

Well Name: SD EA 29 FED COM P8	Well Location: T26S / R33E / SEC 29 / NWNE / 32.021383 / -103.5910835	County or Parish/State: LEA / NM
Well Number: 10H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM27506	Unit or CA Name: SD EA 29 32 FED STATE COM AREA	Unit or CA Number: NMNM139733
US Well Number: 3002543269	Operator: CHEVRON USA INCORPORATED	

Notice of Intent

Sundry ID: 2804722

Type of Submission: Notice of Intent

Date Sundry Submitted: 08/05/2024

Date proposed operation will begin: 08/05/2024

Type of Action: APD Change

Time Sundry Submitted: 11:19

Procedure Description: CHEVRON USA INC REQUESTS FOR A POOL CHANGE AS FOLLOWS: OLD POOL SANDERS TANK; UPPER WOLFCAMP NEW POOL: NEEDMORE TANK; UPPER WOLFCAMP PLEASE SEE ATTACHED NEW C102

NOI Attachments

Procedure Description

SD_29_32_Fed_Com_P8_10H_C_102_AD_072924Cert_20240805111846.pdf

Well Number: 10H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM27506

Unit or CA Name: SD EA 29 32 FED STATE COM AREA

Unit or CA Number: NMNM139733

US Well Number: 3002543269

Operator: CHEVRON USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CINDY HERRERA-MURILLO

Signed on: AUG 05, 2024 11:18 AM

Name: CHEVRON USA INCORPORATED

Title: Permitting Specialist

Street Address: 1616 W. Bender Blvd

City: Hobbs

State: NM

Phone: (575) 263-0431

Email address: EEOF@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Candy Vigil

BLM POC Title: LIE

BLM POC Phone: 5752345982

BLM POC Email Address: cvigil@blm.gov

Disposition: Approved

Disposition Date: 08/07/2024

Signature: Cody Layton Assistant Field Manager

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM27506
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. SD EA 29 32 FED STATE COM AREA/NMNM139733
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SD EA 29 FED COM P8/10H
2. Name of Operator CHEVRON USA INCORPORATED		9. API Well No. 3002543269
3a. Address PO BOX 1392, BAKERSFIELD, CA 93302	3b. Phone No. (include area code) (661) 633-4000	10. Field and Pool or Exploratory Area SANDERS TANK-UPR WOLFCAMP/SANDERS TANK-
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 29/T26S/R33E/NMP		11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

CHEVRON USA INC REQUESTS FOR A POOL CHANGE AS FOLLOWS:
OLD POOL SANDERS TANK; UPPER WOLFCAMP
NEW POOL: NEEDMORE TANK; UPPER WOLFCAMP
PLEASE SEE ATTACHED NEW C102

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CINDY HERRERA-MURILLO / Ph: (575) 263-0431	Title Permitting Specialist
Signature (Electronic Submission)	Date 08/05/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Candy Vigil / Ph: (575) 234-5982 / Approved	Title LIE	Date 08/07/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 136 FNL / 1657 FEL / TWSP: 26S / RANGE: 33E / SECTION: 29 / LAT: 32.021383 / LONG: -103.5910835 (TVD: 0 feet, MD: 0 feet)

PPP: NENE / 757 FNL / 1184 FEL / TWSP: 26S / RANGE: 33E / SECTION: 32 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SESE / 193 FSL / 1198 FEL / TWSP: 26S / RANGE: 33E / SECTION: 32 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43269	² Pool Code 98308	³ Pool Name NEEDMORE TANK;UPPER WOLFCAMP
⁴ Property Code	⁵ Property Name SD 29 32 FEDERAL COM	⁶ Well Number 10H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3250'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1657'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	32	26 SOUTH	33 EAST, N.M.P.M.		193'	SOUTH	1198'	EAST	LEA

¹² Dedicated Acres 949.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-20300
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table><tr><th>SD 29 32 FEDERAL COM 10H</th><th>AS-DRILLED BOTTOM HOLE LOCATION</th></tr><tr><td>X= 730,185 NAD 27 Y= 372,252 LAT. 32.021261 LONG. 103.590625</td><td>X= 730,729 NAD 27 Y= 364,744 LAT. 32.000612 LONG. 103.589036</td></tr><tr><td>X= 771,373 NAD83 Y= 372,309 LAT. 32.021386 LONG. 103.591091</td><td>X= 771,917 NAD83 Y= 364,801 LAT. 32.000737 LONG. 103.589502</td></tr><tr><td colspan="2">ELEVATION +3250' NAVD 88</td></tr></table> <table><tr><th>FIRST TAKE POINT</th><th>LAST TAKE POINT</th></tr><tr><td>X= 730,663 NAD 27 Y= 371,634 LAT. 32.019554 LONG. 103.589097</td><td>X= 730,699 NAD 27 Y= 364,919 LAT. 32.001092 LONG. 103.589130</td></tr><tr><td>X= 771,851 NAD83 Y= 371,691 LAT. 32.019679 LONG. 103.589564</td><td>X= 771,887 NAD83 Y= 364,975 LAT. 32.001218 LONG. 103.589595</td></tr></table>	SD 29 32 FEDERAL COM 10H	AS-DRILLED BOTTOM HOLE LOCATION	X= 730,185 NAD 27 Y= 372,252 LAT. 32.021261 LONG. 103.590625	X= 730,729 NAD 27 Y= 364,744 LAT. 32.000612 LONG. 103.589036	X= 771,373 NAD83 Y= 372,309 LAT. 32.021386 LONG. 103.591091	X= 771,917 NAD83 Y= 364,801 LAT. 32.000737 LONG. 103.589502	ELEVATION +3250' NAVD 88		FIRST TAKE POINT	LAST TAKE POINT	X= 730,663 NAD 27 Y= 371,634 LAT. 32.019554 LONG. 103.589097	X= 730,699 NAD 27 Y= 364,919 LAT. 32.001092 LONG. 103.589130	X= 771,851 NAD83 Y= 371,691 LAT. 32.019679 LONG. 103.589564	X= 771,887 NAD83 Y= 364,975 LAT. 32.001218 LONG. 103.589595	<p>Diagram showing well location and acreage dedication plat. The diagram includes a grid with sections 29 and 32, and townships 26 SOUTH and 26 NORTH. The well location is marked with a circle and labeled 'First Take Point at 12,960' MD 757.40' FNL, 1184.44' FEL'. The bottom hole location is marked with a circle and labeled 'Last Take Point at 19,682' MD 354.71' FSL, 1198.77' FEL'. The diagram also shows the 'First Take Point' and 'Last Take Point' locations. The diagram is labeled 'NMNM 139733 Wolfcamp CA' and 'LEA COUNTY, NM' and 'LOVING COUNTY, TX'.</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 8/1/2024 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor: 23006 07/29/2024</p> <p>Certificate Number</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729197.59
B - Y=372399.73, X=731841.78
C - Y=364553.99, X=729259.12
D - Y=364572.35, X=731900.79

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Received by OCD: 11/6/2024 2:22:21 PM

Page 9 of 14

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Operator Electronic Signature: CINDY HERRERA-MURILLO

Signed on: AUG 05, 2024 11:18 AM

Name: CHEVRON USA INCORPORATED

Title: Permitting Specialist

Street Address: 1616 W. Bender Blvd

City: Hobbs

State: NM

Phone: (575) 263-0431

Email address: EEOF@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Candy Vigil

BLM POC Title: LIE

BLM POC Phone: 5752345982

BLM POC Email Address: cvigil@blm.gov

Disposition: Approved

Disposition Date: 08/07/2024

Signature: Cody Layton Assistant Field Manager

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SD EA 29 FED COM P8/10H
2. Name of Operator CHEVRON USA INCORPORATED		9. API Well No. 3002543269
3a. Address PO BOX 1392, BAKERSFIELD, CA 93302	3b. Phone No. (include area code) (661) 633-4000	10. Field and Pool or Exploratory Area SANDERS TANK-UPR WOLFCAMP/SANDERS TANK-
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 29/T26S/R33E/NMP		11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

CHEVRON USA INC REQUESTS FOR A POOL CHANGE AS FOLLOWS:
OLD POOL SANDERS TANK; UPPER WOLFCAMP
NEW POOL: NEEDMORE TANK; UPPER WOLFCAMP
PLEASE SEE ATTACHED NEW C102

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CINDY HERRERA-MURILLO / Ph: (575) 263-0431	Title Permitting Specialist
Signature (Electronic Submission)	Date 08/05/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Candy Vigil / Ph: (575) 234-5982 / Approved	Title LIE	Date 08/07/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 136 FNL / 1657 FEL / TWSP: 26S / RANGE: 33E / SECTION: 29 / LAT: 32.021383 / LONG: -103.5910835 (TVD: 0 feet, MD: 0 feet)

PPP: NENE / 757 FNL / 1184 FEL / TWSP: 26S / RANGE: 33E / SECTION: 32 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SESE / 193 FSL / 1198 FEL / TWSP: 26S / RANGE: 33E / SECTION: 32 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43269	² Pool Code 98308	³ Pool Name NEEDMORE TANK;UPPER WOLFCAMP
⁴ Property Code	⁵ Property Name SD 29 32 FEDERAL COM	⁶ Well Number 10H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3250'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1657'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	32	26 SOUTH	33 EAST, N.M.P.M.		193'	SOUTH	1198'	EAST	LEA

¹² Dedicated Acres 949.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-20300
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table><tr><th>SD 29 32 FEDERAL COM 10H</th><th>AS-DRILLED BOTTOM HOLE LOCATION</th></tr><tr><td>X= 730,185 NAD 27 Y= 372,252 LAT. 32.021261 LONG. 103.590625</td><td>X= 730,729 NAD 27 Y= 364,744 LAT. 32.000612 LONG. 103.589036</td></tr><tr><td>X= 771,373 NAD83 Y= 372,309 LAT. 32.021386 LONG. 103.591091</td><td>X= 771,917 NAD83 Y= 364,801 LAT. 32.000737 LONG. 103.589502</td></tr><tr><td colspan="2">ELEVATION +3250' NAVD 88</td></tr></table> <table><tr><th>FIRST TAKE POINT</th><th>LAST TAKE POINT</th></tr><tr><td>X= 730,663 NAD 27 Y= 371,634 LAT. 32.019554 LONG. 103.589097</td><td>X= 730,699 NAD 27 Y= 364,919 LAT. 32.001092 LONG. 103.589130</td></tr><tr><td>X= 771,851 NAD83 Y= 371,691 LAT. 32.019679 LONG. 103.589564</td><td>X= 771,887 NAD83 Y= 364,975 LAT. 32.001218 LONG. 103.589595</td></tr></table> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=372382.09, X=729197.59 B - Y=372399.73, X=731841.78 C - Y=364553.99, X=729259.12 D - Y=364572.35, X=731900.79</p>	SD 29 32 FEDERAL COM 10H	AS-DRILLED BOTTOM HOLE LOCATION	X= 730,185 NAD 27 Y= 372,252 LAT. 32.021261 LONG. 103.590625	X= 730,729 NAD 27 Y= 364,744 LAT. 32.000612 LONG. 103.589036	X= 771,373 NAD83 Y= 372,309 LAT. 32.021386 LONG. 103.591091	X= 771,917 NAD83 Y= 364,801 LAT. 32.000737 LONG. 103.589502	ELEVATION +3250' NAVD 88		FIRST TAKE POINT	LAST TAKE POINT	X= 730,663 NAD 27 Y= 371,634 LAT. 32.019554 LONG. 103.589097	X= 730,699 NAD 27 Y= 364,919 LAT. 32.001092 LONG. 103.589130	X= 771,851 NAD83 Y= 371,691 LAT. 32.019679 LONG. 103.589564	X= 771,887 NAD83 Y= 364,975 LAT. 32.001218 LONG. 103.589595	<p>First Take Point at 12,960' MD 757.40' FNL, 1184.44' FEL</p> <p>NMNM 139733 Wolfcamp CA</p> <p>Last Take Point at 19,682' MD 354.71' FSL, 1198.77' FEL</p> <p>LEA COUNTY, NM LOVING COUNTY, TX</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 8/1/2024 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Robert L. Lastrapes Professional Surveyor 23006 07/29/2024</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number</p>
SD 29 32 FEDERAL COM 10H	AS-DRILLED BOTTOM HOLE LOCATION															
X= 730,185 NAD 27 Y= 372,252 LAT. 32.021261 LONG. 103.590625	X= 730,729 NAD 27 Y= 364,744 LAT. 32.000612 LONG. 103.589036															
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 400105

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 400105
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	1/30/2025