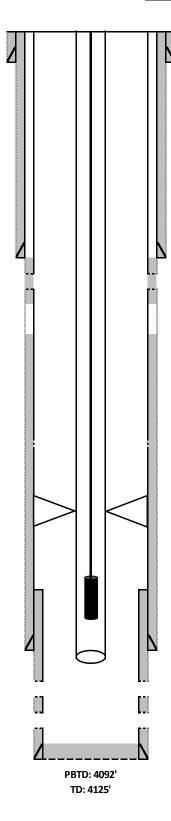
Office	State of New Me		Form C-103 <sup>1</sup>
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Revised July 18, 2013 WELL API NO.
611 S. 1 list St., Artesia, NW 66210			30-025-04428 5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec. NM 87410			STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	/505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REA (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O	OR TO DEEPEN OR PLU	JG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PER PROPOSALS.)	MIT" (FORM C-101) FC	OR SUCH	Eunice Monument South Unit
<u> </u>	Other		8. Well Number 142
2. Name of Operator Empire Petroleum Corporation			9. OGRID Number 330679
3. Address of Operator			10. Pool name or Wildcat
2200 S. Utica Place, Suite 150, Tulsa,Oklahoma 74114		Eunice Monument; Grayburg-San Andres	
4. Well Location			
	t from theNorth		660feet from theWestline
	wnship 20S I	Range 36E	NMPM Lea County
3780' GR	i (Snow whether DK,	KKB, KI, GK, etc.	.)
			•
12. Check Appropriate E	Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF INTENTION T	ГО:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND A		REMEDIAL WOR	
TEMPORARILY ABANDON      CHANGE PL PULL OR ALTER CASING	<del></del>	COMMENCE DR CASING/CEMEN	
PULL OR ALTER CASING $\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$	OMPL	CASING/CEMEN	IT JOB $\square$
CLOSED-LOOP SYSTEM  OTHER:		OTHER:	
	s. (Clearly state all r		ad give pertinent dates, including estimated date
of starting any proposed work). SEE RUL proposed completion or recompletion.			
MIRU workover rig			
2. Unhang HH and unseat pump.			
3. POOH with rod string configuration.			
4. Release TAC and POOH with tubing.	2675? 1 1 4	of Class C as 25	?? -f
<ul><li>5. RIH with CIBP and set above perfs at</li><li>6. Notify of NMOCD of MIT.</li></ul>	•		-
7. Run MIT and submit results to NMOC	CD.	e tested from surface	ce to TD - no RBP
8. RDMO.			
9. TA well.			
spud Date:	Rig Release Da	te:	[
hereby certify that the information above is true ar	nd complete to the be	est of my knowledg	ge and belief.
<i>Y </i>			0.4.10.0.10.0.7
SIGNATURE Nathan Sandel	<sub>TITLE</sub> Produ	ction Engineer	DATE 01/28/2025
MOINTI CKL	11122		
Type or print name Nathan Sandel For State Use Only	E-mail address	: _nsandel@empire	repetrocorp.com PHONE: 918-404-4202
Type or print name Nathan Sandel	E-mail address	: nsandel@empire Staff Man	

# **Current WBD**



13-3/8" CSG @ 37'

7-5/8" @ 1206'

Sqz'd Perfs @ 1250' (Sqz'd w/ 23 sks)

Re-Sqz'd Csg Leak @ 2395' - 2426' (Sqz'd w/ 100 sks)

TAC @ 3281'

TOL @ 3471'

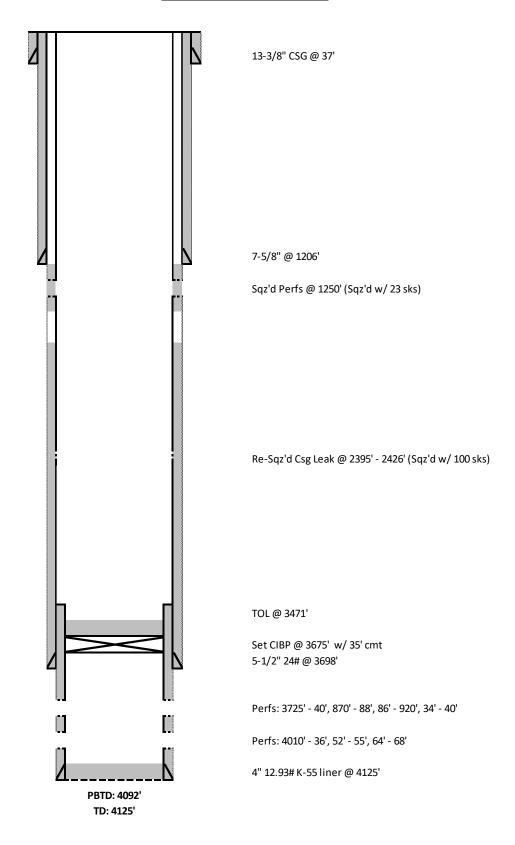
5-1/2" 24# @ 3698'

Perfs: 3725' - 40', 870' - 88', 86' - 920', 34' - 40'

Perfs: 4010' - 36', 52' - 55', 64' - 68'

4" 12.93# K-55 liner @ 4125'

# **Proposed WBD**



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 425859

## **CONDITIONS**

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	425859
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

## CONDITIONS

Created By	Condition	Condition Date
gcordero	Plug must be placed within 100ft of top of perforations.	1/29/2025
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	1/29/2025
gcordero	Notify the OCD inspection supervisor via email 24 hours prior to beginning Temporarily Abandonment (TA) operations.	1/29/2025
gcordero	Must submit development plan for well with details and timelines.	1/29/2025