Sante Fe Main Office Phone: (505) 476-3441	State of New Mexico							Form C-103 August 1, 2011						
General Information	Energy, Minerals and Natural Resources							Permit 324981						
Phone: (505) 629-6116	Oil Conservation Division							WELL API NUMBER						
Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us									30-025-50338 5. Indicate Type of Lease					
		1220 S. St Francis Dr.						State						
			S	anta Fe	, NM	87505	5			6. State Oil a	& Gas Lease	No.		
(DO NOT USE THIS FORM FOR PROPOSALS TO (FORM C-101) FOR SUCH PROPOSALS.)				CORTS ON V	_	RVOIR. US	E "APPLICAT	ON FOR	PERMIT"	7. Lease Na H	me or Unit A EARNS 34			
1. Type of Well: Oil										8. Well Num 5	ber 05H			
Name of Operator EOG RESOURCES INC										9. OGRID N	umber 377			
Address of Operator 5509 Champions Drive, Midland, T	TV 70706									10. Pool nar	ne or Wildca	t		
4. Well Location Unit Letter P : 240 feet from Section 34 Township 243	the S Range	33E	e and feet NMPM	Cou	from the	<u>E</u>	line							
11	1. Elevation (S	show whether 0 GR	DR, KB, BT,	, GR, etc.)										
Pit or Below-grade Tank Application or Closure		o orc												
Pit Type Depth to Groundwater	Distance fron	n nearest fresl	h water well_	Distanc	e from nea	rest surface	water	_						
Pit Liner Thickness: mil Below-0	Grade Tank: V	olume	bb	ols; Construction	Material_									
12. Check Appropriate Box to Indicate Nature of No.					1									
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING Other:	☐ CH	TO: IG AND ABAN ANGE OF PLA LTIPLE COMI	ANS		CASING	DIAL WORK ENCE DRILL G/CEMENT C Drilling/Cem	IOB	SUBS	EQUENT RE	ALTER C	ASING ID ABANDON	1		
10.0	21 1 1 1									055 51115	1100 5 11	W. I. O.		
 Describe proposed or completed operations. (C Attach wellbore diagram of proposed completion o 20" Conductor @ 120' Surface Hole @ 1320' MD, 1 MD, 10,905' TVD Casing shoe @ 15,721 MD, 10,90 	or recompletion 1,319' TVD Ca	n. sing shoe @	1305' MD, 1	,305' TVD Interm	nediate Ho	le @ 5,104'	MD, 5,094' T'	VD Casing						
Casing and Cement Program														
Date String Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	
08/16/22 Surf FreshWater	16	13.375	54.5	J55	0	1305	1252	1.39	С	0	1500	0	Υ	
08/26/22 Int1 FreshWater 08/30/22 Prod FreshWater	12.25	9.625 6	40 24 5	J55	0	5089	1745 1135	1.39	HCK55 H	0	1500 11600	0	Y Y	
08/30/22 Prod FreshWater	7.875	О	24.5	ICYP11	U	15721	1135	1.51	п	U	11600	U	Y	
I hereby certify that the information above is true NMOCD guidelines ☐, a general permit ☐ or an					further ce	ertify that any	pit or below-	-grade tan	k has been/w	rill be constru	cted or close	d accordir	ng to	
SIGNATURE Electronically Sig	Electronically Signed TITLE			Regulatory Agent DATE				ATE	9/7/2023					
Type or print name Kay Maddox			dress	kay_maddox@eogresources.com Telephone N				lephone No.	432-686-3658					
For State Use Only:		_												
APPROVED BY: Keith Dziokonski	i .	TITLE		Petroleum S	pecialist	A		DA	ATE	1/29/2025 10:45:58 AM				

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Action 324981

COMMENTS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	324981
	Action Type:
	[C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
emily follis	BOP/DIVERTERS/ROTATING HEAD-TESTED BOP TO BLM STANDARDS RR 8-31-2022	9/13/2022