•														8	
Sante Fe Main Office Phone: (505) 476-3441	State of New Mexico										Form C-103 August 1, 2011				
General Information	Energy, Minerals and Natural Resources										Permit 349747				
iolie. (505) 629-6116									W	WELL API NUMBER					
Online Phone Directory https://www.emnrd.nm.gov/ocd/	Phone Directory www.emnrd.nm.gov/ocd/contact-us Oil Conservation Division 1220 S. St Francis Dr.								5.	30-025-50190 5. Indicate Type of Lease					
										State					
	Santa Fe, NM 87505										6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)											7. Lease Name or Unit Agreement Name CONVOY 28 STATE COM				
1. Type of Well: Oil											8. Well Number 203H				
2. Name of Operator EOG RESOURCES INC											9. OGRID Number 7377				
3. Address of Operator 5509 Champions Drive, Midland, TX 79706											10. Pool name or Wildcat				
4. Well Location Unit Letter B : 468 feet from the N line and feet 1498 from the E line Section 28 Township 24S Range 33E NMPM County Lea															
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3525 GR															
Pit or Below-grade Tank Applic	3525 GR Pit or Below-grade Tank Application or Closure														
Pit Type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water															
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material															
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:															
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK									☐ ALTER CASING ☐						
TEMPORARILY ABANDON PULL OR ALTER CASING									☐ PLUG AND ABANDON ☐						
Other:										×					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9/21/2022 Test Prod Csg to 11,500 psi for 30 min, press held 6/6/2022 Spudded well.															
Casing and Cement Progr												_	_	_	
3	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	
	FreshWater	16	13.375	54.5	J55	0	1303	755	1.82	С	0	1500	0	Υ	
	FreshWater FreshWater	12.25 7.875	9.625 5.5	40 20	J55 ECP110	0 1660	5076 19518	1810 2065	1.39 1.52	C H	0 0	2500 11500	0 0	Y Y	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐															
SIGNATURE	Electronically Sig	TITLE		Regulatory Agent DATE						9/7/2023					
Type or print name	Kay Maddox	faddox E-mail address			kay_maddox@eogresources.com Telephon					none No.	No. <u>432-686-3658</u>				
For State Use Only:															
APPROVED BY:	Keith Dziokonski	TITLE	TITLE		Petroleum Specialist A				DATE <u>1/29/</u>			9/2025 3:00:52 PM			