Ceived by OCD: 1/27/2025 8:41:15 AM Office		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	30-045-07894 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. FEE
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAI DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.) 1. Type of Well: Oil Well Ga	7. Lease Name or Unit Agreement Name MASDEN GAS COM 8. Well Number 1	
2. Name of Operator HILCORP ENERGY COMPANY		9. OGRID Number 372171
3. Address of Operator 382 Road 3100, Aztec, NM 87410		10. Pool name or Wildcat BASIN DAKOTA
	<u>1130'</u> feet from the <u>North</u> line and <u>820</u> wnship 29N Range 11W	<u>)'</u> feet from the <u>East</u> line NMPM County San Juan
	11. Elevation (Show whether DR, RKB, RT, GR, etc 5411'	.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK 🛛 ALTERING CASING		
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING		MULTIPLE COMPL		CASING/CEMENT JOB		
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM						
OTHER:				OTHER:		
12 0 1 1	1.		11		1 4	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company made an attempt to repair the bradenhead on the subject well per the attached daily report. After discovering that the tubing was stuck, it was decided to plug and abandon the well. A NOI P&A will be submitted.

Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and	complete to the best of my knowledge and belief.	
SIGNATURE Príscílla <u>Shorty</u>		ATE_1/27/2025
Type or print name Priscilla Shorty	E-mail address:pshorty@hilcorp.com Pl	HONE: (505)324-5188
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

MASDEN GAS COM 1

30.045.07894

1/23/2024 – MIRU. OBTAIN WH PRESSURES. TUBING 5 PSI. CASING 5 PSI. BH 66 PSI. NO BLOW DOWN WAS DONE TODAY. SWI SDFN. MONICA KHUELING, NMOCD, WAS ON LOCATION.

1/24/2024 - START RIG AND EQUIP. WH PSI'S. CSG 5 PSI. TBG 5 PSI. BH 66 PSI. BDW IN 1 MIN. ND WH. NU BOP. PERFORM CHARTED BOP TEST. TEST PIPE AND BLIND RAMS TO 300 PSI LOW AND 2000 PSI HIGH. TEST WAS GOOD. ATTEMPT TO PULL TBG HNGR TO THE RIG FLR. TBG STUCK. COULD NOT FREE UP. WORKED TUBING FOR @ 1 HOUR. STRING WEIGHT AT 28K. PULLED UP TO A MAX OF 25K OVER WITH NO SUCCESS. FREE POINT CALCULATION SHOWS THE TUBING TO BE STUCK AT @ 5600'. AFTER A DISCUSSION WITH ENGINEER, DECISION WAS MADE TO STOP RIG OPS AND P&A THE WELL. ENGINEER SENT MONICA KUEHLING, NMOCD, AN EMAIL DOCUMENTING THE STUCK TUBING AND DECISION TO P&A THE WELL. ND BOP. NU WH. RD RIG AND EQUIP.SWI. SDFWKND.

DUE TO STUCK TUBING. DECISION WAS MADE TO P&A THE WELL. A NOI P&A WILL BE SUBMITTED.

Hilcorp Energy Company

Well Name: MASDEN GAS COM #1

API/UWI 3004507894		Surface Legal Location T29N-R11W-S28	Field Name Basin Dakota	Route 0703		State/Province New Mexico	Well Configuration Type
Ground Elevation (ft) Original KB/RT Ele		Original KB/RT Elevation (ft) 5,422,00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 11.00		KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
ubing Stri	ngs	0,122.00					
tun Date 5/23/2012 1	1:00	Set Depth (ftKB) 6,081.90	String Max Nominal OD (in) 2 3/8	String Min Nomina	ıl ID (in)	Weight/Length (lb/ft) 4.70	Original Spud Date 4/2/1963 00:00
		·					
			Original	Hole [Vertic	al]		
MD	TVD			Vertical schemati	c (actual)		
(ftKB) (ftKB)			vertical schemati	c (actual)		
11.2		ունեն ուներին արդարություննեներություննեներություն ենեներություննենենենենենենենենենենենենենենենենենեն	ويعاوينا والتراجع والتقييم والتقار والتقار والتقار	նով հանձերին ուսերին հանձերի	مالينا ومتراقية والمترافية	المتأويا ومتابعة المتوالية ومعاطية ومقاطية	والمرابع والمعارية والمرابع والمرابع والمرابع
		2 3/8in, Tubing; 2 3/8 i 11 0	n; 4.70 lb/ft; J-55; 0 ftKB; 43.65 ftKB				
43.6	_	11.0				Surface Casing Ceme 00:00; 11.00-368.00;	
367.1	_						
368.1	_					1; Surface, 368.00ftKl lb/ft; 11.00 ftKB; 368.	3; 8 5/8 in; 8.10 in; 24.00 00 ftKB
424.9	_	— Kirtland (Kirtland (final)) —					
1,064.0						Production Casing Co	ement, Casing, 00-1,688.00; 1963-04-19
						-, 13, 1303 00.00, 11.	1,000.00, 1909 04 19
1,578.1 —	_	 Pictured Cliffs (Pictured Cliffs 	(final))				
1,688.0 ——	_						
1,689.0 —	_						
1,692.9 —	_	— Lewis (Lewis (final))					
1,700.1							
2,569.9	_	— Chacra (Chacra (final)) 2 3/8in, Tubing; 2 3/8 i	n: 4.70 lb/ft: J-55:				
3,140.1	_		KB; 6,080.40 ftKB			Production Casing Ce	
4,290.0	_	— Mancos (Mancos (final)) —				4/19/1963 00:00; 1,70 19	00.00-6,181.00; 1963-04-
5,162.1	_	Gallup (Gallup (final))	~~~~~~~~~~				
6,019.0	_	— Dakota (Dakota (final)) ——	~~~~~~				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
6,023.0	_				00000000	6023-6054ftKB on 4/	
6,054.1	_					(Perforated); 1963-04	-23
6,080.4	_	2 3/8in, Seat Nipple; 2 3/8	–				
6,081.4	_	2 3/8in, Notched Collar;	6,081.50 ftKB				
6,082.0	_		KB; 6,081.90 ftKB				
6,109.9							
			-			6110-6125ftKB on 4/ (Perforated); 1963-04	
6,125.0	_						
6,130.9	_	5 in Fil	I, 6,131.0, 6,148.0				
6,148.0	_		(PBTD); 6,148.00				
6,180.1	_						
6,181.1							00ftKB; 4 1/2 in; 0.00 in;
	_					10.50 lb/ft; 11.00 ftK	3; 6,181.00 ftKB
6,188.0	_						
		pivviii		Page 1/1			Report Printed: 1/27/20

Priscilla Shorty

From:	Trey Misuraca
Sent:	Friday, January 24, 2025 1:23 PM
То:	Monica.Kuehling@emnrd.nm.gov
Cc:	Farmington Regulatory Techs; Lisa Helper; Austin Harrison; Cameron Skelton; Jackson Lancaster; Joe Zimmerman; John LaMond; Jose Morales; Priscilla Shorty; Sikandar Khan; Griffin Selby
Subject: Attachments:	Masden Gas Com 1 (API: 3004537894) BHD Directive Path Forward MASDEN GAS COM 1 (30.045.37894) - BH DIRECTIVE

Good afternoon Monica,

As discussed on the phone earlier today, we rigged up on the Masden Gas Com 1 to remediate the bradenhead pressure as per the attached directive. Upon rigging up, we found the tubing stuck with stretch calculations indicating tubing stuck at +/-5600ft. We would like to propose to re-land the tubing back in the hanger and temporarily rig down until the P&A group can P&A this well with its dedicated rig. I have spoken with the P&A team and they will ensure that the well is addressed by the 3/26/2025 deadline. Joe Zimmerman will be the P&A engineer stewarding this work going forward.

The pressures on the well this morning are as follows: Bradenhead Pressure: 66psi Casing Pressure: 5psi Tubing Pressure: 5psi

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] 	ilcorp E	Cnergy Company	Current	Schematic	- Version 3		
Well N	ame:	MASDEN GAS COM #1					
API/UWI 30045078 Ground Eleva		Surface Legal Location T29N-R11W-S28 Original KB/RT Elevation (ft)	Field Name Basin Dakota Tubing Hanger Elevation			State/Province New Mexico KB-Casing Flange Distance (ft)	Well Co Vertic) KB-Tubl
5,411.00 Tubing \$	Strings	5,422.00		11.00)		
Run Date 3/23/2012	2 11:00	Set Depth (ftKB) 6,081.90	String Max Nominal OD 2 3/8	(in) String N 2.00	(in Nominal ID (in)	Weight/Length (ib/ft) 4.70	Original 4/2/19
			Origi	nal Hole [V	/ertical]		
MD (ftKB)	TVD (ftKB)			Vertical s	chematic (actual)		
- 11.2 - - 43.6 - - 367.1 - - 368.1 - - 424.9 - - 1,064.0 - - 1,578.1 - - 1,688.0 - - 1,689.0 - - 1,699.9 - - 1,692.9 - - 1,700.1 -		2 3/8in, Tubing; 2 3/8 in; 4.7 Kirtland (Kirtland (final)) Fruitland (Fruitland (final)) Pictured Cliffs (Pictured Cliffs Lewis (Lewis (final))	ftKB; 43.65 ftKB			Surface Casing Ce 11.00-368.00; 196 1; Surface, 368.00; Ib/ft; 11.00 ftKB; 3 Production Casin 00:00; 11.00-1,688	ement, Casi 3-04-03 ftKB; 8 5/8 i 68.00 ftKB g Cement, (
- 2,569.9 - - 3,140.1 - - 4,290.0 - - 5,162.1 -		Chacra (Chacra (final)) 2 3/8in, Tubing; 2 3/8 in; 4.7 Mancos (Mancos (final)) Gallup (Gallup (final))	0 lb/ft; J-55; 43.65 ftKB; 6,080.40 ftKB			Production Casin 00:00; 1,700.00-6;	181.00; 196
- 6,019.0 - 6,023.0		— Dakota (Dakota (final))					
- 6,054.1						6023-6054ftKB on (Perforated); 1963	
6,090.4 -	_	2 3/8in, Seat Nipple; 2 3/	8 in; 6,080.40 ftKB; 6,081.50 ftKB				
- 6,081.4 -		2 3/8in, Notched Collar; 2 3/					
6,109.9	_					6110-6125ftKB on	4/23/1963
- 6,125.0 -						(Perforated); 1963	
- 6,130.9 -		5 in, F	III, 6,131.0, 6,148.0				

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Have a great weekend and please let me know if you have any questions.

Kind Regards,

Trey Misuraca Operations Engineer Hilcorp Energy Company | 1111 Travis Street | Houston, TX 77002 M: 225.610.7136 Trey.Misuraca@hilcorp.com Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	424847
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS	CONDITIONS					
Created By		Condition Date				
mkuehling	Compliance required by 3/24/2025 due to bradenhead issure- well should be placed at top of plugging list	1/31/2025				

CONDITIONS

Page 7 of 7

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Action 424847