

Submit Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-52189
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GOLD LOG 4-9 FEDERAL COM
8. Well Number #034H
9. OGRID Number 16696
10. Pool name or Wildcat WC-025 G-09 S233216K; UPR WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC.	
3. Address of Operator 5 GREENWAY PLAZA, SUITE 110, HOUSTON TX, 77042	
4. Well Location	
Unit Letter <u>B</u> : <u>606</u> feet from the <u>NORTH</u> line and <u>1646</u> feet from the <u>EAST</u> line	
Section <u>4</u> Township <u>22S</u> Range <u>32E</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3797' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA INC. is submitting the BLM APD application showing the approved 3-string casing design. This is to update the well file to show what plan was approved in the APD. A federal sundry was not filed as per the attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Leslie T. Reeves TITLE REGULATORY MANAGER DATE 1/28/2025

Type or print name LESLIE REEVES E-mail address: LESLIE_REEVES@oxy.com PHONE: 713-497-2492

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Outlook

RE: [EXTERNAL] The Oil Conservation Division (OCD) has rejected the application, Application ID: 300424 - Gold Log 313H 025-52192

From Gomez, Matthew, EMNRD <Matthew.Gomez@emnrd.nm.gov>

Date Fri 1/24/2025 9:45 AM

To Reeves, Leslie T <Leslie_Reeves@oxy.com>

Good morning,

Due to the full APD being approved by the BLM with a three-string design you may submit a state change of plans form with the full approved APD attached and an explanation of the scenario. Since a three-string design has already been approved by the BLM there is no need to have them reapprove the design in a change of plans. I hope this helps answer your question. If you have any further questions or concerns, please feel free to contact me. Thank you.

Best regards,

Matthew Gomez

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

(505) 607-1610

From: Reeves, Leslie T <Leslie_Reeves@oxy.com>

Sent: Thursday, January 23, 2025 3:02 PM

To: Gomez, Matthew, EMNRD <Matthew.Gomez@emnrd.nm.gov>

Cc: Mendiola, Jana Lyn A <Janalyn_Mendiola@oxy.com>

Subject: [EXTERNAL] The Oil Conservation Division (OCD) has rejected the application, Application ID: 300424 - Gold Log 313H 025-52192

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Matthew! Hope you are staying warm.

Finally researching this well. It looks like the APD (drill plan) file got mixed up somehow. The BLM did approve this well with 3-strings in the APD. If you look at our application page 46 the casing table shows 3-strings. I'm dumbfounded on what happened with our drill plan showing 4-strings in the OCD records.

How should I go about correcting the OCD Images? Filing a APD change sundry through BLM first? Can I file the APD application pages showing the 3-strings that were entered in the permit application?

Thanks!

Leslie Reeves

Regulatory Manager | Permian Resources – New Mexico

Office: 713.497.2492 | Mobile: 281.733.0824 | Houston

Zero In™ at oxy.com

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Friday, September 27, 2024 2:12 PM

To: Reeves, Leslie T <leslie_reeves@oxy.com>

Subject: [EXTERNAL] The Oil Conservation Division (OCD) has rejected the application, Application ID: 300424

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

To whom it may concern (c/o Leslie Reeves for OXY USA INC),

The OCD has rejected the submitted *Subsequent Report - Spud and Casing Report* (C-103N), for API number (30-#) 30-025-52192, for the following reasons:

- **A 3-string casing design was utilized instead of the approved 4-string design. Please submit a form C-103A with an explanation for the change in casing design.**

The rejected C-103N can be found in the OCD Online: Permitting - Action Status, under the Application ID: 300424.

Please review and make the required correction(s) prior to resubmitting.

If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-103N.

Thank you,

Matthew Gomez

575-393-6161

Matthew.Gomez@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER 1b. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other 1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		5. Lease Serial No. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		11. Sec., T. R. M. or Blk. and Survey or Area
14. Distance in miles and direction from nearest town or post office*		12. County or Parish
13. State		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. in file
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature	Name (Printed/Typed)	Date
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



(Continued on page 2)

*(Instructions on page 2)

Additional Operator Remarks

Location of Well

0. SHL: LOT 2 / 606 FNL / 1646 FEL / TWSP: 22S / RANGE: 32E / SECTION: 4 / LAT: 32.4262824 / LONG: -103.6765002 (TVD: 0 feet, MD: 0 feet)
PPP: SWSE / 1323 FSL / 2184 FEL / TWSP: 22S / RANGE: 32E / SECTION: 4 / LAT: 32.417081 / LONG: -103.678217 (TVD: 12045 feet, MD: 16326 feet)
PPP: NWNE / 3 FNL / 2182 FEL / TWSP: 22S / RANGE: 32E / SECTION: 9 / LAT: 32.413453 / LONG: -103.678212 (TVD: 12045 feet, MD: 17645 feet)
PPP: NWNE / 100 FNL / 2180 FEL / TWSP: 22S / RANGE: 32E / SECTION: 4 / LAT: 32.4276655 / LONG: -103.6782313 (TVD: 12045 feet, MD: 12475 feet)
PPP: SWNE / 1312 FNL / 2181 FEL / TWSP: 22S / RANGE: 32E / SECTION: 4 / LAT: 32.424341 / LONG: -103.676476 (TVD: 12045 feet, MD: 13686 feet)
PPP: NWSE / 2632 FNL / 2181 FEL / TWSP: 22S / RANGE: 32E / SECTION: 4 / LAT: 32.420709 / LONG: -103.678222 (TVD: 12045 feet, MD: 15006 feet)
BHL: SWSE / 20 FSL / 2180 FEL / TWSP: 22S / RANGE: 32E / SECTION: 9 / LAT: 32.3989976 / LONG: -103.678192 (TVD: 12047 feet, MD: 22905 feet)

BLM Point of Contact

Name: TENILLE C MOLINA
Title: Land Law Examiner
Phone: (575) 234-2224
Email: TCMOLINA@BLM.GOV



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

11/06/2023

Operator

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: LESLIE REEVES

Signed on: 10/03/2023

Title: Advisor Regulatory

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON

State: TX

Zip: 77046

Phone: (713)497-2492

Email address: LESLIE_REEVES@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data

11/06/2023

APD ID: 10400091098

Submission Date: 03/22/2023

Operator Name: OXY USA INCORPORATED

Well Name: GOLD LOG 4-9 FEDERAL COM

Well Number: 34H

Well Type: OIL WELL

Well Work Type: Drill

Highlighted data
reflects the most
recent changes
[Show Final Text](#)

Section 1 - General

APD ID: 10400091098

Tie to previous NOS? N

Submission Date: 03/22/2023

BLM Office: Carlsbad

User: LESLIE REEVES

Title: Advisor Regulatory

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM131588

Lease Acres:

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? N

Permitting Agent? NO

APD Operator: OXY USA INCORPORATED

Operator letter of

Operator Info

Operator Organization Name: OXY USA INCORPORATED

Operator Address: P.O. BOX 1002

Zip: 93276-1002

Operator PO Box:

Operator City: TUPMAN

State: CA

Operator Phone: (661)763-6046

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: GOLD LOG 4-9 FEDERAL COM

Well Number: 34H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: WC-025 G-09
S223219D

Pool Name: WOLFCAMP

Operator Name: OXY USA INCORPORATED**Well Name:** GOLD LOG 4-9 FEDERAL COM**Well Number:** 34H**Is the proposed well in an area containing other mineral resources?** USEABLE WATER,NATURAL GAS,OIL,POTASH**Is the proposed well in a Helium production area?** N **Use Existing Well Pad?** N **New surface disturbance?****Type of Well Pad:** MULTIPLE WELL**Multiple Well Pad Name:** GOLD LOG 4_9 FEDERAL COM**Number:** 0402**Well Class:** HORIZONTAL**Number of Legs:** 1**Well Work Type:** Drill**Well Type:** OIL WELL**Describe Well Type:****Well sub-Type:** INFILL**Describe sub-type:****Distance to town:****Distance to nearest well:** 30 FT**Distance to lease line:** 606 FT**Reservoir well spacing assigned acres Measurement:** 1280 Acres**Well plat:** GOLDLOG4_9FEDCOM34H_SitePlan_20230322114636.pdf

GOLDLOG4_9FEDCOM34H_C102_20231003112752.pdf

Well work start Date: 09/04/2023**Duration:** 45 DAYS**Section 3 - Well Location Table****Survey Type:** RECTANGULAR**Describe Survey Type:****Datum:** NAD83**Vertical Datum:** NAVD88**Survey number:****Reference Datum:** GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
SHL Leg #1	606	FNL	1646	FEL	22S	32E	4	Lot 2	32.4262824	- 103.6765002	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 86710	3797	0	0	N
KOP Leg #1	300	FSL	2180	FEL	21S	32E	33	Aliquot SWSE	32.428765	- 103.6782329	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 86710	- 7586	11484	11383	N

Operator Name: OXY USA INCORPORATED

Well Name: GOLD LOG 4-9 FEDERAL COM

Well Number: 34H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
PPP Leg #1-1	100	FNL	2180	FEL	22S	32E	4	Aliquot NWNE	32.4276655	- 103.6782313	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 86710	- 8248	12475	12045	Y
PPP Leg #1-2	1312	FNL	2181	FEL	22S	32E	4	Aliquot SWNE	32.424341	- 103.676476	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 104687	- 8248	13686	12045	Y
PPP Leg #1-3	2632	FNL	2181	FEL	22S	32E	4	Aliquot NWSE	32.420709	- 103.678222	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 135248	- 8248	15006	12045	Y
PPP Leg #1-4	1323	FSL	2184	FEL	22S	32E	4	Aliquot SWSE	32.417081	- 103.678217	LEA	NEW MEXICO	NEW MEXICO	F	FEE	- 8248	16326	12045	Y
PPP Leg #1-5	3	FNL	2182	FEL	22S	32E	9	Aliquot NWNE	32.413453	- 103.678212	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 77057	- 8248	17645	12045	Y
EXIT Leg #1	100	FSL	2180	FEL	22S	32E	9	Aliquot SWSE	32.3992175	- 103.6781923	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 77057	- 8249	22824	12046	Y
BHL Leg #1	20	FSL	2180	FEL	22S	32E	9	Aliquot SWSE	32.3989976	- 103.678192	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 77057	- 8250	22905	12047	N



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

11/06/2023

APD ID: 10400091098

Submission Date: 03/22/2023

Highlighted data
reflects the most
recent changes

Operator Name: OXY USA INCORPORATED

Well Name: GOLD LOG 4-9 FEDERAL COM

Well Number: 34H

Well Type: OIL WELL

Well Work Type: Drill

[Show Final Text](#)

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
12408798	RUSTLER	3797	977	977	ANHYDRITE, DOLOMITE, SHALE	USEABLE WATER	N
12408797	SALADO	2641	1156	1156	ANHYDRITE, DOLOMITE, HALITE, SHALE	OTHER : SALT	N
12408795	CASTILE	1186	2611	2611	ANHYDRITE	OTHER : SALT	N
12408799	DELAWARE	-1028	4825	4826	LIMESTONE, SANDSTONE, SILTSTONE	NATURAL GAS, OIL, OTHER : OIL/GAS/BRINE	Y
12408800	BELL CANYON	-1139	4936	4938	SANDSTONE, SILTSTONE	NATURAL GAS, OIL, OTHER, USEABLE WATER : OIL/GAS/BRINE	Y
12408801	CHERRY CANYON	-1955	5752	5767	SANDSTONE, SILTSTONE	NATURAL GAS, OIL, OTHER : OIL/GAS/BRINE	Y
12408802	BRUSHY CANYON	-3173	6970	7003	LIMESTONE, SANDSTONE, SILTSTONE	NATURAL GAS, OIL, OTHER : BRINE	Y
12408796	BONE SPRING	-5021	8818	8880	LIMESTONE, SANDSTONE, SILTSTONE	NATURAL GAS, OIL	Y
12408809	BONE SPRING 1ST	-6041	9838	9916	LIMESTONE, SANDSTONE, SILTSTONE	NATURAL GAS, OIL	Y
12408810	BONE SPRING 2ND	-6671	10468	10555	LIMESTONE, SANDSTONE, SILTSTONE	NATURAL GAS, OIL	Y
12408811	BONE SPRING 3RD	-7717	11514	11616	LIMESTONE, SANDSTONE, SILTSTONE	NATURAL GAS, OIL	Y
12408812	WOLFCAMP	-8101	11898	12055	LIMESTONE, SANDSTONE, SILTSTONE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M

Rating Depth: 12047

Equipment: 13-5/8" 5MAnnular, 10M Blind Ram, 10M Double Ram

Requesting Variance? YES

Variance request: Request for the use of a flexible choke line from the BOP to Choke Manifold.

Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the

Operator Name: OXY USA INCORPORATED**Well Name:** GOLD LOG 4-9 FEDERAL COM**Well Number:** 34H

high pressure indicated above per 43 CFR part 3170 Subpart 3172 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. OXY requests permission to adjust the BOP break testing requirements as per the agreement reached in the OXY/BLM meeting on September 5, 2019. See the attached BOP Break Testing variance.

Choke Diagram Attachment:

GOLDLOG4_9FEDCOM34H_ChkManifolds_20230322121619.pdf

GOLDLOG4_9FEDCOM34H_FlexHoseCert_20230322121624.pdf

BOP Diagram Attachment:

GOLDLOG4_9FEDCOM34H_BOP_20230322121632.pdf

GOLDLOG4_9FEDCOM34H_13inADAPT_4S_10x15_20231003133123.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	1037	0	1037	3797	2760	1037	J-55	54.5	BUTT	1.125	1.2	BUOY	1.4	BUOY	1.4
2	INTERMEDIATE	12.25	7.625	NEW	API	N	0	11385	0	11283		-7486	11385	L-80	26.4	BUTT	1.125	1.2	BUOY	1.4	BUOY	1.4
3	PRODUCTION	6.75	5.5	NEW	API	N	0	22906	0	12047		-8250	22906	P-110	20	OTHER - Wedge 461	1.125	1.2	BUOY	1.4	BUOY	1.4

Casing Attachments

Operator Name: OXY USA INCORPORATED

Well Name: GOLD LOG 4-9 FEDERAL COMWell Number: 34H

Casing Attachments

Casing ID: 1StringSURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

GOLDLOG4_9FEDCOM34H_CsgCriteria_20230322122113.pdf

Casing ID: 2StringINTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

GOLDLOG4_9FEDCOM34H_CsgCriteria_20230322122305.pdf

Casing ID: 3StringPRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

- GOLDLOG4_9FEDCOM34H_CsgCriteria_20230322122145.pdf
- GOLDLOG4_9FEDCOM34H_TNSWedge425_5.500in_20.00__P110CY_20230322122151.pdf
- GOLDLOG4_9FEDCOM34H_TNSWedge441_5.500in_20.00__P110CY_20230322122158.pdf
- GOLDLOG4_9FEDCOM34H_TNSWedge461_5.500in_20.00__P110CY_20230322122205.pdf

Operator Name: OXY USA INCORPORATED**Well Name:** GOLD LOG 4-9 FEDERAL COM**Well Number:** 34H**Section 4 - Cement**

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1037	1083	1.33	14.8	1440	100	CI C	Accelerator

INTERMEDIATE	Lead	2	0	7253	2612	1.71	13.3	4466	25	CI C	Accelerator
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INTERMEDIATE	Lead	1	7253	1138 5	1318	1.65	13.2	2174	5	CI H	Accelerator, Dispersant, Salt
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PRODUCTION	Lead		1088 5	2290 6	908	1.38	13.2	1253	25	CI H	Retarder, Dispersant, Salt
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Section 5 - Circulating Medium**Mud System Type:** Closed**Will an air or gas system be Used?** NO**Description of the equipment for the circulating system in accordance with Onshore Order #2:****Diagram of the equipment for the circulating system in accordance with Onshore Order #2:**

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times. The following is a general list of products: Barite, Bentonite, Gypsum, Lime, Soda Ash, Caustic Soda, Nut Plug, Cedar Fiber, Cotton Seed Hulls, Drilling Paper, Salt Water Clay, CACL2. Oxy will use a closed mud system.

Describe the mud monitoring system utilized: PVT/MD Totco/Visual Monitoring**Circulating Medium Table**

Operator Name: OXY USA INCORPORATED**Well Name:** GOLD LOG 4-9 FEDERAL COM**Well Number:** 34H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
1037	1138 5	OTHER : Saturated Brine Based Mud or Oil Based Mud	8	10							
1138 5	2290 6	OTHER : Water-Based and/or Oil-Based Mud	9.5	12.5							
0	1037	WATER-BASED MUD	8.6	8.8							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

- GR from TD to surface (horizontal well - vertical portion of hole).
- Mud Log from Bone Spring to TD.
- CBL (Production String - to be ran by completions)

List of open and cased hole logs run in the well:

GAMMA RAY LOG, MUD LOG/GEOLOGIC LITHOLOGY LOG, MUD LOG/GEOLOGICAL LITHOLOGY LOG, CEMENT BOND LOG,

Coring operation description for the well:

No coring is planned at this time.

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 7831

Anticipated Surface Pressure: 5180

Anticipated Bottom Hole Temperature(F): 177

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations

Operator Name: OXY USA INCORPORATED**Well Name:** GOLD LOG 4-9 FEDERAL COM**Well Number:** 34H

GOLDLOG4_9FEDCOM34H_H2S1_20230322131216.pdf

GOLDLOG4_9FEDCOM34H_H2S2_20230322131222.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

GOLDLOG4_9FEDCOM34H_DirectPlan_20231003134239.pdf

GOLDLOG4_9FEDCOM34H_DirectPlot_20231003134245.pdf

Other proposed operations facets description:**Other proposed operations facets attachment:**

GOLDLOG4_9FEDCOM34H_OxyWellControlPlan_20230322131411.pdf

GOLDLOG4_9FEDCOM34H_SpudRigData_20230322131420.pdf

GOLDLOG4_9FEDCOM34H_DrillPlan_3S_20231003134254.pdf

GOLDLOG4_9FEDCOM34H_DrillPlan_4SCont_20231003134306.pdf

GOLDLOG4_9FEDCOM34H_API_BTC_SC_10.750in_45.50ppf_L80IC_20231003135708.pdf

Other Variance attachment:

_BOPBreakTestingVariance_20231003134319.pdf

_BradenheadCBLVariance_20231003134323.pdf

_OfflineCementVariance_20231003134328.pdf

ProdCsgAnnClearanceVariance_20231003134332.pdf



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

SUPO Data Report

11/06/2023

APD ID: 10400091098

Submission Date: 03/22/2023

Operator Name: OXY USA INCORPORATED

Well Name: GOLD LOG 4-9 FEDERAL COM

Well Number: 34H

Well Type: OIL WELL

Well Work Type: Drill

Highlighted data
reflects the most
recent changes
[Show Final Text](#)

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

GOLDLOG4_9FEDCOM34H_ExistRoads_20230322131555.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

GOLDLOG4_9FEDCOM34H_NewRoads_20230322131633.pdf

New road type: LOCAL

Length: 8491

Feet

Width (ft.): 30

Max slope (%): 0

Max grade (%): 0

Army Corp of Engineers (ACOE) permit required? N

ACOE Permit Number(s):

New road travel width: 20

New road access erosion control: Watershed Diversion every 200' if needed.

New road access plan or profile prepared? N

New road access plan

Operator Name: OXY USA INCORPORATED**Well Name:** GOLD LOG 4-9 FEDERAL COM**Well Number:** 34H**Access road engineering design?** N**Access road engineering design****Turnout?** N**Access surfacing type:** OTHER**Access topsoil source:** ONSITE**Access surfacing type description:** Caliche**Access onsite topsoil source depth:** 0**Offsite topsoil source description:****Onsite topsoil removal process:** If available**Access other construction information:** None**Access miscellaneous information:****Number of access turnouts:****Access turnout map:**

Drainage Control

New road drainage crossing: CULVERT**Drainage Control comments:** Watershed Diversion every 200' if needed.**Road Drainage Control Structures (DCS) description:** Watershed Diversion every 200' if needed.**Road Drainage Control Structures (DCS) attachment:**

Access Additional Attachments

Section 3 - Location of Existing Wells

Existing Wells Map? YES**Attach Well map:**

GOLDLOG4_9FEDCOM34H_1_Mile_Radius_Map_20230322131736.pdf

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT**Production Facilities description:** 10/3/2023Flowline plat is removed. See write-up to update.**Production Facilities map:**

GOLDLOG4_9FEDCOM71H_LeaseFacilities_10DayLtr092623_20231003134525.pdf

Operator Name: OXY USA INCORPORATED

Well Name: GOLD LOG 4-9 FEDERAL COM

Well Number: 34H

Section 5 - Location and Types of Water Supply

Water Source Table

Water source type: GW WELL

Water source use type:

SURFACE CASING

INTERMEDIATE/PRODUCTION CASING

OTHER

Describe use type: Drilling

Source latitude:

Source longitude:

Source datum:

Water source permit type:

WATER WELL

Water source transport method:

TRUCKING

PIPELINE

Source land ownership: COMMERCIAL

Source transportation land ownership: COMMERCIAL

Water source volume (barrels): 2000

Source volume (acre-feet): 0.25778618

Source volume (gal): 84000

Water source and transportation

GOLDLOG4_9FEDCOM34H_WaterCalicheMap_20230322131809.pdf

GOLDLOG4_9FEDCOM34H_GRRWtrSrc_20230322131831.pdf

GOLDLOG4_9FEDCOM34H_MesqWtrSrc_20230322131837.pdf

Water source comments: This well will be drilled using a combination of water mud systems. It will be obtained from commercial water stations (Gregory Rockhouse, Mesquite) in the area and will be hauled to location by transport truck using existing and proposed roads.

New water well? N

New Water Well Info

Well latitude:

Well Longitude:

Well datum:

Well target aquifer:

Est. depth to top of aquifer(ft):

Est thickness of aquifer:

Aquifer comments:

Aquifer documentation:

Well depth (ft):

Well casing type:

Operator Name: OXY USA INCORPORATED**Well Name:** GOLD LOG 4-9 FEDERAL COM**Well Number:** 34H**Well casing outside diameter (in.):****Well casing inside diameter (in.):****New water well casing?****Used casing source:****Drilling method:****Drill material:****Grout material:****Grout depth:****Casing length (ft.):****Casing top depth (ft.):****Well Production type:****Completion Method:****Water well additional information:****State appropriation permit:****Additional information attachment:**

Section 6 - Construction Materials

Using any construction materials: YES

Construction Materials description: Primary - All caliche utilized for the drilling pad and proposed access road will be obtained from an existing BLM/State/Fee approved pit or from prevailing deposits found on the location. Will use BLM recommended extra caliche from other locations close by for roads, if available. Secondary - The secondary way of obtaining caliche to build locations and roads will be by turning over the location. This means, caliche will be obtained from the actual well site. A caliche permit will be obtained from BLM prior to pushing up any caliche. 2400 cubic yards is max amount of caliche needed for pad and roads. Amount will vary for each pad. The procedure below has been approved by BLM personnel: a. The top 6 of topsoil is pushed off and stockpiled along the side of the location. b. An approximate 120 X 120 area is used within the proposed well site to remove caliche. c. Subsoil is removed and piled alongside the 120 X 120 within the pad site. d. When caliche is found, material will be stockpiled within the pad site to build the location and road. e. Then subsoil is pushed back in the hole and caliche is spread accordingly across entire location and road. f. Once the well is drilled the stockpiled top soil will be used for interim reclamation and spread along areas where caliche is picked up and the location size is reduced. Neither caliche nor subsoil will be stockpiled outside of the well pad. Topsoil will be stockpiled along the edge of the pad.

Construction Materials source location

GOLDLOG4_9FEDCOM34H_WaterCalicheMap_20230322131903.pdf

Section 7 - Methods for Handling

Waste type: DRILLING**Waste content description:** Water-Based Cuttings, Water-Based Mud, Oil-Based Cuttings, Oil-Based Mud, Produced Water**Amount of waste:** 2327 barrels**Waste disposal frequency :** Daily**Safe containment description:** Haul-Off Bins**Safe containmant attachment:****Waste disposal type:** HAUL TO COMMERCIAL FACILITY**Disposal location ownership:** COMMERCIAL**Disposal type description:**

Disposal location description: An approved facility that can process drill cuttings, drill fluids, flowback water, produced water, contaminated soils, and other non-hazardous wastes. Methods of Handling Waste Material: a. A closed loop system will be utilized consisting of above ground steel tanks and haul-off bins. Disposal of liquids, drilling fluids and cuttings will be disposed of at an approved facility. Solids-CRI, Liquids-

Operator Name: OXY USA INCORPORATED

Well Name: GOLD LOG 4-9 FEDERAL COM

Well Number: 34H

Laguna b. All trash, junk and other waste material will be contained in trash cages or bins to prevent scattering. When the job is completed, all contents will be removed and disposed of in an approved sanitary landfill. c. The supplier, including broken sacks, will pick up slats remaining after completion of well. d. A Porto-john will be provided for the rig crews. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete. e. Disposal of fluids to be transported will be by the following companies. TFH Ltd, Laguna SWD Facility

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit? NO

Reserve pit length (ft.)

Reserve pit width (ft.)

Reserve pit depth (ft.)

Reserve pit volume (cu. yd.)

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? Y

Description of cuttings location A closed loop system will be utilized consisting of above ground steel tanks and haul-off bins. Disposal of liquids, drilling fluids and cuttings will be disposed of at an approved facility.

Cuttings area length (ft.)

Cuttings area width (ft.)

Cuttings area depth (ft.)

Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary

Are you requesting any Ancillary Facilities?: N

Ancillary Facilities

Comments:

Operator Name: OXY USA INCORPORATED**Well Name:** GOLD LOG 4-9 FEDERAL COM**Well Number:** 34H

Section 9 - Well Site

Well Site Layout Diagram:

GOLDLOG4_9FEDCOM34H_RigLayout_20230322131947.pdf

GOLDLOG4_9FEDCOM34H_ClosedLoop_20230322131951.pdf

Comments:

Section 10 - Plans for Surface

Type of disturbance: New Surface Disturbance**Multiple Well Pad Name:** GOLD LOG 4_9 FEDERAL COM**Multiple Well Pad Number:** 0402

Recontouring

GOLDLOG4_9FEDCOM34H_CutFill_20230322132006.pdf

GOLDLOG4_9FEDCOM34H_SitePlan_20231003134849.pdf

Drainage/Erosion control construction: Reclamation to be wind rowed as needed to control erosion**Drainage/Erosion control reclamation:** Reclamation to be wind rowed as needed to control erosion

Well pad proposed disturbance (acres): 13.02	Well pad interim reclamation (acres): 1.7	Well pad long term disturbance (acres): 11.31
Road proposed disturbance (acres): 5.06	Road interim reclamation (acres): 2.34	Road long term disturbance (acres): 2.72
Powerline proposed disturbance (acres): 3.11	Powerline interim reclamation (acres): 3.11	Powerline long term disturbance (acres): 0
Pipeline proposed disturbance (acres): 30.39	Pipeline interim reclamation (acres): 20.26	Pipeline long term disturbance (acres): 10.13
Other proposed disturbance (acres): 0	Other interim reclamation (acres): 0	Other long term disturbance (acres): 0
Total proposed disturbance: 51.58	Total interim reclamation: 27.410000000000004	Total long term disturbance: 24.160000000000004

Disturbance Comments: See Below

Reconstruction method: If the well is deemed commercially productive, caliche from the areas of the pad site not required for operations will be reclaimed. The original topsoil will be returned to the area of the drill pad not necessary to operate the well. These unused areas of the drill pad will be contoured, as close as possible, to match the original topography, and the area will be seeded with an approved BLM mixture to re-establish vegetation. After concluding the drilling and/or completion operations, if the well is found non-commercial, the caliche will be removed from the pad and transported to the original caliche pit or used for other drilling locations. The road will be reclaimed as directed by the BLM. The original topsoil will again be returned to the pad and contoured, as close as possible, to the original topography, and the area will be seeded with an approved BLM mixture to re-establish vegetation.

Topsoil redistribution: The original topsoil will be returned to the area of the drill pad not necessary to operate the well.

Soil treatment: To be determined by the BLM.

Existing Vegetation at the well pad: To be determined by the BLM at Onsite.

Existing Vegetation at the well pad

Operator Name: OXY USA INCORPORATED

Well Name: GOLD LOG 4-9 FEDERAL COM

Well Number: 34H

Existing Vegetation Community at the road: To be determined by the BLM at Onsite.

Existing Vegetation Community at the road

Existing Vegetation Community at the pipeline: To be determined by the BLM at Onsite.

Existing Vegetation Community at the pipeline

Existing Vegetation Community at other disturbances: To be determined by the BLM at Onsite.

Existing Vegetation Community at other disturbances

Non native seed used? N

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? N

Seedling transplant description

Will seed be harvested for use in site reclamation? N

Seed harvest description:

Seed harvest description attachment:

Seed

Seed Table

Seed Summary	
Seed Type	Pounds/Acre

Total pounds/Acre:

Seed reclamation

Operator Contact/Responsible Official

First Name: Mike

Last Name: Wilson

Phone: (575)631-6618

Email:

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? N

Existing invasive species treatment description:

Operator Name: OXY USA INCORPORATED

Well Name: GOLD LOG 4-9 FEDERAL COM

Well Number: 34H

Existing invasive species treatment

Weed treatment plan description: To be determined by the BLM.

Weed treatment plan

Monitoring plan description: To be determined by the BLM.

Monitoring plan

Success standards: To be determined by the BLM.

Pit closure description: NA

Pit closure attachment:

Section 11 - Surface

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Disturbance type: PIPELINE

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT, OTHER

Other surface owner description: FEE

BIA Local Office:

Operator Name: OXY USA INCORPORATED

Well Name: GOLD LOG 4-9 FEDERAL COM

Well Number: 34H

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Disturbance type: OTHER

Describe: Electric Line

Surface Owner: BUREAU OF LAND MANAGEMENT,OTHER

Other surface owner description: FEE

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Operator Name: OXY USA INCORPORATED**Well Name:** GOLD LOG 4-9 FEDERAL COM**Well Number:** 34H**Disturbance type:** NEW ACCESS ROAD**Describe:****Surface Owner:** BUREAU OF LAND MANAGEMENT,OTHER**Other surface owner description:** FEE**BIA Local Office:****BOR Local Office:****COE Local Office:****DOD Local Office:****NPS Local Office:****State Local Office:****Military Local Office:****USFWS Local Office:****Other Local Office:****USFS Region:****USFS Forest/Grassland:****USFS Ranger District:**

Section 12 - Other

Right of Way needed? Y**Use APD as ROW?** Y**ROW Type(s):** 281001 ROW - ROADS,285003 ROW – POWER TRANS,288100 ROW – O&G Pipeline,288101 ROW – O&G Facility Sites,288103 ROW – Salt Water Disposal Pipeline/Facility,289001 ROW- O&G Well Pad

ROW

SUPO Additional Information: Permian Basin MOA - To be submitted after APD acceptance. GIS Shapefiles available for BLM download from shared FTP site after APD submittal.**Use a previously conducted onsite?** N**Previous Onsite information:**

Other SUPO

GOLDLOG4_9FEDCOM34H_StakeForm_20230322132355.pdf

9_28_29_10_ft_parallel_MPLX_ROW_OXY_9_28_2023_20231003135610.pdf

Operator Name: OXY USA INCORPORATED

Well Name: GOLD LOG 4-9 FEDERAL COM

Well Number: 34H

OXY_Mewbourne_Gold_Log_Infrastructure_Letter_Agreement_FE_20231003135626.pdf



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

PWD Data Report

11/06/2023

APD ID: 10400091098

Submission Date: 03/22/2023

Operator Name: OXY USA INCORPORATED

Well Name: GOLD LOG 4-9 FEDERAL COM

Well Number: 34H

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined

Would you like to utilize Lined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit

Pit liner description:

Pit liner manufacturers

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule

Lined pit reclamation description:

Lined pit reclamation

Leak detection system description:

Leak detection system

Operator Name: OXY USA INCORPORATED

Well Name: GOLD LOG 4-9 FEDERAL COM

Well Number: 34H

Lined pit Monitor description:

Lined pit Monitor

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information

Section 3 - Unlined

Would you like to utilize Unlined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD disturbance (acres):

PWD surface owner:

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule

Unlined pit reclamation description:

Unlined pit reclamation

Unlined pit Monitor description:

Unlined pit Monitor

Do you propose to put the produced water to beneficial use?

Beneficial use user

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic

State

Unlined Produced Water Pit Estimated

Unlined pit: do you have a reclamation bond for the pit?

Operator Name: OXY USA INCORPORATED**Well Name:** GOLD LOG 4-9 FEDERAL COM**Well Number:** 34H**Is the reclamation bond a rider under the BLM bond?****Unlined pit bond number:****Unlined pit bond amount:****Additional bond information****Section 4 -****Would you like to utilize Injection PWD options?** N**Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Injection PWD discharge volume (bbl/day):****Injection well mineral owner:****Injection well type:****Injection well number:****Injection well name:****Assigned injection well API number?****Injection well API number:****Injection well new surface disturbance (acres):****Minerals protection information:****Mineral protection****Underground Injection Control (UIC) Permit?****UIC Permit****Section 5 - Surface****Would you like to utilize Surface Discharge PWD options?** N**Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Surface discharge PWD discharge volume (bbl/day):****Surface Discharge NPDES Permit?****Surface Discharge NPDES Permit attachment:****Surface Discharge site facilities information:****Surface discharge site facilities map:****Section 6 -****Would you like to utilize Other PWD options?** N**Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Other PWD discharge volume (bbl/day):**

Operator Name: OXY USA INCORPORATED

Well Name: GOLD LOG 4-9 FEDERAL COM

Well Number: 34H

Other PWD type description:

Other PWD type

Have other regulatory requirements been met?

Other regulatory requirements



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data

11/06/2023

APD ID: 10400091098

Submission Date: 03/22/2023

Operator Name: OXY USA INCORPORATED

Well Name: GOLD LOG 4-9 FEDERAL COM

Well Number: 34H

Well Type: OIL WELL

Well Work Type: Drill

Highlighted data
reflects the most
recent changes
[Show Final Text](#)

Bond

Federal/Indian APD: FED

BLM Bond number: ESB000226

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 425659

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 425659
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	ACCEPTED FOR RECORD.	1/28/2025