eceined by Opp Po Appropriat	25.1:40:57 PM	State of New Mexic	со		Forr	n Eage 1 of 2	
Office <u>District I</u> – (575) 393-6161		Minerals and Natural	Resources	WELL ADINO	Revised Jul		
1625 N. French Dr., Hobbs, N District II – (575) 748-1283			MAIGION	WELL API NO. 30-015-23681			
811 S. First St., Artesia, NM 8 District III – (505) 334-6178	30210	ONSERVATION D	5. Indicate Type		_		
1000 Rio Brazos Rd., Aztec, N	VM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			FEE [
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa		6. State Oil & Ga	as Lease No.				
87505							
	DRY NOTICES AND REP FOR PROPOSALS TO DRILL O		BACK TO A	7. Lease Name o	_		
DIFFERENT RESERVOIR.	USE "APPLICATION FOR PER			FLAG TD	STATE	COM	
PROPOSALS.) 1. Type of Well: Oil W	Vell ☐ Gas Well 🗹	Other		8. Well Number	#001		
2. Name of Operator	en Gas wen	Other		9. OGRID Number			
OXY USA INC				16696			
3. Address of Operator	NIOTON TV 77040			10. Pool name or		0)4/ (0 4 6)	
	DUSTON, TX 77210			[86480] TURKEY	TRACK;MORK	OW (GAS)	
4. Well Location Unit Letter F	: 1980 feet	from the NORTH	line and 173	30 fact fro	m the WEST	lina	
Section 18			fine and <u>175</u> e 29E	NMPM	County EDD	line	
Section 10		(Show whether DR, Ri			County EDL	71	
	11. Die vation	(Show whether 21t, 1th	112, 111, 011, 010	.,			
12.	Check Appropriate B	Sox to Indicate Natu	are of Notice,	Report or Other	Data		
NOTIC	E OF INTENTION T	-O·	QI IB	SEQUENT RE	DODT OF:		
PERFORM REMEDIAL			SOL REMEDIAL WOR		ALTERING CAS	SING 🗆	
TEMPORARILY ABAND		_		LLING OPNS. P AND A			
PULL OR ALTER CASIN	NG MULTIPLE C	OMPL 🗆 C	CASING/CEMEN	T JOB			
DOWNHOLE COMMINGLE No				tify OCD 24 hrs. p	rior to any wor	k	
CLOSED-LOOP SYSTE OTHER:	M 🗌			ne. gilbert.corder	•		
	ed or completed operations	_	/ 11 1 = 1 (.			<u> </u>	
of starting any p	roposed work). SEE RULI						
proposed comple	etion or recompletion.						
THE CURREN	T WELLBORE, PRO	POSED WELLBO	RE, AND PA	PROCEDURE	ARE ATTAC	HED.	
Spud Date:		Rig Release Date:					
	SEE ATTACHED COA'	S NALICT	DE DILICCED I	DV 2/15/26			
	nformation above is true an	101031	BE PLUGGED I				
i hereby certify that the h	normation above is true an	d complete to the best	of my knowicus	ge and benef.			
1							
SIGNATURE	stepher Januar	TITLE REGULA	TORY ENGIN	IEERDA	ATE 1/23/2025		
Type or print name STE	PHEN JANACEK	F-mail address	STEPHEN JANA	CEK@OXY.COM PH	IONE: 713-493	-1986	
For State Use Only	I LIE ON HANGER	E-man address: _	CALLILIA_OMINA	PF	IONE. 110-430	1000	
			St 11701				
APPROVED BY:	I Cha	TITLE	Staff Ma	inagerDA	TE 1/30/25	<u> </u>	
Conditions of Approval (ıt any):			-			

NOTICE OF INTENT TO PLUG AND ABANDON 10/22/2024 FLAG TD STATE COMMISSION 1 30-015-23681-0000

PE: Travis Brashear

PLUGGING PROCEDURE:

- 1. 10# MLF between plugs. Utilize above ground steel tanks.
- 2. POOH with production equipment.
- 3. SET CIBP @10,931'.Test plug 500psi/30min. SPOT 25 SXS CLASS H CMT 10,931' 10,731'. WOC AND TAG.
- 4. SET CIBP @10,506'.Test Casing 500psi/30min Bubble Test
- 5. RUN CBL 10,506' to Surface.
- 6. SPOT 253 SXS CLASS H CMT 10,506' 8453'. WOC AND TAG.
- 7. SPOT 150 SXS CLASS H CMT 7,760' 6,542'. WOC AND TAG.
- 8. PERF AND SQUEEZE 868 SXS 3,542' Surface. WOC AND TAG.
- 9. APPROXIMATE TOTAL OF 1296 SXS OF CEMENT

GEOLOGIC FORMATION INFORMATION:

ANDICATE FORMATION TOPS IN CONFORMANCE WITH GLOGRAPHICAL SECTION OF STATE

Southeastern New Mexico						Northwestern New Mexico			
Τ.	Anhy	374	т.	Canyon	9940	T.	Ojo Alaso	٦.	Penn. "B"
	Salt	463	т	Strawn	10094	т.	Kirtland-Fruitland	T.	Penn. "C"
B	Salt	722	т.	Atoka	10384	т.	Fictured Cliffs	T.	Penn. "D"
7	Yates	967	Т.	Miss		T.	Cliff House	T.	Leadville
т.	7 Rivers	1318	т	Devonian		т.	Merefee	T.	Madison
	Queen	1865	т.	Silurian		т.	Point Lookout	Т.	Elbert
	Grayburg	2139	Т.	Montoys		_ T.	Mancos	T.	McCrucken
~	See Amires	2663	Т.	Simpson		т.	Gallup	T.	Ignacio Crate
7	Glorieta		Т.	McKee		_ Ba	se Greentorn	T.	Granite
Υ.	Projeck		т.	Elienburger -		_ T.	Dakota	T.	
T	Idiaehry		т.	Gr. Wash		_ T.	Morrison	T.	
70	Tubb		T.	Granite		_ T.	Tedilte	T.	
т.			т	Dulamana Cun	d	T	Entrada	1.	
Т.	Aho		Т.	Bone Springs	3492	_ T.	Wingate	Τ.	
Т.		8916	т.	lst B.S.	Sd 6816	_ T.	Chinle	. Т.	
т.	Pern		T	2nd B.S.	<u>sd 7710 </u>		Pennian		
T	Cinco (Bough C	9660	T.	3rd B.S.	Sd 8546	_ T.	Penn "A"	T.	
Ê									

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet
967 1318 1865 2092 2140 2598 2663 3492	1318 1865 2092 2140 2598 2663 3492 8916	351 547 227 48 458 65 829 5424	Yates Seven Rivers Queen Penrose Grayburg Premier San Andres Bone Springs			In Feet
9660	10864 11276	280 154 290 480	Wolfcamp Cisco Canyon Strawn Atoka Morrow Barnett			

Well Name: FLAG TD STATE COMMISSION 1

API 14: 30-015-23681-0000 **PE:** Travis Brashear **Date:** 10/22/2024

Surface Casing:

Hole Size: 17 1/2"

Casing Size: 13 3/8" @405'

Casing Weight: 61#

Cement Details: 1400 sxs to 0'

Circ 50 sxs @ surf

Intermediate Casing:

Hole Size: 12 1/4"

Casing Size: 8 5/8" @3,000' Casing Weight: 24# & 28#

Cement Details: 1500 sxs to 0'

Circ 55 sxs @ surf

Production Casing:

Hole Size: 7 7/8"

Casing Size: 5 1/2" @11,461'
Casing Weight: 17# & 20#
Cement Details: 1200 sxs to???
Unkown TOC Assuming 4,000'

DV Tool 8,503'

Liner:

Hole Size:

Casing Size:

Casing Weight:

Cement Details:

Tubing:

Tubing Size: 2 7/8"
Tubing Depth: 10,800

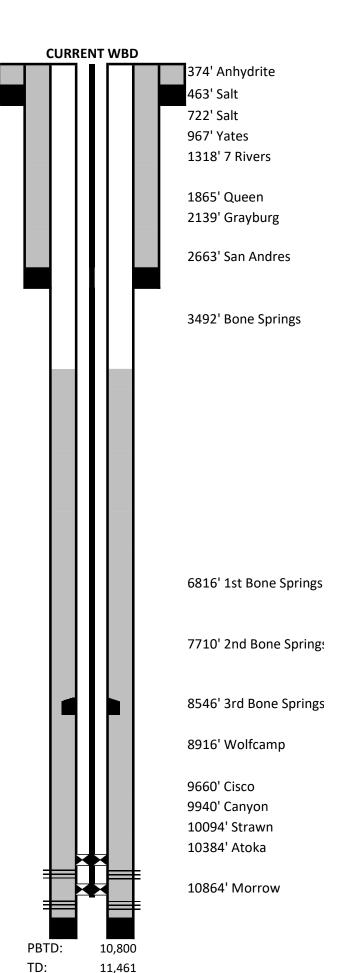
Packer Depth: 10,412'

Isolated Perfs: 10,556' - 10,574'

Packer Depth: 10,800'

Perforations: 10,981' - 10,988'

11,070' - 11,078'



Well Name: FLAG TD STATE COMMISSION 1

API 14: 30-015-23681-0000 **PE:** Travis Brashear **Date:** 10/22/2024

Surface Casing:

Hole Size: 17 1/2"

Casing Size: 13 3/8" @405'

Casing Weight: 61#

Cement Details: 1400 sxs to 0'

Circ 50 sxs @ surf

Intermediate Casing:

Hole Size: 12 1/4"
Casing Size: 8 5/8" @3,000'
Casing Weight: 24# & 28#
Cement Details: 1500 sxs to 0'

Circ 55 sxs @ surf

Production Casing:

Hole Size: 77/8"

Casing Size: 5 1/2" @11,461'
Casing Weight: 17# & 20#
Cement Details: 1200 sxs to???
Unkown TOC Assuming 4,000'

DV Tool 8,503'

Will adjust plan as necessary after CBL is run

<u>Liner:</u>

Hole Size: Casing Size: Casing Weight: Cement Details:

Tubing:

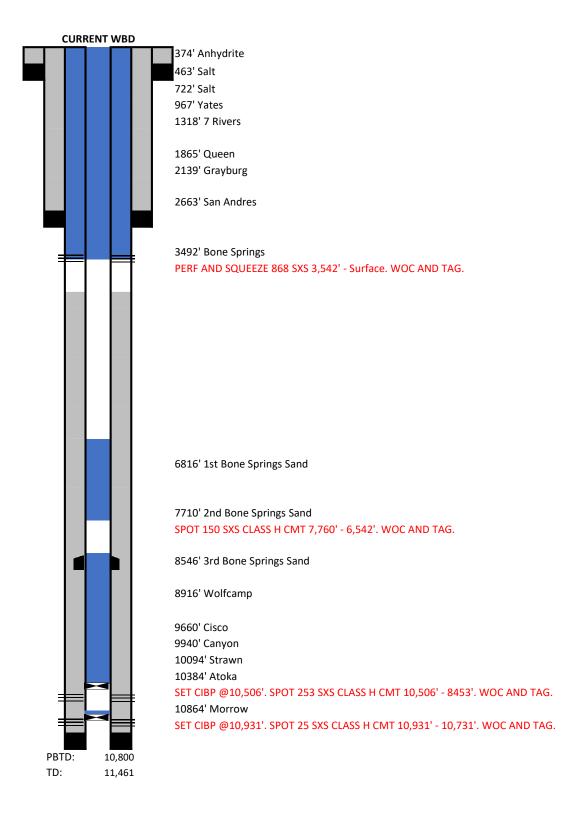
Tubing Size: 2 7/8"
Tubing Depth: 10,800
Packer Depth: 10,412'

Isolated Perfs: 10,556' - 10,574'

Packer Depth: 10,800'

Perforations: 10,981' - 10,988'

11,070' - 11,078'



State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Standard Plugging Conditions



This document provides OCD's general plugging conditions of approval. It should be noted that the list below may not cover special plugging programs in unique and unusual cases, and OCD expressly reserves the right to impose additional requirements to the extent dictated by project conditions. The OCD also reserves the right to approve deviations from the below conditions if field conditions warrant a change. A C-103F NOI to P&A must be approved prior to plugging operations. Failure to comply with the conditions attached to a plugging approval may result in a violation of 19.15.5.11 NMAC, which may result in enforcement actions, including but not limited to penalties and a requirement that the well be re-plugged as necessary.

- 1. Notify OCD office at least 24 hours before beginning work and seek prior approval to implementing any changes to the C-103 NOI to PA.
 - North Contact, Monica Kuehling, 505-320-0243, monica.kuehling@emnrd.nm.gov
 - South Contact, Gilbert Cordero, 575-626-0830, gilbert.cordero@emnrd.nm.gov
- A Cement Bond Log is required to ensure strata isolation of producing formations, protection of
 water and correlative rights. A CBL must be run or be on file that can be used to properly
 evaluate the cement behind the casing.

Note: Logs must be submitted to OCD via OCD permitting. A copy of the log may be emailed to OCD inspector for faster review times, but emailing does not relieve the operators obligation to submit through OCD permitting.

- 3. Once Plugging operations have commenced, the rig must not rig down until the well is fully plugged without OCD approval. If gap in plugging operations exceeds 30 days, the Operator must file a subsequent sundry of work performed and revised NOI for approval on work remaining. At no time shall the rig be removed from location if it will result in waste or contamination of fresh water.
- 4. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- 5. Fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
 - North, water or mud laden fluids
 - South, mud laden fluids
- 6. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to an OCD permitted disposal facility.
- 7. Class of cement shall be used in accordance with the below table for depth allowed.

Class	TVD Lower Limit (feet)		
Class A/B	6,000		
Class I/II	6,000		
Class C or III	6,000		
Class G and H	8,000		
Class D	10,000		

Class E	14,000
Class F	16,000

- 8. After cutting the well head any "top off cement jobs" must remain static for 30 minutes. Any gas bubbles or flow during this 30 minutes shall be reported to the OCD for approval of next steps.
- 9. Trucking companies being used to haul oilfield waste fluids (Commercial or Private) to a disposal facility shall have an approved OCD C-133 permit.
 - A copy of this permit shall be available in each truck used to haul waste products.
 - It is the responsibility of the Operator and Contractor to verify that this permit is in place prior to performing work.
 - Drivers shall be able to produce a copy upon request of an OCD Compliance Officer.
- 10. Filing a [C-103] Sub. Plugging (C-103P) will serve as notification that the well has been plugged.
- 11. A [C-103] Sub. Release After P&A (C-103Q) shall be filed no later than a year after plugging and a site inspection by OCD Compliance officer to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to meet OCD standards before bonding can be released.
- 12. Produced water or brine-based fluids may not be used during any part of plugging operations without prior OCD approval.

13. Cementing;

- All cement plugs will be neat cement and a minimum of 100' in length. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- If cement does not exist between or behind the casing strings at recommended formation depths, the casing perforations will be shot at 50' below the formation top and the cement retainer shall be set no more than 50' from the perforations.
- WOC (Wait on Cement) time will be:
 - 4 hours for accelerated (calcium chloride) cement.
 - o 6 hours on regular cement.
- Operator must tag all cement plugs unless it meets the below condition.
 - The operator has a passing pressure test for the casing annulus and the plug is only an inside plug.
- If perforations are made operator must tag all plugs using the work string to tag unless given approval to tag with wireline by the correct contact from COA #1 of this document.
 - This includes plugs pumped underneath a cement retainer to ensure retainer seats properly after cement is pumped.
- Cement can only be bull-headed with specific prior approval.
- Squeeze pressures are not to exceed the exposed formations frac gradient or the burst pressure of the casing.
- 14. A cement plug is required to be set from 50' below to 50' above (straddling) formation tops, casing shoes, casing stubs, any attempted casing cut offs, anywhere the casing is perforated, DV tools.
 - Perforation/Formation top plug. (When there is less than 100ft between the top perforation to the formation top.) These plugs are required to be started no greater than

50ft from the top perforation. However, the plug should be set below the formation top or as close to the formation top as possible for the maximum isolation between the formations. The plug is required to be a 100ft cement plug plus excess.

- Perforation Plug when a formation top is not included. These plugs are required to be started within 50ft of the top perforation. The plug is required to be a 100ft cement plug plus excess.
- Cement caps on top of bridge plugs or cement retainers for perforation plugs, that are
 not straddling a formation top, may be set using a bailer with a minimum of 35' of
 cement in lieu of the 100' plug. The bridge plug or retainer must be set within 50ft of the
 perforations.
- Perforations are required below the surface casing shoe if cement does not exist behind
 the casing, a 30-minute minimum wait time will be required immediately after
 perforating to determine if gas and/or water flows are present. If flow is present, the
 well will be shut-in for a minimum of one hour and the pressure recorded. If gas is
 detected contact the OCD office for directions.
- 15. No more than 3000 feet is allowed between cement plugs in cased hole and no more than 2000 feet is allowed in open hole.
- 16. Formation Tops to be isolated with cement plugs, but not limited to are:
 - Northwest See Figure A
 - South (Artesia) See Figure B
 - Potash See Figure C
 - o In the R-111-P (Or as subsequently revised) Area a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, woe 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
 - South (Hobbs) See Figure D1 and D2
 - Areas not provided above will need to be reviewed with the OCD on a case by case basis.

17. Markers

• Dry hole marker requirements 19.15.25.10.

The operator shall mark the exact location of plugged and abandoned wells with a steel marker not less than four inches in diameter set in cement and extending at least four feet above mean ground level. The marker must include the below information:

- 1. Operator name
- 2. Lease name and well number
- 3. API number
- 4. Unit letter
- 5. Section, Township and Range
- AGRICULTURE (Below grade markers)

In Agricultural areas a request can be made for a below ground marker. For a below ground marker the operator must file their request on a C-103 notice of intent, and it must include the following;

- A) Aerial photo showing the agricultural area
- B) Request from the landowner for the below ground marker.

C) Subsequent plugging report for a well using a below ground marker must have an updated C-102 signed by a certified surveyor for SHL.

Note: A below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to OCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to OCD. OCD requires a current survey to verify the location of the below ground marker, however OCD will accept a GPS coordinate that were taken with a GPS that has an accuracy of within 15 feet.

18. If work has not commenced within 1 year of the approval of this procedure, the approval is automatically expired. After 1 year a new [C-103] NOI Plugging (C-103F) must be submitted and approved prior to work.

Figure A

North Formations to be isolated with cement plugs are:

- San Jose
- Nacimiento
- Ojo Alamo
- Kirtland
- Fruitland
- Picture Cliffs
- Chacra (if below the Chacra Line)
- Mesa Verde Group
- Mancos
- Gallup
- Basin Dakota (plugged at the top of the Graneros)
- Deeper formations will be reviewed on a case-by-case basis

Figure B

South (Artesia) Formations to be isolated with cement plugs are:

- Fusselman
- Montoya
- Devonian
- Morrow
- Strawn
- Atoka
- Permo-Penn
- Wolfcamp
- Bone Springs
- Delaware, in certain areas where the Delaware is subdivided into;
 - 1. Bell Canyon
 - 2. Cherry Canyon
 - 3. Brushy Canyon
- Any salt sections
- Abo
- Yeso
- Glorieta
- San Andres
- Greyburg
- Queen
- Yates

Figure D1 and D2

South (Hobbs) Formations to be isolated with cement plugs are:

The plugging requirements in the Hobbs Area are based on the well location within specific areas of the Area (See Figure D1). The Formations in the Hobbs Area to be isolated with cement plugs are (see Figure D2)

Figure D1 Map

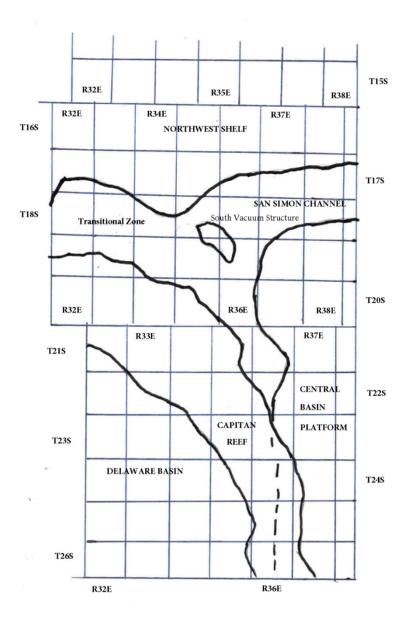


Figure D2 Formation Table

100' Plug to isolate upper and lower fresh water zones (typically 250' to 350')								
Northwest Shelf	Captan Reef Area	Transition Zone	San Simon Channel	South Vacuum Structure	Delaware Basin	Central Basin Platform		
Granit Wash (Detrital basement material and fractured pre-Cambrian basement rock)	Siluro-Devonian	Morrow	Siluro-Devonian	Ellenburger	Siluro-Devonian	Granit Wash (Detrital basement material, fractured pre-Cambrian basement rock and fracture Mafic Volcanic intrusives).		
Montoya	Mississippian	Atoka	Morrow	Mokee	Morrow	Ellenburger		
Fusselman	Morrow	Strawn	Wolfcamp	Siluro-Devonian	Atoka	Connell		
Woodford	Atoka	Cisco	Abo Reef	Woodford	Strawn	Waddell		
Siluro-Devonian	Strawn	Pennsylvanian	Bone Spring	Mississippian	Pennsylvanian	Mckee		
Chester	Pennsylvanian	Wolfcamp	Delaware	Barnett Shale	Lower Wolfcamp	Simpson Group		
Austin	Wolfcamp	Bone Spring	San Andres	Morrow	Upper Wolfcamp	Montoya		
Mississippian	Abo Reef, if present	Delaware	Queen	Atoka	Wolfcamp	Fusselman		
Morrow	Abo, if present	San Andres	Yates	Strawn	Third Bone Spring Sand (Top of Wolfbone)	Silurian		
Atoka	Queen, if present	Grayburg-San Andres	Base of Salt	Canyon	First Bone Spring Sand (Top of Lower Bone Spring)	Devonian		
Lower Pennsylvanian	Bone Spring	Queen	Rustler	Pennsylvanian	Bone Spring	Strawn		
Cisco-Canyon	Delaware	Seven Rivers		Blinebry	Brushy Canyon	Pennsylvanian		
Pennsylvanian	Base Capitan Reef	Yates		Bone Spring	Delaware (Base of Salt)	Wolfcamp		
Bough	Seven Rivers	Base of Salt		San Andres	Rustler	Abo		
Wolfcamp	Yates	Rustler		Queen		Abo Reef		
Abo	Top Capitan Reef			Base of Salt		Drinkard		
Abo Reef, if present	Base of Salt			Rustler		ТиЬЬ		
Yeso (Township 15 South to Township 17 South)	Rustler					Blinebry		
Drinkard or Lower Yeso (Township 15 South to Township 17 South)						Paddock		
Tubb (Township 15 South to Township 17 South)						Glorieta		
Blinebry (Township 15 South to Township 17 South)						San Andres		
Paddock (Township 15 South to Township 17 South)						Grayburg		
Glorieta						Grayburg-San Andres		
San Andres						Queen		
Queen (Township 15 South to Township 17 South)						Seven Rivers		
Seven Rivers (Township 15 South to Township 17 South)						Yates		
Yates (Township 15 South to Township 17 South)						Base of Salt		
Base of Salt						Rustler		
Rustler								

EXHIBIT "A" CASE 9316 ORDER **R-111-P**

CONSOLIDATED LAND **DESCRIPTION** OF THE KNOWN POTASH **LEASING AREA**, AS OF FEBRUARY **3**, **1988**

EDDY COUNTY, NEW MEXICO

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM

Section 10: **SE/4** SE/4

Section 11: S/2 SW/4

Section 13: W/2 SW/4 and SE/4 SW/4
Section 14: W/2 NE/4, NW/4 and S/2

Section 15: E/2 NE/4, SE/4 SW/4 and SE/4 Section 22: N/2, N/2 SW/4, SE/4 SW/4 and SE/4

Section 23: Al

Section 24: N/2 NW/4, SW/4 NW/4 and NW/4 SW/4

Section 26: NE/4, N/2 NW/4 and SE/4 NW/4

Section 27: N/2 NE/4 and NE/4 NW/4

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM

Section 11: SE/4 SE/4

Section 12: SE/4 NE/4 and S/2

Section 13: Al

Section 14: NE/4, SE/4 NW/4 and S/2

Section 15: SE/4 SE/4

Section 22: NE/4, E/2 W/2 and SE/4

Section 23: All Section 24: All

Section 25: NW/4 NW/4

Section 26: N/2 NE/4 AND NW/4 Section 27: NE/4 AND E/2 NW/4

TOWNSHIP 19 SOUTH, RANGE 30 EAST, NMPM

Section 2:SW/4

Section 3: W/2 SW/4, SE/4 SW/4, S/2 SE/4 and

NE/4 SE/4

Section 4: Lots 3 and 4. SW/4 NE/4, S/2 NW/4

and S/2

Section 5: Lots 1, 2, and 3, S/2 NE/4,

S/2 NW/4 and S/2

Section 6: S/2 SE/4 and NE/4 SE/4

Sections 7 to 10 inclusive

Section 11: S/2 NE/4, NW/4 NW/4 and S/2

Section 12: NE/4, S/2 NW/4 and S/2

Section 13: NE/4, W/2, N/2 SE/4 and SW/4 SE/4

Sections 14 to 18 inclusive

Section 19: Lots 1, 2, and 3, NE/4, E/2 NW/4,

NE/4 SW/4, E/2 SE/4 and

NW/4 SE/4

Sections 20 to 23 inclusive

Received by OCD: 1/23/2025 1:40:57 PM

-2-EXHIBIT "A" con'd

Section 25: NW/4 NW/4

Section 26: NE/4 NE/4, W/2 NE/4, W/2, W/2 SE/4

and SE/4 SE/4

Section 27: Al1 Section 28: Al1

Section 29: E/2, E/2 NW/4 and NW/4 NW/4

Sect ion 32: E/2 and SE/4 SW/4

Section 33 to 35 inclusive

Section 36: NW/4 NW/4, S/2 NW/4 and S/2

TOWNSHIP 19 SOUTH, RANGE 31 EAST, NMPM

Section 7: Lots 1, 2, and 3 and E/2 NW/4

Section 18: Lots 1, 2, and 3 and SW/4 NE/4,

E/2 NW/4 and NE/4 SW/4

Section 31: Lot 4 Section 34: SE/4 SE/4

Section 35: S/2 SW/4 and SW/4 SE/4

Section 36: S/2 SE/4

LEA COUNTY, NEW MEXICO

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM

Section 31: Lot 4

Section 33: Lots 1 to 4 inclusive and N/2 S/2 Section 34: Lots 1 to 4 inclusive and N/2 S/2 Section 35: Lots 1 to 4 inclusive and N/2 S/2 Section 36: Lots 1 to 4 inclusive, SE/4 NE/4,

NW/4 SW/4 and NE/4 SE/4

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM

Section 22: SE/4 NE/4, E/2 SW/4 and SE/4 Section 23: S/2 NW/4, SW/4. W/2 SE/4 and

SE/4 SE/4

Section 25: SW/4 NW/4, W/2 SW/4 and SE/4 SW/4

Section 26: All Section 27: All

Section 28: S/2 SE/4 and NE/4 SE/4

Section 30: Lots 2 to 4 inclusive, S/2 NE/4,

SE/4 NW/4. E/2 SW/4 and SE/4

Section 31: All

Section 32: NE/4, S/2 NW/4 and S/2

Sections 33 to 35 inclusive

Section 36: W/2 NE/4, SE/4 NE/4, NW/4 and S/2

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM

Section 31 Lots 3 and 4

-3-EXHIBIT "A" con'd

EDDY COUNTY, NEW MEXICO

TOWNSHIP 20 SOUTH, RANGE 29 EAST, NMPM

Section 1: SE/4 NE/4 and E/2 SE/4

Section 13: SW/4 NW/4.

Section 14:

SW/4 NW/4, W/2 SW/4 AND SE/4 SW/4 NW/4 NE/4, S/2 NE/4, NW/4 and S/2

Section15:

E/2 E/2, SE/4 SW/4 and W/2 SE/4

Section 22:

E/2 and E/2 NW/4

Section 23:

Section 24:

All SW/4 NE/4, W/2, W/2 SE/4

and SE/4 SE/4

Section 25:

N/2, SW/4, W/2 SE/4 and NE/4 SE/4

Section 26:

All

Section 27: Section 34: E/2 NE/4

Section 34.

N/2

Section 36:

W/2 NE/4 AND NW/4

TOWNSHIP 20 SOUTH, RANGE 30 EAST, NMPM

Sections 1 to 4 inclusive

Section 5: Lots 1 to 3 inclusive, S/2 N/2

and S/2

Section 6 Lots 5, 6, and 7, S/2 NE/4, E/2 SW/4

and SE/4

Section 7 Lots 1 and 2. E/2 and E/2 NW/4

Sections 8 to 17 inclusive

Section 18

E/2

Section 19

E/2 and SE/4 SW/4

Sections 20 to 29 inclusive

Section 30:

Lots 1 to 3 inclusive, E/2 and

E/2 W/2

Section 31

E/4 and E/2 SE/4

Sections 32 to 35 inclusive

TOWNSHIP 20 SOUTH, RANGE 31 EAST, NMPM

Section 1 Lots 1 to 3 inclusive, S/2 N/2

and S/2

Section 2: All

Section 3:

Lots 1 and 2, S/2 NE/4 and SE/4

Section 6: Lots 4 to 7 inclusive, SE/4 NW/4,

E/2 SW/4, W/2 SE/4 and

SE/4 SE/4

Section 7: All

Section 8:

S/2 N/2 and S/2

Section 9: S/2 NW/4, SW/4, W/2 SE/4 and SE/4 SE/4

Section 10:

E/2 and SW/4

Section 11 to 36 inclusive

-4-EXHIBIT "A" con'd

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LEA COUNTY, NEW MEXICO

TOWNSHIP 20 SOUTH, RANGE 32 EAST, NMPM

Sections 1 to 4 inclusive Section 5: S/2 SE/4

Section 6: Lots 4 to 7 inclusive, SE/4 NW/4,

E/2 SW/4 and SW/4 SE/4

Sections 7 to 36 inclusive

TOWNSHIP 20 **SOUTH**, RANGE 33 EAST, NMPM Sections 1 to 36 inclusive

TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM

Section 6: Lots 3 to 7 inclusive, SE/4 NEW/4,

E/2SW/4, W/2 SE/4 AND

SE/4 SE/4

Section 7: All

Section 8: SW/4, S/2 NW/4, W/2 SE/4 and

SE/4 SE/4

Section 16:

W/2 NW/4, SE/4 NW/4, SW/4 and

S/2 SE/4

Sections 17 to 21 inclusive

Section 22:

N/2 NW/4, SW/4 NW/4, W/2 SE/4,

and SE/4 SE/4

Section 26:

SW/4, W/2 SE/4 and SE/4 SE/4

Sections 27 to 35 inclusive

Section 36:

SW/4 NW/4 and W/2 SW/4

EDDY COUNTY, NEW MEXICO

TOWNSHIP 21 SOUTH, RANGE 29 EAST, NMPM

Sections 1 to 3 inclusive

Section 4: Lots 1 through 16, NE/4 SW/4 and

SE/4

Section 5: Lot 1

Section 10:

N/2 NE/4, SE/4 NE/4 and SE/4 SE/4

Sections 11 to 14 inclusive

Section 15:

E/2 NE/4 and NE/4 SE/4

Section 23:

N/2 NE/4

Section 24:

E/2, N/2NW/4 and SE/4NW/4

Section 25:

NE/4 NE/4 and S/2 SE/4

Section 35:

Lots 2 to 4 inclusive, S/2 NE/4.

NE/4 SW/4 and N/2 SE/4

Section 36:

Lots 1 to 4 inclusive, NE/4,

E/2 NW/4 AND N/2 S/2

TOWNSHIP 21 SOUTH, RANGE 30 EAST, NMPM

Sections 1 to 36 inclusive

-5-**EXHIBIT** "A" CON'D

TOWNSHIP 21 SOUTH, RANGE 31 EAST, NMPM

Sections 1 to 36 inclusive

LEA COUNTY, NEW MEXICO

TOWNSHIP 21 SOUTH, RANGE 32 EAST, NMPM

Sections 1 to 27 inclusive

Section 28:

N/2 and N/2 S/2

Sections 29 to 31 inclusive

Section 32:

NW/4 NE/4, NW/4 and NW/4 SW/4

Section 34:

N/2 NE/4

Section 35:

N/2 N/2

Section 36:

E/2, N/2 NW/4, SE/4 NW/4 and

NE/4 SW/4

TOWNSHIP 21 SOUTH, RANGE 33 EAST, NMPM

Section 1:

Lots 2 to 7 inclusive, Lots 10

to 14 inclusive, N/2 SW/4 and

SW/4 SW/4

Sections 2 to 11 inclusive

Section 12:

NW/4 NW/4 and SW/4 SW/4

Section 13:

N/2 NW/4, S/2 N/2 and S/2

Sections 14 to 24 inclusive

Section 25:

N/2. SW/4 and W/2 SE/4

Sections 26 to 30 inclusive

Section 31:

Lots 1 to 4 inclusive, NE/4,

E/2 W/2, N/2 SE/4 and

SW/4 SE/4

Section 32:

N/2 and NW/4 SW/4

Section 33:

N/2

Section 34:

NE/4, N/2 NW/4 and E/2 SE/4

Section 35:

ΔΙΙ

Section 36:

W/2 NE/4, NW/4 and S/2

TOWNSHIP 21 SOUTH, RANGE 34 EAST, NMPM

Section 17: W/2 Section 18: All

Section 19:

Lots 1 to 4 inclusive, NE/4,

E/2 W/2, N/2 SE/4 and

SW/4 SE/4

Section 20:

NW/4 NW/4

Section 30:

Lots 1 and 2 and NE/4 NW/4

Section 31: Lots 3 and 4

EDDY COUNTY, NEW MEXICO

TOWNSHIP 22 SOUTH, RANGE 28 EAST, NMPM

Section 36: E/2 E/2

-6-EXHIBIT "A" con'd

TOWNSHIP 22 SOUTH, RANGE 29 EAST, NMPM

Sections 1 and 2 inclusive

Section 3 SE/4 SW/4 and SE/4

Section 9 S/2 NE/4 and S/2

Sections **10** to 16 inclusive Section 17 S/2 SE/4

Section 19 SE/4 NE/4 and E/2 SE/4

Sections 20 to 28 inclusive

Section 29 N/2 N/2, S/2 NE/4 and SE/4

Section 30 NE/4 NE/4

Section 31 Lots 1 to 4 inclusive, S/2 NE/4,

E/2 W/2 and SE/4

Sections 32 to 36 inclusive

TOWNSHIP 22 SOUTH, RANGE 30 EAST, NMPM

Sections 1 to 36 inclusive

TOWNSHIP 22 SOUTH, RANGE 31 EAST, NMPM

Sections 1 to 11 inclusive

Section 12: NW/4 NE/4, NW/4 and NW/4 SW/4

Section 13: S/2 NW/4 and SW/4

Sections 14 through 23 inclusive

Section 24: W/2

Section 25: NW/4

Section 26: NE/4 AND N/2 NW/4

Sections 27 to 34 inclusive

LEA COUNTY, NEW MEXICO

TOWNSHIP 22 SOUTH, RANGE 32 EAST, NMPM

Section 1: Lot 1

Section 6: Lots 2 to 7 inclusive and SE/4 NW/4

TOWNSHIP 22 SOUTH, RANGE 33 EAST NMPM

Section 1: Lots 1 to 4 inclusive, S/2 N/2 and

N/2 S/2

Section 2:All

Section 3:Lot 1, SE/4 NE/4 and SE/4

Section 6: Lot 4

Section 10:

NE/4

Section 11:

NW/4 NE/4 AND NW/4

TOWNSHIP 22 SOUTH, RANGE 34 EAST NMPM

Section 6: Lots 4 to 6 inclusive

-7-EXHIBIT "A" **con'd**

EDDY COUNTY, NEW MEXICO

TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM

Section 1: Lot 1

TOWNSHIP 23 SOUTH, RANGE 29 EAST, NMPM

Sections 1 to 5 inclusive

Section 6:

Lots 1 to 6 inclusive, S/2 NE/4,

SE/4 NW/4. E/2 SW/4 and SE/4

Section 7: NE/4 and NE/4 NW/4

Section 8: N/2, N/2 SW/4, SE/4 SW/4 and SE/4

Sections 9 to 16 inclusive

Section 17:

NE/4 and E/2 SE/4

Sections 21 to 23 inclusive

Section 24:

N/2, SW/4 and N/2 SE/4

Section 25:

W/2 NW/4 and NW/4 SW/4

Section 26:

All

ΑII

Section 27:

All

Section 28:

N/2, N/2 SW/4, SE/4 SW/4 and SE/4

Section 33:

N/2 NE/4 and NE/4 NW/4

Section 34:

NE/4, E/2 NW/4, NW/4 NW/4,

NE/4 SW/4 and SE/4

Section 35:

Section 36:

W/2 NE/4, NW/4 and N/2 SW/4

TOWNSHIP 23 SOUTH, RANGE 30 EAST, NMPM

Sections 1 to 18 inclusive

Section 19

N/2, N/2 SW/4, SE/4 SW/4 and SE/4

Section 20

All

Section 21

All

N/2, S/2 SW/4, N/2 S/2 and SE/4 SE/4 Section 22

Sections 23 to 25 inclusive

Section 26

E/2, SE/4 NW/4 and SW/4

Section 27

N/2 NW/4, SW/4 NW/4, SE/4 SW/4,

S/2 SE/4 and NE/4 SE/4

Section 28

N/2 and SW/4 Sect ion 29 N/2 and SE/4

Section 30

N/2 NE/4

Section 32

N/2 NE/4

Section 33

SE/4 NE/4, N/2 NW/4, NE/4 SE/4

and S/2 SE/4

Sections 34 to 36 inclusive

TOWNSHIP 23 SOUTH, RANGE 31 EAST, NMPM

Section 2:

Lot 4, SW/4 NW/4 and W/2 SE/4

Sections 3 to 7 inclusive

Section 8:

NE/4 NE/4, W/2 NE/4 and W/2

Section 9:

N/2 N/2

Section 10:

NW/4 NW/4 and SE/4 SE/4

Section 11:

S/2 NE/4, S/2 SW/4 and SE/4

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-8-EXHIBIT "A" CON'D

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Section 12: SW/4 NW/4 and SW/4

Section 13: SW/4 **NE/4**, W/2 and W/2 SE/4

Section 14: All

Section 15: E/2, SE/4 NW/4 and **SW/4**

Section 16: SW/4 and S/2 SE/4

Section 17: NW/4 and S/2

Sections 18 to 23 inclusive

Section 24: W/2 NE/4 and W/2

Section 25: W/2 NE/4, NW/4, N/2 SW/4 and

NW/4 SE/4

Section 26 to 34 inclusive

Section 35: N/2 NW/4 and SW/4 NW/4

TOWNSHIP 24 SOUTH, RANGE 29 EAST, NMPM

Section 2: Lots 2 to 4 inclusive

Section 3:Lot 1

TOWNSHIP 24 SOUTH, RANGE 30 EAST, NMPM

Section 1: Lots 1 to 4 inclusive, S/2 N/2, SW/4 and NW/4 SE/4

Section 2: All Section 3: All

Section 4:Lots 1 and 2, S/2 NE/4, SE/4 NW/4,

SW/4 SW/4. E/2 SW/4 and SE/4

Section 9: N/2, N/2 SW/4, SE/4 SW/4 and SE/4

Section 10: All Section 11: All

Section 12: W/2 NW/4 and NW/4 SW/4

Section 14: W/2 NE/4 and NW/4
Section 15: NE/4 and N/2 NW/4

TOWNSHIP 24 SOUTH, RANGE 31 EAST, NMPM

Section 3: Lots 2 to 4 inclusive, SW/4 NE/4,

S/2 NW/4, SW/4 and W/2 SE/4

Section 4:

All Lots 1 to 4 inclusive, S/2 N/2,

Section 5: Lots N/2 S/2 and SE/4 SE/4

Section 6: Lots 1 to 6 inclusive, S/2 NE/4,

SE/4 NW/4, NE/4 SW/4 and

N/2 SE/4

Section 9: E/2 and NW/4
Section 10: W/2 NE/4 and W/2

Section 35: Lots 1 to 4 inclusive, S/2 N/2 and

N/2 S/2

Section 36: Lots 1 and 2, SW/4 NW/4 and N/2 SW/4

TOWNSHIP 25 SOUTH, RANGE 31 EAST, NMPM

Section 1: Lots 3 and 4 and S/2 NW/4

Section 2: Lots 1 to 4 inclusive and S/2 N/2

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 424271

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	424271
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By		Condition Date
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	1/30/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	1/30/2025