, T30N, R16W		11. Country or Parish, State
		San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well was previously operated by Chuza Oil Company. Marathon Petroleum Company LP, BP America, and BHP Petroleum/Woodside Energy have been identified by the BLM as record title holders and has taken responsibility for plugging and abandoning the well.

JMR Services/A-Plus P&A LLC plugged this well from 12/05/2024-12/11/2024.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
ACCEPTED FOR THE RECORD		12/20/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**P&A Subsequent Report
Chuza Oil Company
NE Hogback Unit #8
30-045-09578**

Note: All cement is Class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities + 50' and outside capacities + 100% excess.

12/05/24 MIRU plugging equipment. Unseated rod pump. Began POH rods.

12/06/24 Checked pressures, 0 psi. Finished POH a total of ninety-one $\frac{3}{4}$ " rods, 4 k-bars, & pump. ND wellhead. NU BOP. POH w/ 76 jts of tbgs. RIH w/ mill & packer to 2,386'.

12/09/24 Checked pressures, 0 psi. POH. Set 5 $\frac{1}{2}$ " CICR @ 2,340'. Circulated hole w/ 60 bbls. Pressure tested csg to 600 psi, pressure did not hold. Ran CBL from 2,340' to surface. Spotted 22 sx class G cmt @ 2,340-2,155'. WOC.

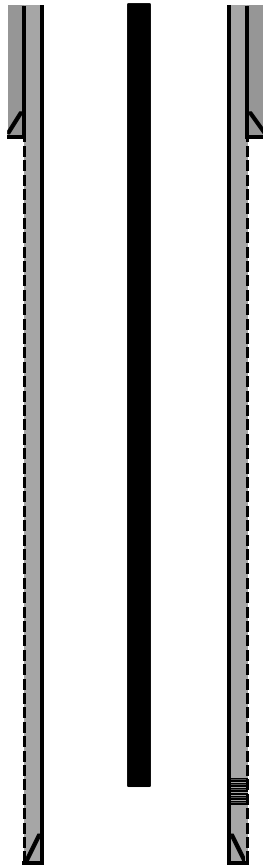
12/10/24 Checked pressures, 0 psi. Tagged TOC @ 2,149'. Perf'd @ 1,000'. Set 5 $\frac{1}{2}$ " CICR @ 950'. Surface csg had fluid. Stung into CICR. Established an injection rate of 2.5 bpm @ 300 psi. Squeezed 54 sx class G cmt @ 1000-800'. (40 x outside, 24 sx inside). WOC.

12/11/24 Checked pressures, 0 psi. Tagged TOC @ 839'. Perf'd @ 266'. Sqz'd 100 sx class G cmt @ 266' & circulated to surface. ND BOP. Dug out cellar. Cut off wellhead. Installed an above ground DHM. Topped off csg & cellar with 38 sx class G cmt from 54' to surface. Dug out anchors, backfilled cellar, cleaned location, & moved off.

Marathon/Chuz		CURRENT	
Author:	Abby @ JMR	Well No.	#8
Well Name	NE Hogback Unit	API #:	30-045-09578
Field/Pool	Horseshoe Gallup	Location:	660 FNL & 1980 FWL
County	San Juan		Sec 14, T30N, R16W
State	NM	GL:	5414'
Spud Date	4/20/1959		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		22.7#	216	Unk	160	0
Prod Csg	5 1/2		14#	2,572	7 7/8	170	0

Formation	Top
Mesaverde	216
Upper Mancos	1050
Gallup	2348



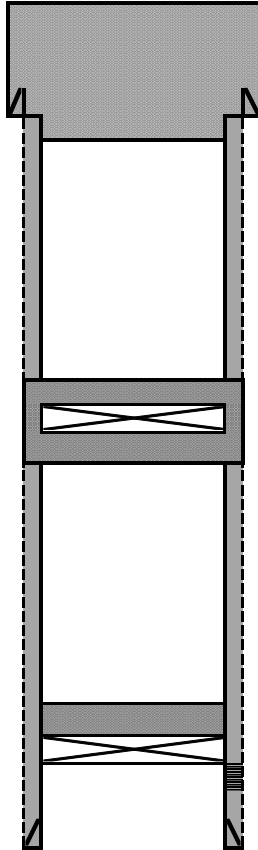
8 5/8 22.7# CSG @ 216
Hole Size: Unk

Perfs @ 2400-2518'
2 3/8" tbgs @ 2528'
5 1/2 14# CSG @ 2,572
Hole Size: 7 7/8

Marathon/Chuzza		PLUGGED	
Author:	Abby @ JMR	Well No.	#8
Well Name	NE Hogback Unit	API #:	30-045-09578
Field/Pool	Horseshoe Gallup	Location:	660 FNL & 1980 FWL
County	San Juan		Sec 14, T30N, R16W
State	NM	GL:	5414'
Spud Date	4/20/1959		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		22.7#	216	Unk	160	0
Prod Csg	5 1/2		14#	2,572	7 7/8	170	0

Formation	Top
Mesaverde	216
Upper Mancos	1050
Gallup	2348



8 5/8 22.7# CSG @ 216
Hole Size: Unk

Plug #3: Perf'd @ 266'. Sqz'd 100 sx class G cmt @ 266' & circulated to surface. Topped off csg & cellar with 38 sx class G cmt from 54' to surface.

Plug #2: Perf'd @ 1,000'. Set 5 1/2" CICR @ 950'. Stung into CICR & Sqz'd 54 sx class G cmt @ 1000-800'. (40 x outside, 24 sx inside). WOC & tagged @ 839'.

Plug #1: Set 5 1/2" CICR @ 2,340'. Spotted 22 sx lass G cmt @ 2,340-2,155'. WOC & tagged @ 2,149'.

Perfs @ 2400-2518'

5 1/2 14# CSG @ 2,572
Hole Size: 7 7/8

Latitude

36.819633

Longitude

-108.496533

°

°'

°''

UTM

MGRS

⊖

Accuracy: 18 ft

Last location age: 00:01





Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 422369

CONDITIONS

Operator: Western Refining Southwest LLC 539 South Main Street Findlay, OH 45840	OGRID: 267595
	Action Number: 422369
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	1/27/2025