

From: [David White](#)
To: [Goetze, Phillip, EMNRD](#); [Powell, Brandon, EMNRD](#)
Cc: [Alberto A. Gutierrez](#); [Santiago Flores](#); [Kuehling, Monica, EMNRD](#); [Ampomah, William](#)
Subject: [EXTERNAL] SJB CarbonSafe Strat Well -- Production Cementing
Date: Tuesday, February 14, 2023 4:53:48 PM
Attachments: [A.1038519.01.06_SJB-Carbon-Safe_6A_IBC.Pdf](#)
[A.1038519.01.06_SJB-Carbon-Safe_6A_IBC_CBL-VDL_Combo.Pdf](#)
[A.1038519.01.06_SJB-Carbon-Safe_6A_Casing.Pdf](#)

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Good day Phil and Brandon,

Please find the attached cement evaluation logs for the production casing interval of the NMT SJB CarbonSafe Strat well. Once you've had a chance to review, I'd like to quickly schedule a time to discuss the results of these operations, so that we can plan our next steps with the well. As we suspected from conditions observed while cementing, and the results of the first CBL (previously provided), which recorded from the depth of the DV tool to surface, we seem to have good overlap in cement coverage with the intermediate casing. Specifically, we set the intermediate casing at approx. 5470' and have cement coverage up to approximately 4950' but did not get cement to the surface.

Ultimately, we'd like to discuss and determine the best path moving forward. Currently, we have fiber optic line in the annular space, which will provide continuous monitoring of that environment (where cemented and not cemented). This line collects data during well testing operations (VSP, SRT, FOT) and will be extremely useful over the long term in evaluating the potential injection reservoirs. Additionally, continuous monitoring via this line also allows for rapid identification of any integrity loss or issues behind the casing for the entire length of the wellbore.

While this line is currently fully functional, difficulties in identifying its position behind the casing could lead to it being damaged in any subsequent perf/squeeze operations. All-in-all, if remediation is the most suitable option, we will move forward with that plan, but want to take the time to discuss our options with you and your team so that we can maximize our data collection before risking damaging the fiber optic cable.

Please let me know if/when you are available.

Regards,

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CONDITIONS

Action 426692

CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
pgoetze	None	1/30/2025