

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-09656	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name NE Hogback Unit	
8. Well Number #39	
9. OGRID Number 279508	
10. Pool name or Wildcat Horseshoe Gallup	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHUZA OIL COMPANY	
3. Address of Operator NA	
4. Well Location Unit Letter N : 780 feet from the S line and 2060 feet from the W line Section 11 Township 30N Range 16W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5397' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was previously operated by Chuza Oil Company. Marathon Petroleum Company LP, BP America, and BHP Petroleum/Woodside Energy have been identified by the BLM as record title holders and has taken responsibility for plugging and abandoning the well.

JMR Services, LLC plugged this well from 11/20/2024-12/05/2024.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name: NE HOGBACK UNIT	Well Location: T30N / R16W / SEC 11 / SESW / 36.82338 / -108.49565	County or Parish/State: SAN JUAN / NM
Well Number: 39	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM077283	Unit or CA Name: NE HOGBACK UNIT	Unit or CA Number: NMNM78403A
US Well Number: 3004509656	Operator: CHUZA OIL CO INCORPORATED	

Subsequent Report

Sundry ID: 2828637

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 12/20/2024	Time Sundry Submitted: 11:39
Date Operation Actually Began: 11/20/2024	

Actual Procedure: This well was previously operated by Chuza Oil Company. Marathon Petroleum Company LP, BP America, and BHP Petroleum/Woodside Energy have been identified by the BLM as previous record title holders of the lease and have taken responsibility for plugging and abandoning the well. JMR Services/A-Plus P&A LLC plugged this well from 11/20/2024-12/05/2024

SR Attachments

Actual Procedure

Plugging_Record_Marathon_NE_Hogback_Unit__39_20241220113757.pdf

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 12/20/2024
Signature: Matthew Kade	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	NMNM077286
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well		NMNM78403A
<input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		NE Hogback Unit #39
Marathon Petroleum Corp for Chuza Oil Company		9. API Well No.
3a. Address		30-045-09656
539 S. Main St	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
Findlay, OH 45840		Horseshoe Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. Country or Parish, State
780 FSL & 2060 FWL Sec 11, T30N, R16W		San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well was previously operated by Chuza Oil Company. Marathon Petroleum Company LP, BP America, and BHP Petroleum/Woodside Energy have been identified by the BLM as record title holders and has taken responsibility for plugging and abandoning the well.

JMR Services/A-Plus P&A LLC plugged this well from 11/20/2024-12/05/2024.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
ACCEPTED FOR THE RECORD		12/20/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**P&A Subsequent Report
Marathon Petroleum/Chuzar Oil Company
NE Hogback Unit #39
30-045-09656**

Note: All cement pumped is Class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

11/20/24 Moved plugging equipment to location.

11/21/24-11/25/24 Checked pressures, 0 psi. NU BOP. POH w/ eighty-two 3/4" rods. ND wellhead, NU BOP. POH w/ 62 jts of 2 3/8" tbg. RIH w/ 4 1/2" mill, tagged out @ 720'. Too much paraffin & possible formation build up to continue down hole. RU Power swivel, drilled down to 886'. Circulated hole clean.

11/27/24-12/02/24 Checked pressures, 0 psi. Drilled down to 2031'. Circ'd hole clean.

12/03/24 Checked pressures, 0 psi. Circ'd hole w/ 35 bbls H2O. Spotted 20 sx class G cmt w/ 2% CaCl @ 2,006-1,756'. RU wireline. Ran CBL from 1,000' to surface. Tagged TOC @ 1,783'.

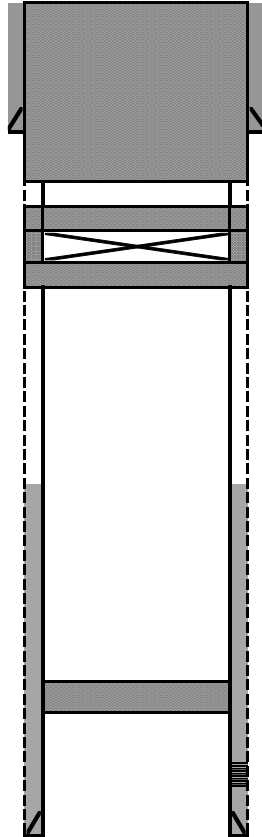
12/04/24 Checked Pressures, 0 psi. Perf'd @ 740'. Set & stung into CICR @ 700'. Squeezed 55 sx class G cmt w/ 2% CACL @ 740-550'. (40 sx outside, 15 sx inside). WOC & tagged @ 556'. Perf'd @ 464'. Squeezed 250 sx class G cmt @ 464' & circulated to surface.

12/05/24 Tagged TOC @ 100'. ND BOP. Dug out & cut off wellhead. TOC @ 37' in annulus, 100' inside production csg. Topped off well with 42 sx class G cmt. Installed an above ground DHM. Cut off anchors, backfilled cellar, cleaned location, & moved off.

Marathon		PLUGGED	
Author:	<u>Abby @ JMR</u>	Well No.	<u>#39</u>
Well Name	<u>NE Hogback Unit</u>	API #:	<u>30-045-09656</u>
Field/Pool	<u>Horseshoe Gallup</u>	Location:	<u>Sec 11, T30N, R16W</u>
County	<u>San Juan</u>		<u>780 FSL & 2060 FWL</u>
State	<u>NM</u>	GL:	<u>5397</u>
Spud Date	<u>10/23/1958</u>		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	<u>8 5/8</u>		<u>22.7#</u>	<u>215</u>		<u>160</u>	<u>0</u>
Prod Csg	<u>4 1/2</u>		<u>9.5#</u>	<u>2,238</u>	<u>7 7/8</u>	<u>175</u>	

Formation	Top
Mancos	716
Gallup	1809



8 5/8 22.7# CSG @ 215
Hole Size: 0

Plug #3: Perf'd @ 464'. Sqz'd 250 sx class G cmt @ 464' & circulated to surface. WOC. TOC & 37' in annulus & 100' inside 4 1/2". Topped off well with 42 sx class G cmt.

Plug #2: Perf'd @ 740'. Set & stung into CICR @ 700'. Spotted 55 sx class G cmt w/ 2% CACL @ 740-550'. (40 sx outside, 15 sx inside). WOC & tagged @ 556'.

Plug #1: Spotted 20 sx class G cmt w/ 2% CaCl @ 2006-1756'. WOC & tagged @ 1783'.
RU power swivel, cleaned out well to 2031'. Circ'd hole clean.

Perfs @ 2056-2175'

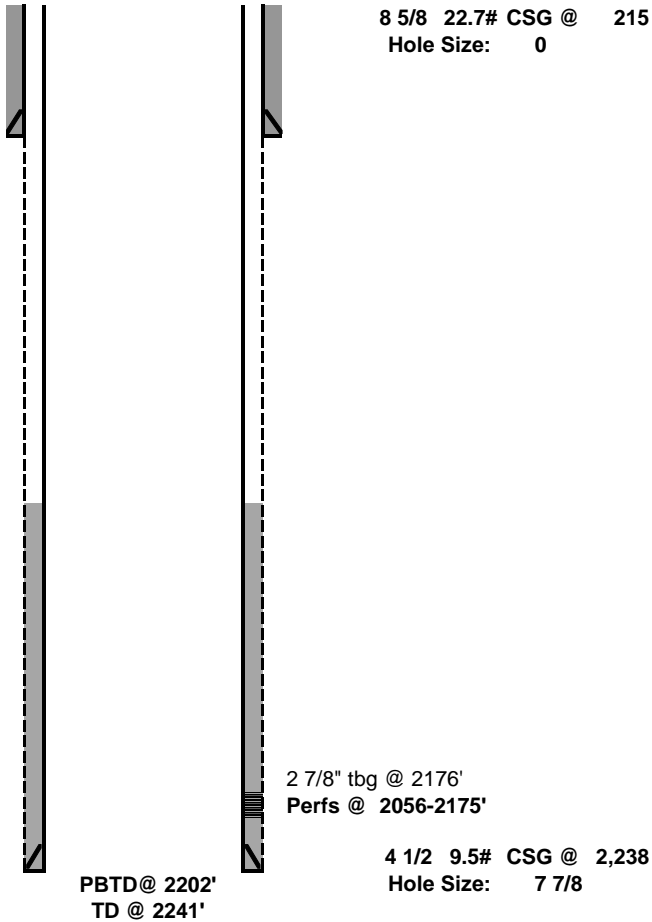
4 1/2 9.5# CSG @ 2,238
Hole Size: 7 7/8

PBTD@ 2202'
TD @ 2241'

Marathon			CURRENT	
Author:	Abby @ JMR		Well No.	#39
Well Name	NE Hogback Unit		API #:	30-045-09656
Field/Pool	Horseshoe Gallup		Location:	Sec 11, T30N, R16W
County	San Juan			780 FSL & 2060 FWL
State	NM		GL:	5397
Spud Date	10/23/1958			

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		22.7#	215		160	0
Prod Csg	4 1/2		9.5#	2,238	7 7/8	175	

Formation	Top
Mancos	716
Gallup	1809





Received by: 070: 1/28/2015 15:03:54 PM Page 1 of 1

Latitude

36.823518

Longitude

-108.496269

°

°'

°''

UTM

MGRS



Accuracy: 11 ft

Last location age: 00:01

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 422373

CONDITIONS

Operator: Western Refining Southwest LLC 539 South Main Street Findlay, OH 45840	OGRID: 267595
	Action Number: 422373
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	1/27/2025