0 . 5 . 4 . 0											1				F 0.100	
Sante Fe Main O Phone: (505) 476	State of New Mexico								Form C-103 August 1, 2011							
General Information Phone: (505) 679-6116  Energy, Minerals and Natural Resources										Permit 331959						
Oil Concernation Division									V	WELL API NUMBER						
Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a> 1220 S. St Francis Dr.										5	30-025-50793 5. Indicate Type of Lease					
											State					
Santa Fe, NM 87505											6	6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)												7. Lease Name or Unit Agreement Name BROWN BEAR 36 STATE				
1. Type of Well: Oil											8	8. Well Number 302H				
2. Name of Operator EOG RESOURCES INC											9	9. OGRID Number 7377				
3. Address of Operator 5509 Champions Drive, Midland, TX 79706											1	10. Pool name or Wildcat				
4. Well Location Unit Le Section		675 feet from to the from the		line a	nd feet 2 NMPM		from the unty Lea	W	line							
		11	*	now whether DI	R, KB, BT,	GR, etc.)										
Pit or Below-grad	le Tank App	ication or Closure	3339	GR												
Pit Type				nearest fresh v	vater well_	Distanc	e from neare	est surface wat	ter							
Pit Liner Thicknes	ss:	mil Below-G	rade Tank: Vo	lume	bbl	s; Construction	Material									
12. Check Appro	priate Box to	Indicate Nature of No	tice, Report o	r Other Data												
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK				o: 3 and aband	ON		REMEDIA	SUBSEQUENT F REMEDIAL WORK				REPORT OF:  ALTER CASING				
TEMPORARILY ABANDON			☐ CHA	NGE OF PLAN	S	COMMENCE DRILLING OPNS.					☐ PLUG AND ABANDON ☐					
PULL OR ALTER CASING MULT Other:				TIPLE COMPL		CASING/CEMENT JOB Other: Drilling/Cement									$\bowtie$	
Attach wellbore of 12-9-2022 20" Co	liagram of pronductor @ 1	npleted operations. (C oposed completion or 116' 12-20-2022 Surfac /2023 Test Prod csg to	recompletion e Hole @ 1,2	08' MD, 1,208 <sup>-</sup>	TVD Casing	g shoe @ 1,193	' MD BOP T		_							
Casing and Ce	ement Prog	gram														
Date	String	Fluid	Hole Size	Csg	Weight	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres	Pres Drop	Open	
12/20/22	Surf	Type FreshWater	16	Size 13.375	lb/ft 54.5	J55	0	1193	610	1.73	С	0 0	Held 1500	0	Hole Y	
12/23/22	Int1	FreshWater	12.25	9.625	40	J55	0	5105	1655	1.37	С	0	2500	0	Υ	
01/15/23	Prod	FreshWater	8.75	5.5	20	ICYP	1500	15188	1930		С		11400	0	Y	
		ormation above is true eneral permit ☐ or an					I further cert	ify that any pi	t or below-gr	ade tank ha	s been/will	be constr	ucted or clos	ed accordi	ng to	
SIGNATURE		Electronically Signed		TITLE		Regulatory Agent DATE					E	9/7/2023				
Type or print name		Kay Maddox	E-mail address		kay_maddox@eogresources.com Telephone					phone No.	No. 432-686-3658					
For State Use	e Only:															
APPROVED BY:		Keith Dziokonski		TITLE		Petroleum Specialist A				DATI	Ε	1	1/29/2025 8:16:09 AM			