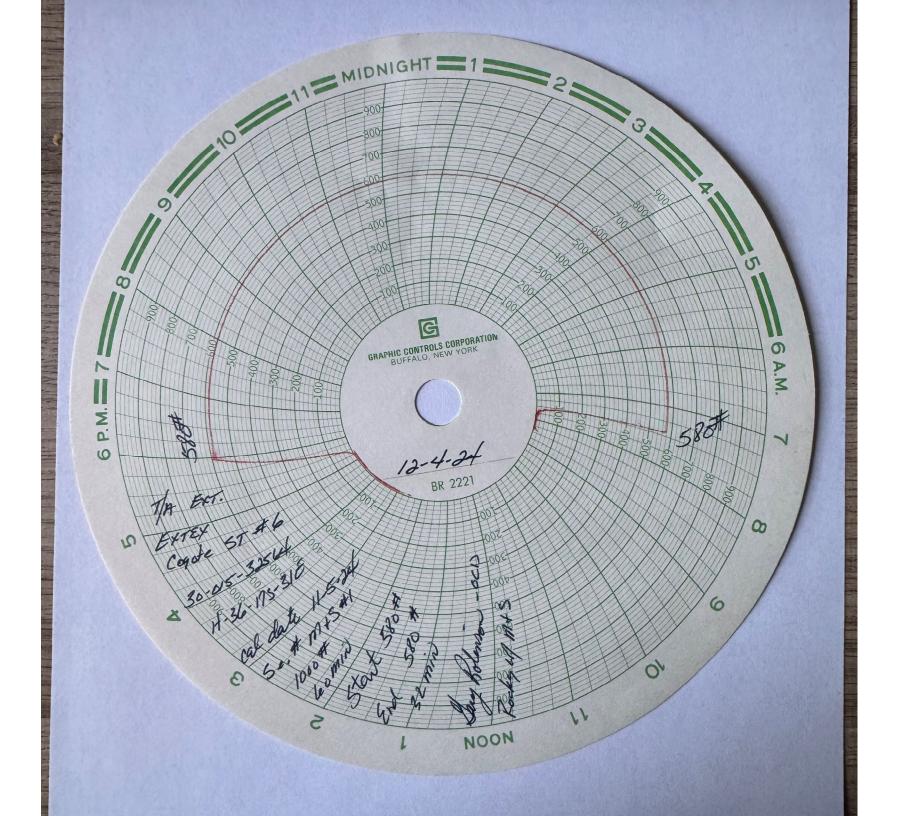
ceined by OCP: Appropriate District: 37 PM	State of New Mex	rico		Form C-103
Office <u>District I</u> – (575) 393-6161	nergy, Minerals and Natura	al Resources	WELL ABOVE	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-015-3256 <b>4</b>	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of	Lease
District III – (505) 334-6178	1220 South St. Franc	eis Dr.	STATE 🖂	FEE
-3460	Santa Fe, NM 875	505	6. State Oil & Gas	
1220 S. St. Flancis Dl., Santa Fe, NM 87505				
	ND REPORTS ON WELLS DO DRILL OR TO DEEPEN OR PLUC	G BACK TO A	7. Lease Name or UCOYOTE STATE	Jnit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	FOR PERMIT" (FORM C-101) FOR	R SUCH	8. Well Number 6	
1. Type of Well: Oil Well Gas W	ell Other		9. OGRID Number	220422
2. Name of Operator Extex Operating Company			9. OGRID Number	330423
3. Address of Operator			10. Pool name or W	
5065 Westheimer Road, Suite 625			MALJAMAR; GB-	SA
4. Well Location  Unit Letter H : 2310	feet from the _ NORTH	line and	990 feet from th	e EAST line
Section 36		Range 31E	NMPM	County EDDY
	Elevation (Show whether DR, I		111111111	County 222 i
3835	'GR			
12 (1 1 4		CNL C	0.1 B	
12. Check Approp	oriate Box to Indicate Na	ture of Notice, R	Report or Other D	ata
NOTICE OF INTENT			EQUENT REP	
		REMEDIAL WORK		LTERING CASING 🔲
<del></del>	<del></del>	COMMENCE DRIL		AND A
	TIPLE COMPL	CASING/CEMENT	JOB ∐	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
CLOSED-LOOP SYSTEM  OTHER: REQUEST TO EXTEND T	A WITH MIT TEST □	OTHER:		П
13. Describe proposed or completed of			give pertinent dates.	including estimated date
of starting any proposed work). SI				
proposed completion or recomplet		•	•	C
Extex requests the current TA status be exte	ended while commodities reco	ver in the immediat	e area.	
	La	ist TA Status A	pproved until 1	29/2029
	wel	I must be on pr	oduction or P&	A by 1/29/29
Smud Date: 12/4/24		12/4/24		7
Spud Date: 12/4/24	Rig Release Date	e:   12/4/24		
				_
I hereby certify that the information above i	s true and complete to the bes	t of my knowledge	and belief.	
2 2.4 00				
SIGNATURE Bryce Muelle	TITLE Prod	luction Engineer	DATE	_1/24/25
Type or print nameBryce Mueller	F-mail address	hmueller@ext	ex net PHON	JE: 817-944-7406
For State Use Only	D man address.	omuenerweat	11101	<u></u> 017 777 7700
		Stall. Ma.	12011	4/00/00
APPROVED BY:Conditions of Approval (if any):	TITLE	Curry Mus	DATE DATE	1/29/29
Conditions of Approval (II ally).				



# **Extex Operating Company**

5065 Westheimer, Suite 625 Houston, TX 77056 713.953.0824

June 24, 2024

### MIT Work Plan

- 1. Notify OCD Minimum 24 Hours before MIT is to be performed
- 2. RU to well with pump & pressure recorder
- 3. Pressure up well to minimum 550 PSI
- 4. Monitor & Record Pressure for minimum of 30 Minutes.
- 5. RD & Secure Well

Page 3

# **Wellbore Schematic**

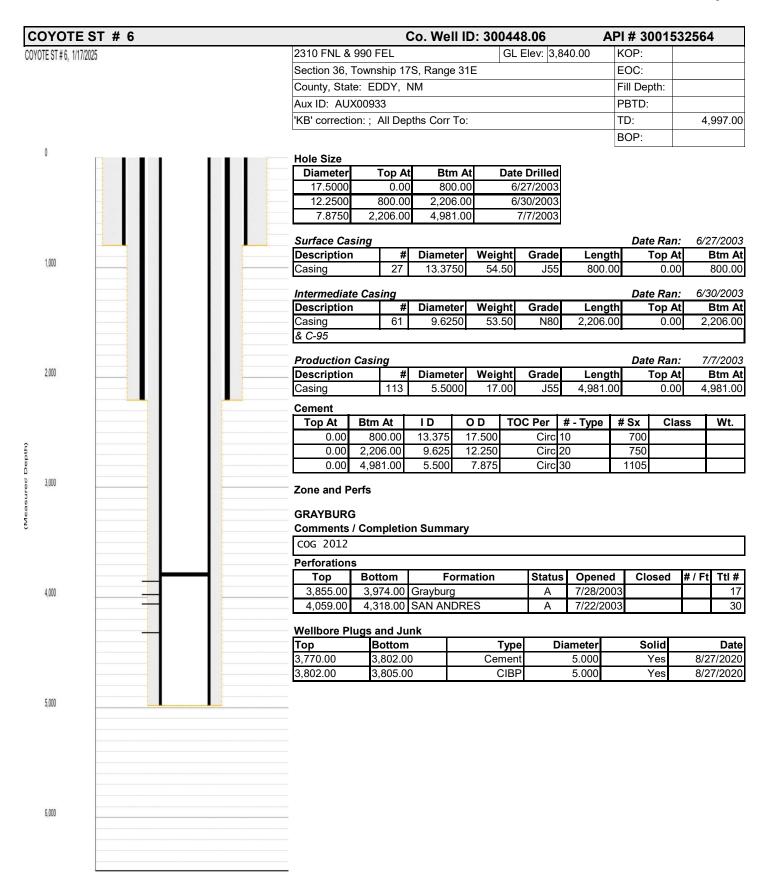
Printed: 1/17/2025

COYOTE ST # 6 Co. Well ID: 300448.06 API # 3001532564 2310 FNL & 990 FEL GL Elev: 3,840.00 COYOTE ST # 6, 1/17/2025 KOP: Section 36, Township 17S, Range 31E EOC: County, State: EDDY, NM Fill Depth: Aux ID: AUX00933 PBTD: 'KB' correction: ; All Depths Corr To: TD: 4,997.00 BOP: 0 Hole Size **Date Drilled** Diameter **Btm At** Top At 0.00 17.5000 800.00 6/27/2003 6/30/2003 12.2500 800.00 2,206.00 7.8750 2,206.00 4,981.00 7/7/2003 Surface Casing Date Ran: 6/27/2003 Description Diameter Weight Grade Length Top At **Btm At** 1,000 Casing 27 13.3750 54.50 J55 800.00 0.00 800.00 Intermediate Casing 6/30/2003 Date Ran: Description # Diameter Weight Grade Length Top At **Btm At** Casing 61 9.6250 53.50 N80 2,206.00 0.00 2,206.00 & C-95 **Production Casing** Date Ran: 7/7/2003 2,000 Description Diameter Weight Grade Length Top At **Btm At** Casing 113 5.5000 17.00 J55 4,981.00 0.00 4,981.00 Cement Btm At TOC Per # - Type Wt. ΙD O D #Sx Class Top At 800.00 13.375 17.500 0.00 700 Circ 10 9.625 12.250 750 0.00 2,206.00 Circ 20 0.00 4,981.00 5.500 7.875 Circ 30 1105 3,000 **Zone and Perfs GRAYBURG Comments / Completion Summary** COG 2012 Perforations Ttl# **Formation** Status Opened Closed # / Ft Top Bottom 3,974.00 Grayburg 7/28/2003 17 3,855.00 4,000 4,059.00 4,318.00 SAN ANDRES 7/22/2003 30 Wellbore Plugs and Junk Тор Bottom Type Diameter Solid **Date** 3,802.00 3,770.00 Cement 5.000 Yes 8/27/2020 3,802.00 3,805.00 CIBP 5.000 8/27/2020 Yes 5.000 6.000

Page 3

# **Wellbore Schematic**

Printed: 1/17/2025



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 424642

### **CONDITIONS**

Operator:	OGRID:
Extex Operating Company	330423
1616 S. Voss Road	Action Number:
Houston, TX 77057	424642
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

### CONDITIONS

Created I	ty Condition	Condition Date
gcorde	None None	1/29/2025