

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-41251
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-0836-0001
7. Lease Name or Unit Agreement Name CEDAR CANYON 16 STATE
8. Well Number 7H
9. OGRID Number 16696
10. Pool name or Wildcat PIERCE CROSSING BONE SPRING EAST

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR	
2. Name of Operator OXY USA INC.	
3. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter E : 2485 feet from the NORTH line and 330 feet from the WEST line Section 15 Township 24S Range 29E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2926' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>	WORKOVER <input type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE SUBJECT WELL HAS A SUSPECTED TUBING LEAK. WE PLAN TO REPLACE THE TUBING, RUN AN MIT, AND RETURN THE WELL TO INJECTION.

THE CURRENT WELLBORE, PROPOSED WELLBORE, AND PROCEDURE ARE ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 1/29/2025

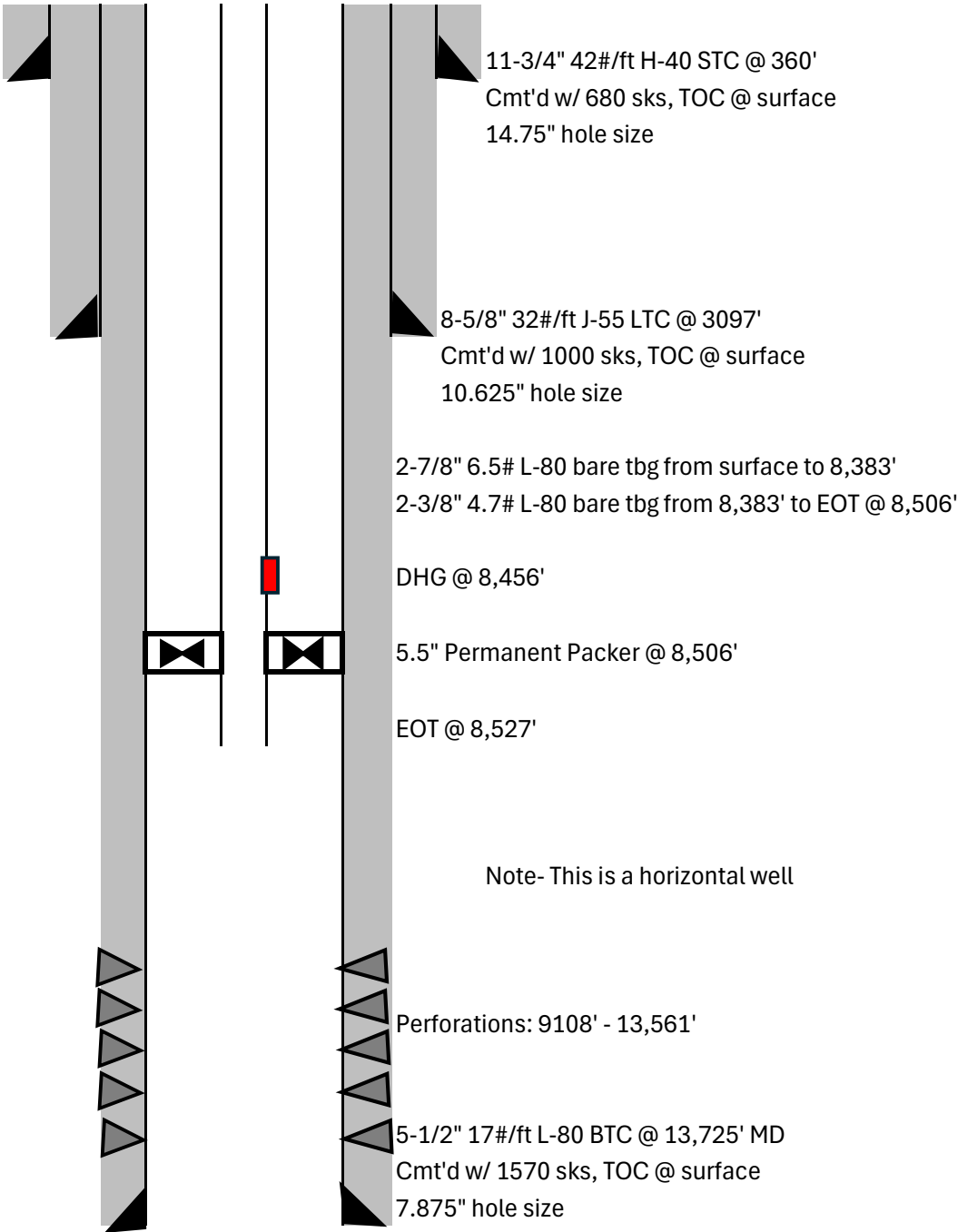
Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

**For State Use Only**

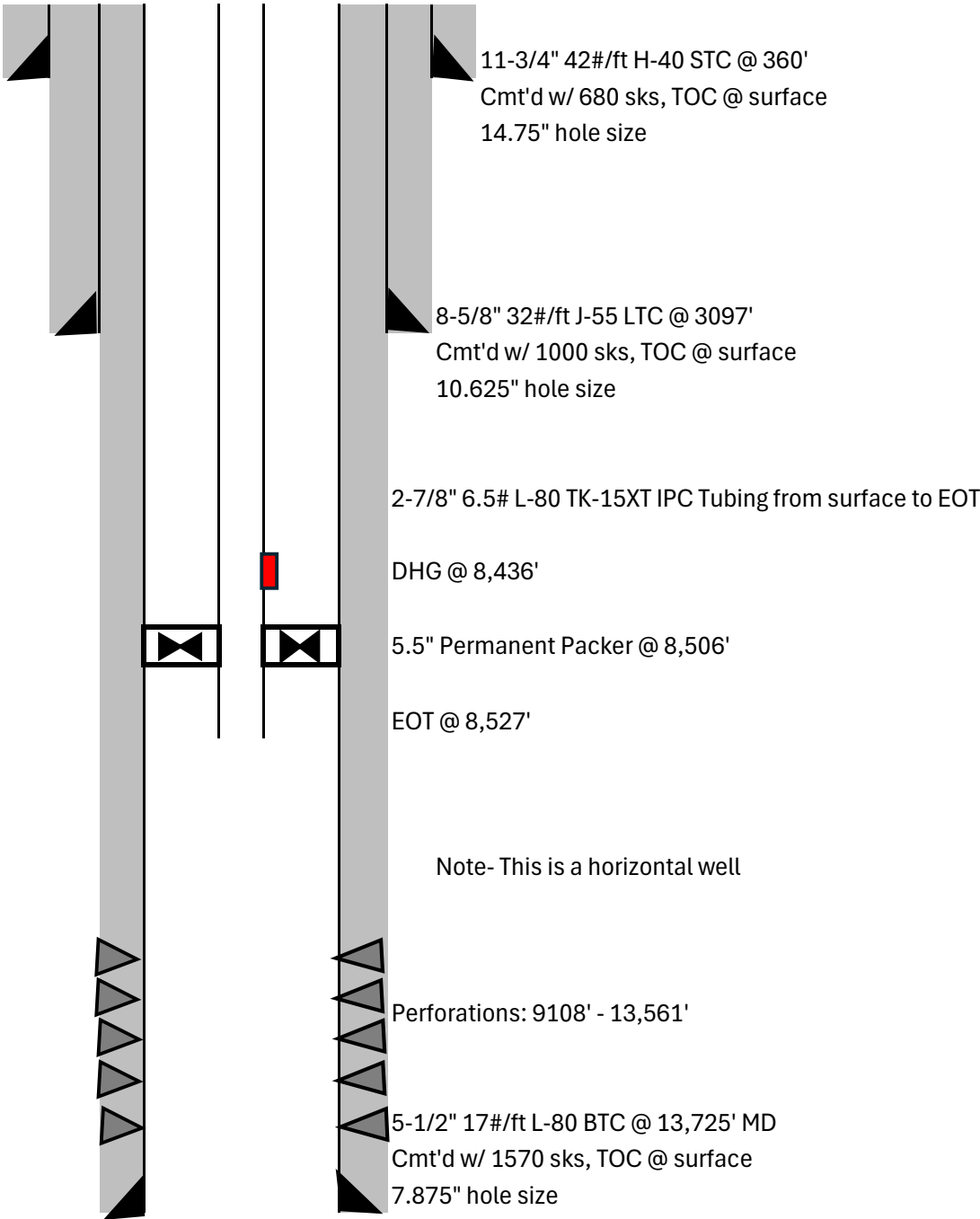
APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Cedar Canyon 16 State 7H  
API # 30015412510000  
**Current Wellbore**



Cedar Canyon 16 State 7H  
API # 30015412510000  
**Proposed Wellbore**



**Cedar Canyon 16 State 7H**

API # 30015412510000

**CC 16-7H Tubing Swap Procedure**

- 1 RIH w/ SL and set plug in XN profile @ 8,525' MD
- 2 MIRU PU & BOP's
- 3 Release tubing hanger & sting out of permanent packer
- 4 POOH w/ current tubing & spool-out DHG TEC line
- 5 RBIH w/ 2-7/8" 6.5# L-80 TK-15XT IPC tubing & DHG equip to just above permanent packer top at 8,506' MD
- 6 Circulate packer fluid down the tubing and up the annulus until returns are received at surface
- 7 Sting into permanent packer & seal bore extension
- 8 Install TIW valve and close annular on the BOP's
- 9 Perform practice MIT by pressuring up casing to 600 psi and holding for 40 min
- 10 If pass, rig down PU and NU production tree
- 11 RU SL and retrieve plug in XN
- 12 RD SL
- 13 Contact NMOCD reps to schedule witnessing of Bradenhead and MIT

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 425971

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 425971
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	should the workover require a tubing replacement, please ensure e the new tube same size as stipulated in the respect SWD order. The packer shall not be set more than 100 ft above the top part of the injection interval.	1/31/2025