Received by UCD S1/6/2024 2:24:20 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 08/07/2024
Well Name: SD EA 29 FED COM P8	Well Location: T26S / R33E / SEC 29 / NWNE / 32.0213824 / -103.5910027	County or Parish/State: LEA / NM
Well Number: 11H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM27506	Unit or CA Name: SD EA 29 32 FED STATE COM AREA	Unit or CA Number: NMNM139733
US Well Number: 3002543270	Operator: CHEVRON USA INCORPORATED	

Notice of Intent

Sundry ID: 2804725

Type of Submission: Notice of Intent

Date Sundry Submitted: 08/05/2024

Date proposed operation will begin: 08/05/2024

Type of Action: APD Change Time Sundry Submitted: 11:21

Procedure Description: CHEVRON USA INC REQUESTS FOR A POOL CHANGE AS FOLLOWS: OLD POOL SANDERS TANK; UPPER WOLFCAMP NEW POOL: NEEDMORE TANK; UPPER WOLFCAMP PLEASE SEE ATTACHED NEW C102

NOI Attachments

Procedure Description

SD_29_32_Fed_Com_P8_11H_C_102_AD_072924Cert_20240805112041.pdf

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Lease Number: NMNM27506	Unit or CA Name: SD EA 29 32 FED STATE COM AREA	Unit or CA Number: NMNM139733
US Well Number: 3002543270	Operator: CHEVRON USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CINDY HERRERA-MURILLO

Signed on: AUG 05, 2024 11:20 AM

Name: CHEVRON USA INCORPORATED

Title: Permitting Specialist

Street Address: 1616 W. Bender Blvd

State: NM

State:

Phone: (575) 263-0431

City: Hobbs

Email address: EEOF@CHEVRON.COM

Field

Representative Name: Street Address: City: Phone: Email address:

BLM Point of Contact

BLM POC Name: Candy Vigil
BLM POC Phone: 5752345982
Disposition: Approved
Signature: Cody Layton Assistant Field Manager

BLM POC Title: LIE

BLM POC Email Address: cvigil@blm.gov

Zip:

Disposition Date: 08/07/2024

Received by OCD: 11/6/2024 2:24:20 PM

(eceived by OCD: 11/0/2024 2:24:20 PM					Page 3 of		
Form 3160-5 (June 2019)		UNITED STATH PARTMENT OF THE I EAU OF LAND MAN	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.				
			NMNM27506				
Do not	use this	NOTICES AND REPO form for proposals a Use Form 3160-3 (A	6. If Indian, Allottee or Tribe Name				
	SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agreement, Name and/or No. SD EA 29 32 FED STATE COM AREA/NMNM139733		
1. Type of Well Vil Well	Gas V	Well Other	8. Well Name and No. SD EA 29 FED COM P8/11H				
2. Name of Operator CHEVRON USA INCORPORATED					9. API Well No. 3002543270		
3a. Address PO BOX 1392, BAKERSFIELD, CA 93302 3b. Phone No. (include area code) (661) 633-4000					10. Field and Pool or Exploratory Area SANDERS TANK-UPR WOLFCAMP/SANDERS TANK-		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 29/T26S/R33E/NMP					11. Country or Parish, State LEA/NM		
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOT	ICE, REPORT OR OTHER DATA		
TYPE OF SUBM	ISSION		TYP	PE OF AC	TION		
✓ Notice of Intent		Acidize	Deepen Hydraulic Fracturing	=	duction (Start/Resume) Water Shut-Off lamation Well Integrity		
Subsequent Repo	Subsequent Report				omplete Other porarily Abandon		
Final Abandonme	ent Notice	Convert to Injection	Plug Back	Wat	er Disposal		
the proposal is to dea the Bond under whic completion of the im	epen directiona the work wi volved operation andonment No	ally or recomplete horizontal Il be perfonned or provide th ons. If the operation results in	ly, give subsurface locations and m e Bond No. on file with BLM/BIA. n a multiple completion or recompl	easured a Required etion in a	late of any proposed work and approximate duration thereof. If nd true vertical depths of all pertinent markers and zones. Attach d subsequent reports must be filed within 30 days following new interval, a Form 3160-4 must be filed once testing has been ve been completed and the operator has detennined that the site		

CHEVRON USA INC REQUESTS FOR A POOL CHANGE AS FOLLOWS: OLD POOL SANDERS TANK; UPPER WOLFCAMP NEW POOL: NEEDMORE TANK; UPPER WOLFCAMP PLEASE SEE ATTACHED NEW C102

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) CINDY HERRERA-MURILLO / Ph: (575) 263-0431	Permitting Specialist Title					
(Electronic Submission) Signature	Date	08/05/	/05/2024			
THE SPACE FOR FEDERAL OR STATE OFICE USE						
Approved by						
Candy Vigil / Ph: (575) 234-5982 / Approved	LIE		Date	08/07/2024		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter with		Illy to make to any	department or	agency of the United States		

(Instructions on page 2)

Released to Imaging: 1/30/2025 1:35:32 PM

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNE / 136 FNL / 1632 FEL / TWSP: 26S / RANGE: 33E / SECTION: 29 / LAT: 32.0213824 / LONG: -103.5910027 (TVD: 0 feet, MD: 0 feet) PPP: NENE / 586 FNL / 738 FEL / TWSP: 26S / RANGE: 33E / SECTION: 29 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet) BHL: SESE / 184 FSL / 744 FEL / TWSP: 26S / RANGE: 33E / SECTION: 32 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet) District of the second by OCD: 11/6/2024 2:24:20 PM

 Ic25 N. French Dr., Hobbs, NM 88240

 Phone: (575) 393-6161
 Fax: (575) 393-0720

 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nur	nber	² Pool	² Pool Code ³ Pool Name						
	30-025-4	43270 98308 NEEDMORE TANK;UPPER WOLFC					LFCAMP			
⁴ Proper	ty Code			⁵ P	roperty Name				⁶ Well Number	
				SD 29 32	FEDERAL C	МС				11H
⁷ OGR	ID No.			⁸ O	perator Name					⁹ Elevation
43	23			CHEVE	RON U.S.A. IN	IC.				3249'
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County
В	29	26 SOUTH	33 EAST, N.M.P.M		136'	NORTH	1632'	EA	LEA	
			¹¹ Bottom]	Hole Locat	tion If Diff	erent From S	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
1	32	26 SOUTH	33 EAST, N.M.P.M	.M. 184' SOUTH 744' EAST LEA					LEA	
¹² Dedicated A	cres ¹³ Joi	nt or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						
949.56				R-20300						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		17 OPERATOR CERTIFICATION
		I hereby certify that the information contained herein is true and complete
SD 29 32 FEDERAL COM 11H AS-DRILLED BOTTOM HOLE LOCATION	// 30	to the best of my knowledge and belief, and that this organization either
X= 730,210 NAD 27 X= 731,156 NAD 27	1632'	owns a working interest or unleased mineral interest in the land including
Y = 372,252 $Y = 364,751$		
LAT. 32.021261 LAT. 32.000623	First Take Point at	the proposed bottom hole location or has a right to drill this well at this
LONG. 103.590544 LONG. 103.587661	12,560' MD	location pursuant to a contract with an owner of such a mineral or
X= 771,398 NAD83 X= 772,344 NAD83	586.31' FNL, 738.28' FEL	working interest, or to a voluntary pooling agreement or a compulsory
Y= 372,309 Y= 364,808		pooling order heretofore entered by the division.
LAT. 32.021386 LAT. 32.000748	29	
LONG. 103.591010 LONG. 103.588126		Cindy Herrera-Murillo 8/1/2024
ELEVATION +3249' NAVD 88		Signature Date
	NMNM 139733	Cindy Herrera-Murillo
FIRST TAKE POINT LAST TAKE POINT	Wolfcamp CA	Printed Name
X= 731,108 NAD 27 X= 731,152 NAD 27	Wolicallip CA	
Y= 371,809 Y= 364,916		eeof@chevron.com
LAT. 32.020024 LAT. 32.001076		E-mail Address
LONG. 103.587658 LONG. 103.587670 X= 772.296 NAD83 X= 772.340 NAD83		
Y = 371,865 $Y = 364,973$		CUDVENOD CEDTIFICATION
LAT. 32.020149 LAT. 32.001201		18SURVEYOR CERTIFICATION
LONG. 103.588125 LONG. 103.588135	32	I hereby certify that the well location shown on this
		plat was plotted from field notes of actual surveys
		made by me or under my supervision, and that the
	Last Take Point at744'	same is true and correct to the best of my belief.
CORNER COORDINATES TABLE (NAD 27)	348.76' FSL	sume is true una correct to the best of my bellej.
CORNER COORDINATES TABLE (NAD 27)	746.34' FEL	et L. LASTO
A - Y=372382.09, X=729197.59		Sume is the and conternance best my bency.
B - Y=372399.73, X=731841.78	LOVING COUNTY, TX	Date of Survey
C - Y=364553.99, X=729259.12		Signature and Seal of Professional Surveyor:
D - Y=364572.35, X=731900.79		(23006) 07/29/2024
		0112912024
		Certificate Number
Released to Imaging: 1/30/2025 1:35:32 PM		

District dived by OCD: 11/6/2024 2:24:20 PM

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UL or lot no.	Section	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
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		X C L YON AND S X
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Operator Electronic Signature: CINDY HERRERA-MURILLO

Signed on: AUG 05, 2024 11:20 AM

Name: CHEVRON USA INCORPORATED

Title: Permitting Specialist

Street Address: 1616 W. Bender Blvd

State: NM

State:

Phone: (575) 263-0431

City: Hobbs

Email address: EEOF@CHEVRON.COM

Field

Representative Name: Street Address: City: Phone: Email address:

BLM Point of Contact

BLM POC Name: Candy Vigil
BLM POC Phone: 5752345982
Disposition: Approved
Signature: Cody Layton Assistant Field Manager

BLM POC Title: LIE

BLM POC Email Address: cvigil@blm.gov

Zip:

Disposition Date: 08/07/2024

R

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Form 3160-5 (June 2019)	2019) DEPARTMENT OF THE INTERIOR			FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No. NMNM27506			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
S	UBMIT IN	TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well			, ,		SD EA 29 32 FED STATE COM AREA/NMNM139733		
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(Electronic Submission) Signature	Date	08/05/	2024				
THE SPACE FOR FEDERAL OR STATE OFICE USE							
Approved by							
Candy Vigil / Ph: (575) 234-5982 / Approved	Title LIE	i	08/07/2024 Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
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Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNE / 136 FNL / 1632 FEL / TWSP: 26S / RANGE: 33E / SECTION: 29 / LAT: 32.0213824 / LONG: -103.5910027 (TVD: 0 feet, MD: 0 feet) PPP: NENE / 586 FNL / 738 FEL / TWSP: 26S / RANGE: 33E / SECTION: 29 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet) BHL: SESE / 184 FSL / 744 FEL / TWSP: 26S / RANGE: 33E / SECTION: 32 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet) District of the second by OCD: 11/6/2024 2:24:20 PM

 1625 N. French Dr., Hobbs, NM 88240

 Phone: (575) 393-6161 Fax: (575) 393-0720

<u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u>

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Page 13 of 14 Form C-102

Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nu	mber	² Pool	² Pool Code		³ Pool Name							
30-025-43270			983	308	NEEDMORE TANK;UPPER WOLFCAMP								
⁴ Proper	ty Code		⁵ Property Name						⁶ Well Number				
			SD 29 32 FEDERAL COM							11H			
⁷ OGR	ID No.		⁸ Operator Name							⁹ Elevation			
4323			CHEVRON U.S.A. INC.							3249'			
¹⁰ Surface Location													
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County			
В	29	26 SOUTH	33 EAST, N.M.P.M	•	136'	NORTH	1632'	EA	ST	LEA			
	" Bottom Hole Location If Different From Surface												
UL or lot no.	Sectio	1 Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County			
1	32	26 SOUTH	33 EAST, N.M.P.M	•	184'	SOUTH	744'	EA	ST	LEA			
¹² Dedicated A	cres ¹³ Jo	int or Infill	¹⁴ Consolidation Code	¹⁵ Order No.			•						
949.56					R-20300								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 Image: Constraint of the proposed bit of my knowledge and belief, and that his organization either owns a working interest or unleased mineral interest in the land including the proposed bit of my knowledge and belief, and that his organization either owns a working interest or unleased mineral interest in the land including the proposed bit of my knowledge and belief, and that his organization either owns a working interest or unleased mineral interest in the land including the proposed bit of my knowledge and belief, and that his organization either owns a working interest or unleased mineral interest in the land including the proposed bit of my knowledge and belief, and that his organization either owns a working interest or unleased mineral interest in the land including the proposed bit of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bit of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bit of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bit of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bit of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bit of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bit of my knowledge and belief, and that this delta this location present of a working interest or unleased mineral interest in the land including the proposed bit of my knowledge and belief, and that this delta this location preset of unleased minereal mineral interest in
SD 29 32 FEDERAL COM 11H AS-DRILLED BOTTOM HOLE LOCATION AS-DRILLED BOTTOM HOLE LOCATION Astronomic and the control of the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. FIRST TAKE POINT LAST TAKE POINT NMNM 139733 MADD 27 Y = 371,108 X = 731,152 NAD 27 X = 731,152 X = 731
SD 29 32 FEDERAL COM 11H LOCATION C2 Io the best of my knowledge and belief, and that this organization either X = 730,210 NAD 27 X = 731,156 NAD 27 Y = 372,252 Y = 364,751 Interval Interva
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X= 731,108 NAD 27 X= 731,152 NAD 27 Y= 371,809 Y= 364,916 eeof@chevron.com LAT. 32.020024 LAT. 32.001076 E-mail Address LONG. 103.587658 LONG. 103.587670 E-mail Address
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Y= 371,865 Y= 364,973 LAT. 32.020149 LAT. 32.001201
Love the senter house the senter house the sentence of the sen
LONG. 103.588125 LONG. 103.588135 32 plat was plotted from field notes of actual surveys
made by me or under my supervision, and that the
19 495' MD same is true and correct to the best of my belief
CORNER COORDINATES TABLE (NAD 27) 348.76' FSL, 746.34' FEL 1
Date of Survey / Or / N III - 1 / N
B - Y=372399.73, X=731841.78 LOVING COUNTY, TX Signature and Seal of Professional Surveyor.
D - Y=364572.35, X=731900.79
Certificate Number

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: CHEVRON U S A INC	OGRID: 4323			
6301 Deauville Blvd	Action Number:			
Midland, TX 79706	400107			
	Action Type:			
	[C-103] NOI Change of Plans (C-103A)			
CONDITIONS				

Created By		Condition Date
pkautz	None	1/30/2025

CONDITIONS

Action 400107

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