

Santa Fe Main Office
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General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other		WELL API NO. 30-025-35931
2. Name of Operator Maverick Permian LLC		5. Indicate Type of Lease STATE ☐ FEE ☐
3. Address of Operator 1000 Main Street Ste 2900 Houston, TX 77002		6. State Oil & Gas Lease No.
4. Well Location Unit Letter K : 1980 feet from the South line and 1500 feet from the West line Section 31 17S Township 34E Range NMPM County		7. Lease Name or Unit Agreement Name GACH 31 STATE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4096		8. Well Number 002
		9. OGRID Number 331199
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☒ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian is requesting approval of the attached work plan to TA well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 1/27/2025

Type or print name Niccole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

GACH 31 STATE 02 TA Procedure

1. MIRU WOR & equipment. Test anchors if not tested within the last two years.
2. ND WH. NU BOP's.
3. Release packer at 13,055' and POOH with tubing and packer.
4. Scan tubing out of hole and note condition of tubing and BHA.
5. Set CIBP above top perforation at 13,131'.
6. Dump bail 35' of cement on top of plug.
7. TIH to tag top of cement. POOH with tubing.
8. Perform pressure test to verify integrity.
9. RDMO WOR & equipment.

State: New Mexico
County: Lea
Spud Date: 6/29/2002

Maverick Permian LLC
GACH 31 STATE 02
API# 30-025-35931

PROPOSED WBD
1/25/2025

Surface Casing:
13-3/8" 48# J-55
Cmt w/ 500 sx to Surf

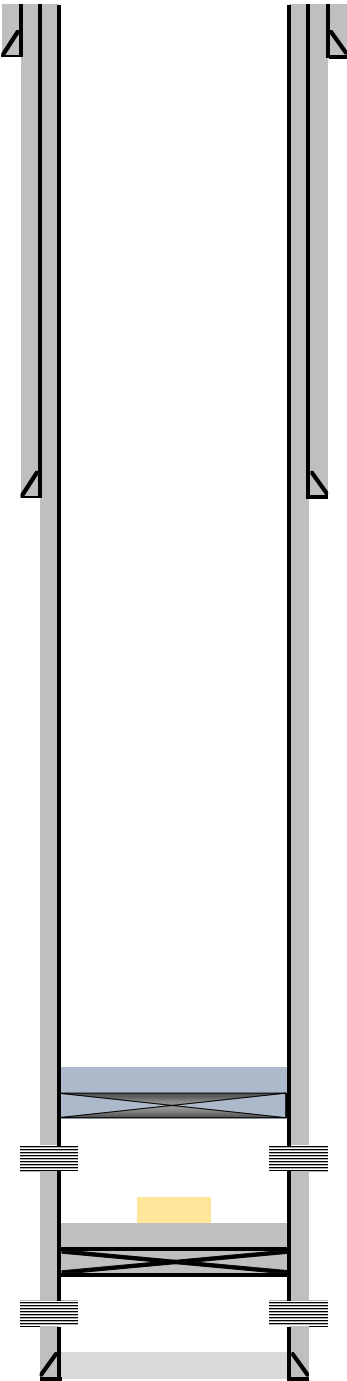
Intermediate Casing:
9-5/8" 40# J-55 & N-80
Cmt w/ 1,550 sx to Surf

Production Casing:
5-1/2" 17# P-110/N-80
Cmt w/ 1,050 sx to 9,500'

MD
446'

4,801'

13,588'



MD

Dump bail 35' cement
Set CIBP @ 13,131'

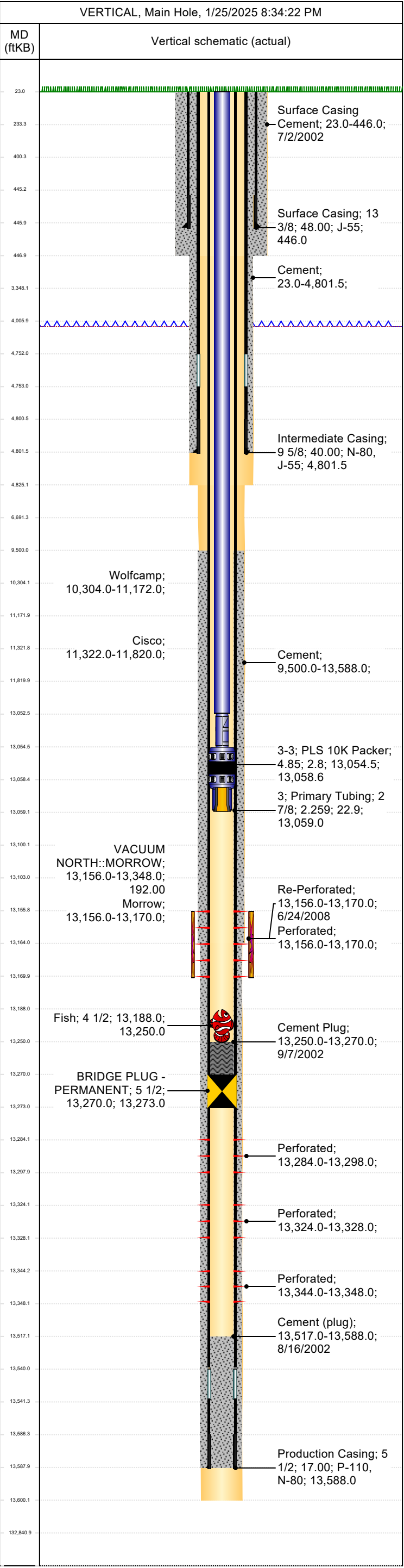
13,156' Atoka Perforations
13,156' - 13,170'
13,188' Top of Fish (firing assembly)
13,250' TOC @ 13,250'
13,270' CIBP @ 13,270'
13,284' Atoka Perforations
13,284' - 13,348'
13,517' PBTD



GACH 31 STATE 02
Wellbore Diagram

Well Header					
API # 3002535931		State NEW MEXICO		County LEA	
Division PERMIAN		Business Unit MAVERICK PERMIAN		District PERMIAN CONVENTIONAL	
		Region RG_SE_NEW_MEXICO		Area A_GEMSTONE_CAPROCK	
				Total Depth (ftKB) 13,600.0	

Wellbore Sections												
Section Des		Size (in)		Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)		Act Btm (TVD) (ftKB)		Start Date		End Date
SURFAC		17 1/2		23.0		447.0				6/29/2002		7/1/2002
INTRM1		12 1/4		447.0		4,825.0				7/2/2002		7/11/2002
PROD1		8 3/4		4,825.0		13,164.0				7/13/2002		8/9/2002
PROD2		7 7/8		13,164.0		13,600.0				8/10/2002		8/13/2002
Casing Strings												
Casing String: Surface Casing 13 3/8" Set Depth: 446.0												
Casing Description		Run Date		OD (in)	OD Nom Max	ID (in)	ID Nom Min (in)	lbWt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD) (ftKB)
Surface Casing		7/1/2002 01:00		13 3/8	13 3/8	12.72	12.715	48.00	J-55	422.97	23.0	
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	9	13 3/8	12.715	48.00	J-55	377.22	9	23.0	400.2			
Baffle Plate	1	13 3/8				0.00	1	400.2	400.2			
Casing Joints	1	13 3/8	12.715	48.00	J-55	45.05	1	400.2	445.3			
Texas Pattern Guide Shoe	1	13 3/8				0.70	1	445.3	446.0			
Casing String: Intermediate Casing 9 5/8" Set Depth: 4,801.5												
Casing Description		Run Date		OD (in)	OD Nom Max	ID (in)	ID Nom Min (in)	lbWt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD) (ftKB)
Intermediate Casing		7/12/2002 01:00		9 5/8	9 5/8	8.83	8.835	40.00	J-55	4,778.48	23.0	
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	90	9 5/8	8.835	40.00	J-55	3,982.90	90	23.0	4,005.9			
Casing Joints	16	9 5/8	8.835	40.00	N-80	745.92	16	4,005.9	4,751.8			
Float Collar	1	9 5/8				1.20	1	4,751.8	4,753.0			
Casing Joints	1	9 5/8	8.835	40.00	N-80	47.36	1	4,753.0	4,800.4			
Float Shoe	1	9 5/8				1.10	1	4,800.4	4,801.5			
Casing String: Production Casing 5 1/2" Set Depth: 13,588.0												
Casing Description		Run Date		OD (in)	OD Nom Max	ID (in)	ID Nom Min (in)	lbWt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD) (ftKB)
Production Casing		8/16/2002 01:00		5 1/2	5 1/2	4.89	4.892	17.00	P-110	13,564.93	23.1	
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	5	5 1/2	4.892	17.00	P-110	210.05	5	23.1	233.1			
Casing Joints	142	5 1/2	4.892	17.00	N-80	6,458.16	142	233.1	6,691.3			
Casing Joints	147	5 1/2	4.892	17.00	P-110	6,848.72	147	6,691.3	13,540.0			
Float Collar	1	5 1/2				1.20	1	13,540.0	13,541.2			
Casing Joints	1	5 1/2	4.892	17.00	P-110	45.00	1	13,541.2	13,586.2			
Float Shoe	1	5 1/2				1.80	1	13,586.2	13,588.0			
Cement												
Surface Casing Cement												
Cementing Start Date				Cementing End Date				String				
7/2/2002 02:00				7/2/2002 00:00				Surface Casing, 446.0ftKB				
Stg #	Pump Start Date			Pump End Date			Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)	
1	7/2/2002			7/2/2002			23.0		446.0			
Intermediate Casing Cement												
Cementing Start Date				Cementing End Date				String				
7/12/2002 02:00				7/12/2002 00:00				Intermediate Casing, 4,801.5ftKB				
Stg #	Pump Start Date			Pump End Date			Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)	
1	7/12/2002			7/12/2002			23.0		4,801.5			
Production Casing Cement												
Cementing Start Date				Cementing End Date				String				
8/16/2002 00:00				8/16/2002 00:00				Production Casing, 13,588.0ftKB				
Stg #	Pump Start Date			Pump End Date			Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)	
1	8/16/2002			8/16/2002			9,500.0		13,588.0			
Cement Plug												
Cementing Start Date				Cementing End Date				String				
9/7/2002 00:00				9/7/2002 00:00				Production Casing, 13,588.0ftKB				
Stg #	Pump Start Date			Pump End Date			Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)	
	9/7/2002			9/7/2002			13,250.0		13,270.0			
Tubing Strings												
Set Depth: 13,059.0												
Run Job		String		String Max N	OD Nom Max	ID (in)	ID Nom Min	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth (TVD)	Len (ft)
OPTIMIZATION, 12/27/2012 00:00				2 7/8	4.85	2.26	2.259	8.60	N-80	22.9		13,036.12
Item Des		Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Tubing		13,029.45	2 7/8	2.26	8.60	N-80	0		22.9	13,052.3		
2.313" "X" Profile ON/OFF		2.18	2 3/8	2.31			0		13,052.3	13,054.5		
PLS 10K Packer		4.05	4.85	2.80			0		13,054.5	13,058.6		
RE-ENTRY GUIDE		0.44	3.67	2.80			0		13,058.6	13,059.0		
Rod Strings												
Set Depth: <Set Depth?>												
Rod Description		Set Depth	Run Date	Run Job		OD (in)	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth	Set Depth	String Components
Length (ft)		OD Nominal (in)		Quantity	ID (in)	Weight/Length (lb/ft)		Grade		Top Depth (ftKB)		Bottom Depth (ftKB)
Perforations												
Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)		Shot Dens (shots/ft)		Calculated Shot Total
9/10/2002 00:00		13156		13170						6.0		85
6/24/2008 00:00		13156		13170						4.0		57
8/29/2002 00:00		13284		13298						6.0		85
8/29/2002 00:00		13324		13328						6.0		25
8/29/2002 00:00		13344		13348						6.0		25
Deviation Surveys												
Date				Description					Job			
				Main Hole								
Survey Data												
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)



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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 424783

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 424783
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	1/29/2025
gcordero	Notify the OCD inspection supervisor via email 24 hours prior to beginning Temporarily Abandonment (TA) operations.	1/29/2025
gcordero	Must submit development plan for well with details and timelines.	1/29/2025