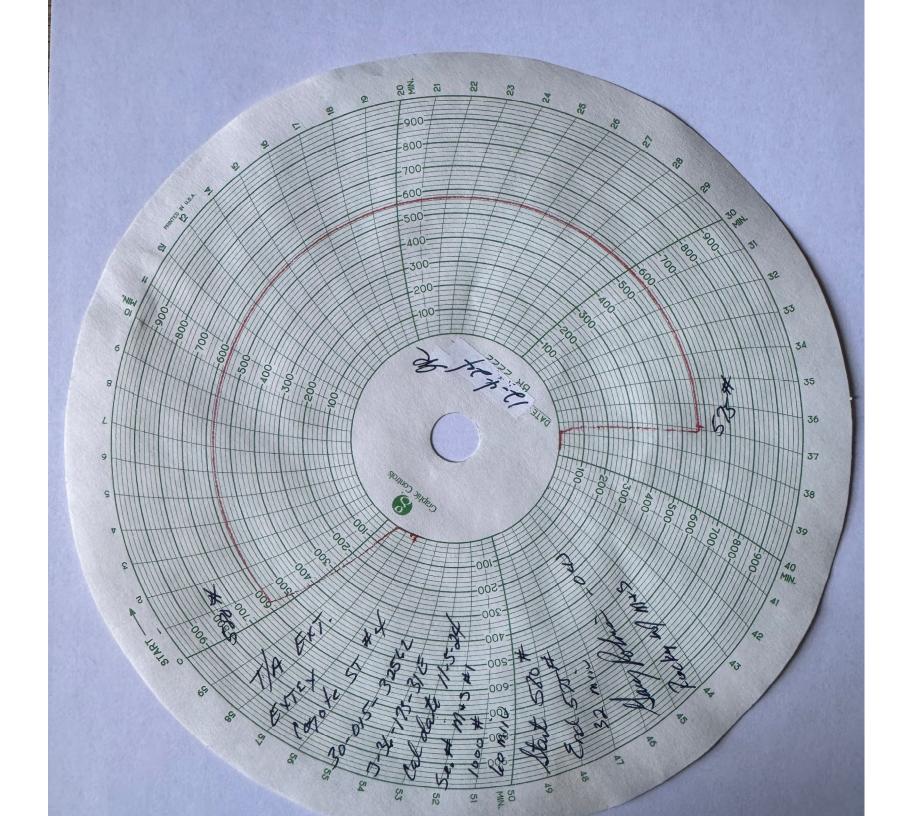
eceined by OCD; 1/24/2025 2:01:48	PM State of New N	Mexico		Form C-103 of			
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013				
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.				
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-32562	T			
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of STATE	FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM		6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505	~ 1 . , 1 (1)		o. State on & Gas	Lease 140.			
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or U	Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well: Oil Well	CATION FOR PERMIT" (FORM C-101) Gas Well \square Other	FOR SUCH	8. Well Number 4				
2. Name of Operator	Gas wen Other		9. OGRID Number	330423			
Extex Operating Company 3. Address of Operator			10. Pool name or W	Vildent			
5065 Westheimer Road, Suite 625			MALJAMAR; GB-				
4. Well Location	2210 foot from the COLIT	II line and	1650 fact from th	o FAST line			
Unit LetterJ_:	2310 feet from theSOUT		1650_feet from th				
Section 36	Township 17S 11. Elevation (Show whether L	Range 31E	NMPM	County EDDY			
	3835' GR	OR, RKB, R1, GR, etc.,					
40 (1 1 1		27.					
12. Check A	Appropriate Box to Indicate		•				
NOTICE OF IN			SEQUENT REP				
PERFORM REMEDIAL WORK	PLUG AND ABANDON CHANCE DIANS	REMEDIAL WOR COMMENCE DRI	 -	LTERING CASING AND A			
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	CASING/CEMEN		AND A			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MOLTIPLE COMPL	CASING/CEWEN	1 100				
CLOSED-LOOP SYSTEM							
	END TA WITH MIT TEST	OTHER:		П			
13. Describe proposed or comp			d give pertinent dates,	including estimated date			
	rk). SEE RULE 19.15.7.14 NM						
proposed completion or reco	ompletion.	•	•	-			
Extex requests the current TA status	be extended while commodities:	recover in the immedia	ate area.				
	Last TA Otal		:1.4/20/2020				
	Last 1A Stat	us Approved unt	11/29/2028				
	well m	ust be on produc	tion or P&A bv 1	/29/28			
			,				
Snud Data: 12/4/24	21 21 21	Data: 12/4/24		7			
Spud Date: 12/4/24	Rig Release	Date:					
I hereby certify that the information	above is true and complete to the	best of my knowledge	e and belief.				
SIGNATURE Bryce Mu	ieller TITLE	Draduation Engineer	DATE	1/24/25			
SIGNATURE Bryce Mu		Toduction Engineer	DATE	1/24/23			
Type or print nameBryce Mueller For State Use Only	E-mail address	bmueller@ex	ttex.net PHON	NE:817-944-7406			
APPROVED BY:	TITLE_	Stall Max	LAGA S DATE	1/29/25			
Conditions of Approval (if any):	******	W	0				



Extex Operating Company

5065 Westheimer, Suite 625 Houston, TX 77056 713.953.0824

June 24, 2024

MIT Work Plan

- 1. Notify OCD Minimum 24 Hours before MIT is to be performed
- 2. RU to well with pump & pressure recorder
- 3. Pressure up well to minimum 550 PSI
- 4. Monitor & Record Pressure for minimum of 30 Minutes.
- 5. RD & Secure Well

Page 1

Wellbore Schematic

Printed: 6/15/2022

СОҮОТ	E ST # 4			Co. Well	I ID: 30	0448.	.04	<i>P</i>	NPI # 30	00153	32562	2
COYOTE ST # 4, 6/		2310 FSL 8					ev: 3,8		KOP:			
00101201111, 0	10/2022	Section 36.	Township 17	7S. Range	31E				EOC:			
			ate: EDDY,						Fill Dep	oth:		
		Aux ID: AL							PBTD:			
			ion: ; All De	othe Corr T	Γο:				TD:		5	012.00
		ND conect	ion., An De	Julia Coll	10.				BOP:		J,	,012.00
0									BOP.			
U		Hole Size			ī							
		Diameter				Date D						
		17.5000					7/2003					
		12.2500	1				1/2003					
		7.8750	2,188.00	4,971	.00	2/22	2/2003					
		Surface Ca	sing						Date	e Ran:	2	7/2003
1.000		Descriptio		Diamete	er Weig	ght (Grade	Leng	th T	Top At		Btm At
1,000		Casing	19	13.375	68.	.00	H40	826.	00	0.00		826.00
		Internacii	to Costan					<u></u>	D-1	- D	0./4	11/2000
		Intermedia		Diamete	or Maia	aht 4	Gradal	lora	-	e Ran:		1/2003
		Descriptio	n # 49	Diamete 8.625			Grade J55	Leng 2,188.		7op At 0.00		188 00
		Casing	49	6.625	24.	.00	JOO	∠,108.	00	0.00	<u> </u>	188.00
		Production	n Casing						Date	e Ran:	2/2	2/2003
		Descriptio		Diamete	er Weig	ght (Grade	Leng	th 7	Top At		Btm At
2,000		Casing	127	5.500	00 17.	.00	J55	4,971.	00	0.00	4,	971.00
		Cement										
		Top At	Btm At	I D	O D	TOC	Per	# - Type	# Sx	Clas	ss	Wt.
		0.00	826.00	13.375	17.500		Circ 1		650			
		0.00	2,188.00	8.625	12.250		Circ 2		900			
(Measured Deput) 3,000		0.00	4,971.00	5.500	7.875		Circ 3	30	710			
<u> </u>									•			
3,000		Zone and F	Perts									
2		GRAYBUR	G									
0			/ Completion	on Summa	ary							
Ş		COG 2012										
		Perforation	16									
		Top	Bottom	Fo	rmation	ĺ	Status	Opene	d Clo	sed	# / Ft	Ttl#
		3,702.00		Grayburg			A	8/14/20		,50a	,,,,	60
4,000		4,234.00		SAN AND			A	3/6/20				25
т,000		4,626.00		SAN AND			A	3/3/20				18
							- •	5, 5, 20				
			lugs and Ju									
		Тор	Bottom			Туре	Di	ameter		olid		Date
		3,625.00	3,660.0			ment		5.500		⁄es		1/2020
		3,660.00	3,662.0	0	(CIBP		5.500		⁄es	10/	1/2020
5,000		 _										
6,000												

Page 2

Wellbore Schematic

Printed: 1/17/2025

COYOTE ST # 4 Co. Well ID: 300448.04 API # 3001532562 GL Elev: 3,835.00 2310 FSL & 1650 FEL COYOTE ST # 4, 1/17/2025 KOP: Section 36, Township 17S, Range 31E EOC: County, State: EDDY, NM Fill Depth: Aux ID: AUX00763 PBTD: 'KB' correction: ; All Depths Corr To: TD: 5,012.00 BOP: 0 Hole Size **Date Drilled** Diameter **Btm At** Top At 0.00 17.5000 826.00 2/7/2003 2/11/2003 12.2500 826.00 2,188.00 7.8750 2,188.00 4,971.00 2/22/2003 Surface Casing Date Ran: 2/7/2003 Description Diameter Weight Grade Length Top At **Btm At** 1,000 19 13.3750 68.00 H40 826.00 0.00 826.00 Casing Intermediate Casing Date Ran: 2/11/2003 Description # Diameter Weight Grade Length Top At Btm At 2,188.00 Casing 49 8.6250 24.00 J55 0.00 2,188.00 **Production Casing** Date Ran: 2/22/2003 Description Diameter Weight Grade Length Top At **Btm At** 2,000 Casing 127 5.5000 17.00 J55 4,971.00 0.00 4,971.00 Cement Btm At O D TOC Per #Sx Class Wt. Top At ΙD # - Type 17.500 0.00 826.00 13.375 Circ 10 650 12.250 0.00 2,188.00 8.625 Circ 20 900 0.00 4,971.00 5.500 7.875 Circ 30 710 **Zone and Perfs** 3.000 **GRAYBURG Comments / Completion Summary** COG 2012 **Perforations** Bottom **Formation** Status Opened Closed # / Ft Ttl # Top 8/14/2006 3,702.00 4,008.00 Grayburg 60 4,234.00 SAN ANDRES 3/6/2003 25 4,000 4,358.00 4,671.00 SAN ANDRES 3/3/2003 4,626.00 18 Wellbore Plugs and Junk Top Bottom Type Diameter Solid **Date** 3,625.00 3,660.00 Cement 5.500 Yes 10/1/2020 3,660.00 3,662.00 CIBP 5.500 Yes 10/1/2020 5.000 6.000

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 424632

CONDITIONS

Operator:	OGRID:
Extex Operating Company	330423
1616 S. Voss Road	Action Number:
Houston, TX 77057	424632
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

С	reated By		Condition Date
	gcordero	None	1/29/2025