

Well Name: GALLEGOS CANYON UNIT

Well Location: T29N / R12W / SEC 26 / NWNW / 36.70255 / -108.07375

County or Parish/State: SAN JUAN / NM

Well Number: 145E

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF079907

Unit or CA Name: GCU DK 892000844F

Unit or CA Number: NMNM78391C

US Well Number: 3004524291

Operator: SIMCOE LLC

Subsequent Report

Sundry ID: 2828190

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 12/18/2024

Time Sundry Submitted: 01:30

Date Operation Actually Began: 11/26/2024

Actual Procedure: null

SR Attachments

Actual Procedure

RE__EXTERNAL__GCU_145E__3004524291__Plan_to_Squeeze_20241218133001.pdf

GCU_145E_12.18.24_20241218132929.pdf

GCU_145E_SR_20241218132917.pdf

Well Name: GALLEGOS CANYON UNIT

Well Location: T29N / R12W / SEC 26 / NWNW / 36.70255 / -108.07375

County or Parish/State: SAN JUAN / NM

Well Number: 145E

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF079907

Unit or CA Name: GCU DK 892000844F

Unit or CA Number: NMNM78391C

US Well Number: 3004524291

Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: DEC 18, 2024 01:30 PM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO **State:** CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 12/19/2024

Signature: Matthew Kade

From: [Kuehling, Monica, EMNRD](#)
To: [Kade, Matthew H](#); [Joseph Schnitzler](#)
Cc: [Smith, Clarence, EMNRD](#); [Rennick, Kenneth G](#)
Subject: RE: [EXTERNAL] GCU 145E (3004524291) - Plan to Squeeze
Date: Wednesday, December 4, 2024 2:26:17 PM

NMOCD approves below

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Kade, Matthew H <mkade@blm.gov>
Sent: Wednesday, December 4, 2024 2:24 PM
To: Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Smith, Clarence, EMNRD <Clarence.Smith@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>
Subject: Re: [EXTERNAL] GCU 145E (3004524291) - Plan to Squeeze

The BLM approves of moving forward with the plan.

Regards,

Matthew Kade
Petroleum Engineer
BLM - Farmington Field Office
6251 College Blvd
Farmington, NM 87402
Office: (505) 564-7736

From: Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>
Sent: Wednesday, December 4, 2024 2:19 PM
To: Kade, Matthew H <mkade@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Smith, Clarence, EMNRD <Clarence.Smith@emnrd.nm.gov>
Subject: RE: [EXTERNAL] GCU 145E (3004524291) - Plan to Squeeze

After some more testing and diagnostic work, we have determined that the only casing that is leaking is the previous squeeze holes from years ago. This is our proposed squeeze plan

1. RIH packer and set 1 joint from surface.
2. Establish circulation w/ water down tubing and up the bradenhead.
3. Pump Class G cement down tubing and up the bradenhead until we get returns to surface
4. Displace cement below packer and above leak.
5. Leave pressure on the well overnight.
6. POOH packer next day, drill out cement and pressure test.

Joey Schnitzler – Production Engineer

IKAV Energy Inc.

Phone: (281) 743-7504

Email: joseph.schnitzler@ikavenergy.com



From: Kade, Matthew H <mkade@blm.gov>

Sent: Tuesday, December 3, 2024 8:33 AM

To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>

Cc: Smith, Clarence, EMNRD <Clarence.Smith@emnrd.nm.gov>

Subject: Re: [EXTERNAL] GCU 145E (3004524291) - Plan to Squeeze

The BLM approves of the plan

Thanks,

Matthew Kade

Petroleum Engineer

BLM - Farmington Field Office

6251 College Blvd

Farmington, NM 87402

Office: (505) 564-7736

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Sent: Tuesday, December 3, 2024 8:27 AM

To: Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>; Kade, Matthew H <mkade@blm.gov>

Cc: Smith, Clarence, EMNRD <Clarence.Smith@emnrd.nm.gov>

Subject: RE: [EXTERNAL] GCU 145E (3004524291) - Plan to Squeeze

NMOCD approves below with prior approval from the BLM. Once cement is drilled out an MIT is required from 5942 to surface

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>
Sent: Tuesday, December 3, 2024 8:21 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>
Cc: Smith, Clarence, EMNRD <Clarence.Smith@emnrd.nm.gov>
Subject: RE: [EXTERNAL] GCU 145E (3004524291) - Plan to Squeeze

We plan on using Class G

Joey Schnitzler – Production Engineer
IKAV Energy Inc.
Phone: (281) 743-7504
Email: joseph.schnitzler@ikavenergy.com



From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Tuesday, December 3, 2024 8:20 AM
To: Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>; Kade, Matthew H <mkade@blm.gov>
Cc: Smith, Clarence, EMNRD <Clarence.Smith@emnrd.nm.gov>
Subject: RE: [EXTERNAL] GCU 145E (3004524291) - Plan to Squeeze

What type of cement is being used

From: Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>
Sent: Tuesday, December 3, 2024 7:56 AM
To: Kade, Matthew H <mkade@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Subject: [EXTERNAL] GCU 145E (3004524291) - Plan to Squeeze

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Matt and Monica

We are currently rigged up on the GCU 145E for the bradenhead repair. We set a RBP at 5942' (50' above the perfs) and determined that our casing is good below 325' from surface. We still have to find the top of our bad casing, but it is no lower than 262'. We have the top of the Kirtland at 393' and the top of the Ojo Alamo at 333'. We would like to propose the following. Please let me know your thoughts on this plan and if you're good with it

1. Pull RBP and set new CIBP at ~415' to isolate lower squeeze holes from previous job.
2. PU packer and identify top of bad casing.
3. Set CICR above top of bad casing.
4. RIH tubing and stinger, squeeze cement behind pipe and circulate to surface (we have circulation up the bradenhead).
5. Pump cement below CR and inside casing, sting out and cover CR with cement.

https://ocdimage.emnrd.nm.gov/Imaging/FileStore/santafe/wf/20241125/30045242910000_11_25_2024_01_56_18.pdf

Joey Schnitzler – Production Engineer

IKAV Energy Inc.

Phone: (281) 743-7504

Email: joseph.schnitzler@ikavenergy.com



Confidentiality Notice: This email and any attachments are confidential and intended solely for the named recipient(s). If you are not the intended recipient, please notify the sender immediately, and delete this email and any attachments. Unauthorized disclosure, copying, distribution, or reliance on the information contained herein is prohibited and may be unlawful. Any advice or opinions provided are subject to the terms of the governing engagement or agreement and may be privileged or protected under applicable law.

Gallegos Canyon Unit 145E
 Dakota
 API # 30-045-24291
 T-29N, R-12-W, Sec. 26
 San Juan County, New Mexico

History

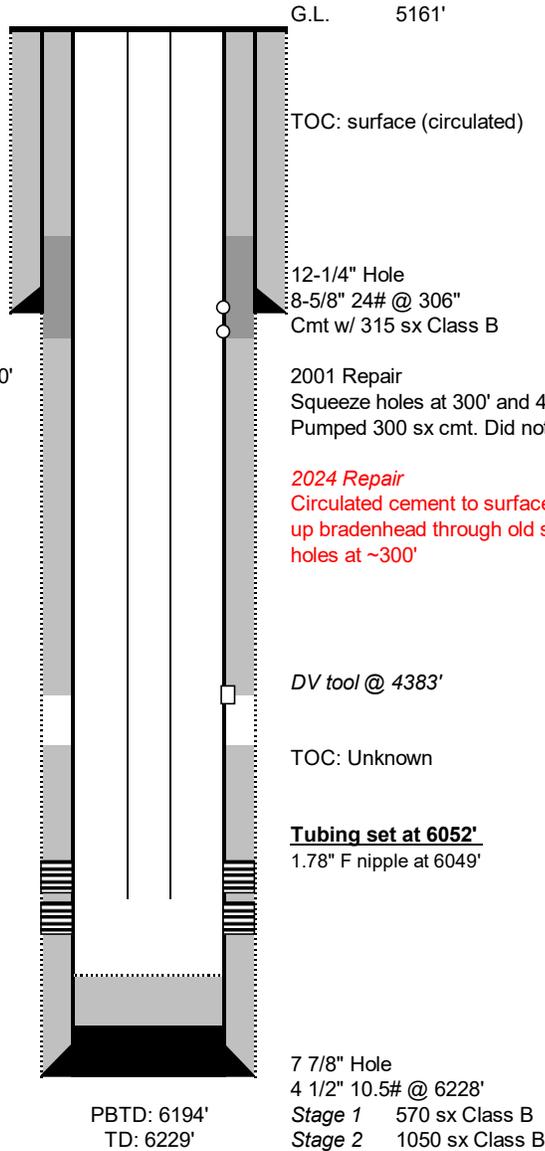
Spud Date: 5/10/1980
 Completion Date: 6/17/1980
 11/16/01: Bradenhead repair. Perfed 430-431'.
 Pumped 100 sx Class G cmt.
 Perfed 300-301'. Pumped 200 sx Class G.
 Cement did not circulate.
 11/18/2010: Wireline: Retrieved plunger & slip stop @ 5700'
 Impression block tagged fill at 6142'. 1.91" broach tagged at 5725', 'stuck'. Stuck at every collar to 5530'. Set new slip stop at 5530'. 1.75" impression block tagged at 5530'. Looks like trash in hole.
 11/19/2010: Wireline: Ran impression block to 5725'. Did not tag at 5530'. 1.91" gauge ring tagged at 5530'. Beat all the way down to 6035'. Set new slip stop at 6000'. Picked up a piece of junk in last wireline run. Had to beat it back down to bottom to set stop.
 6/7/2011: Wirelined to retrieve stuck plunger. Tagged fluid at 5720'. Retrieved plunger and stop. Tagged fill at 6042'. No tight spots seen. Set new stop at 6028'.
 12/2024: Bradenhead repair. Circulated cement to surface through old squeeze holes

Dakota Perforations

5992-6006'
 6074-6114'
 Fraced w/ 42,000 gals frac fluid & 131,000# 20/40 snd

Formation Tops

Ojo Alamo	333
Kirtland	393
Fruitland	973
PC	1493
Chacra	2593
Mesaverde	3056
Gallup	5116
Manco Sh	5474
Greenhorn	5884



G.L. 5161'
 TOC: surface (circulated)
 12-1/4" Hole
 8-5/8" 24# @ 306"
 Cmt w/ 315 sx Class B
 2001 Repair
 Squeeze holes at 300' and 430'.
 Pumped 300 sx cmt. Did not circulate.
 2024 Repair
 Circulated cement to surface up bradenhead through old squeeze holes at ~300'
 DV tool @ 4383'
 TOC: Unknown
 Tubing set at 6052'
 1.78" F nipple at 6049'
 7 7/8" Hole
 4 1/2" 10.5# @ 6228'
 Stage 1 570 sx Class B
 Stage 2 1050 sx Class B

GCU 145E - 3004524291

SEC 26 T29N R12W

SAN JUAN COUNTY NM

11/26/24 – Casing 127 psi, Bradenhead 104 psi. MIRU service rig. NDWH, NUBOP. POOH 2 3/8” production tubing.

11/27/24 – Casing 125 psi, Bradenhead 125 psi. Round tripped casing scraper. RIH 4.5” RBP, set at 5942’. Loaded casing w/ fluid. Pressure tested to 500 psi, lost 200 psi instantly. Able to pump into casing leak at 200 psi at 0.5 BPM.

12/2/24 – Casing 0 psi, Bradenhead 0 psi. Ran CBL from 5942’ to surface. RIH packer and set at 1020’. Pressure tested below to 550 psi, held good. Set packer at 452’, pressure tested below to 635 psi, held good. Set packer at 388’, pressure tested below to 545 psi, held good. Set packer at 325’, pressure tested below to 595 psi, held good. Set packer at 290’, pressure tested above to 490 psi, lost 20 psi/min. Set packer at 262’, pressure tested above and lost 20 psi/min. Pressure tested below and established circulation up the bradenhead. POOH packer.

12/3/24 – Casing 0 psi, Bradenhead 0 psi. RIH to retrieve RBP, POOH. Didn’t have RBP on tubing string. Ran back in, engaged RBP at 4300’. POOH RBP. RIH, set CIBP at 412’. RIH packer to 198’, unable to set. POOH packer. RIH new packer, set at 198’. Pressure tested casing above, failed. Set packer at 135’. Pressure tested casing above, failed. Set packer at 72’. Pressure tested casing above, failed.

12/4/24 – Casing 0 psi, Bradenhead 0 psi. RU WL. RIH caliper log from 412’ to surface. RD WL. Tested tubing head seals good to 2800 psi. RIH, set RBP at 280’. Set packer at 72’. Tested casing between packer and RBP good to 540 psi. Realized there was a leaking valve at surface. POOH packer. Changed out valve. Tested casing from 280’ to surface to 569 psi, held good. Retrieved RBP at 280’, POOH. Received approval from BLM and NMOCD to circulate cement up the bradenhead.

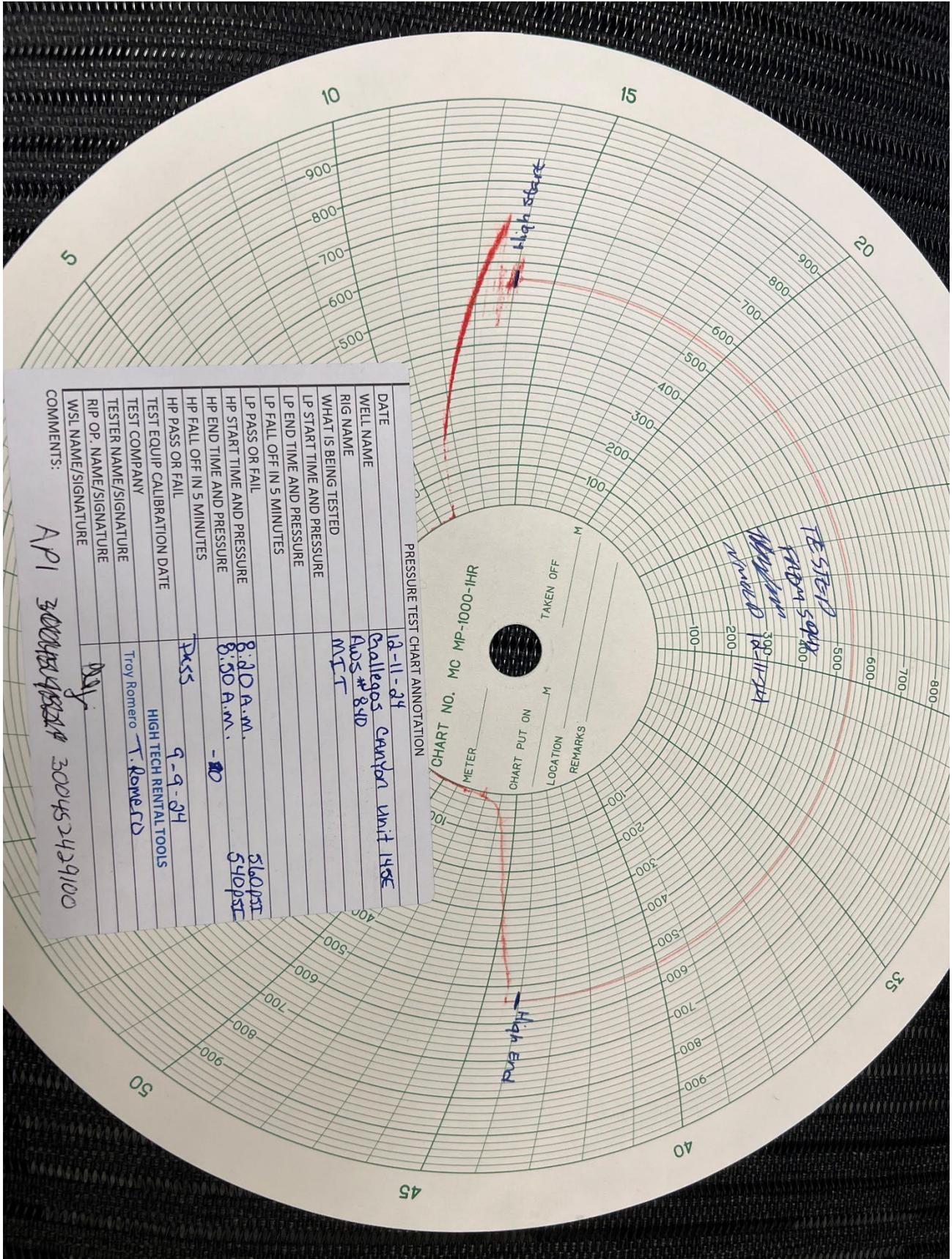
12/5/24 – Casing 0 psi, Bradenhead 0 psi. RIH packer, set at 30’. Established circulation up the bradenhead w/ water. Began pumping Class G #15.8 ppg, 1.15 yield cement. During the job, there was a blockage between the bulk truck and pump truck. Shut down, circulated out 35 bbl w/ 4 bbl cement to washtub. Repaired blockage. Mixed up 97 sacks Class G #15.8 ppg, 1.15 yield cement. Began pumping 0.5 BPM at 50 psi down casing and up bradenhead, got good returns. Displaced w/ 3 bbl fresh water. Shut down. Estimated TOC at 219’.

12/6/24 – Casing 0 psi, Bradenhead 0 psi. POOH packer. RIH bit, tagged cement at 218'. Started drilling very fast, cement was not set up. Shut down for weekend to let cement set more.

12/9/24 – Casing 0 psi, Bradenhead 0 psi. Drilled out cement from 256'-307'. Circulated clean. Pressure tested casing to 607 psi, held good. POOH bit. RIH mill, milld up CIBP at 412'. RIH and push plug remnants to bottom. POOH.

12/10/24 – Casing 10 psi, Bradenhead 0 psi. POOH and LD drill collars. RIH 4.5" RBP, set at 5942'. Rolled hole w/ fluid.

12/11/24 – Casing 10 psi, Bradenhead 0 psi. Conducted MIT w/ NMOCD witness onsite, passed. Chart attached. POOH RBP. RIH 2 3/8" production tubing. NDBOP, NUWH. RDMO service rig.





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 11-DEC-2024 Operator SIMCO API # 30-0 45-2 4291

Property Name GCU Well # 145E Location: Unit Sec Tw n Rge

Land Type:

State
Federal X
Private
Indian

Well Type:

Water Injection
Salt Water Disposal
Gas Injection
Producing Oil/Gas X
Pressure observation

Temporarily Abandoned Well (Y/N): TA Expires:

Casing Pres. Tbg. SI Pres. Max. Inj. Pres.
Bradenhead Pres. Tbg. Inj. Pres.
Tubing Pres.
Int. Casing Pres.

Pressured annulus up to psi. for mins. Test passed/failed

REMARKS: TESTED FROM 5942 TO SURFACE. 1000 PSI SPACING, 60 MINUTE CLOCK. THE CASING WAS MEASURED UP TO 500 PSI AND PRESSURE FELL TO 540 PSI AND PRESSURE HELD FOR THE LAST 10 MINUTES.

By [Signature] (Operator Representative) Witness [Signature] (NMOCD)

WSL (Position)

Revised 02-11-02



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://emnr.state.nm.us/ocd/District III/3district.htm

BRADENHEAD TEST REPORT
(submit 1 copy to above address)

Date of Test 11-DEC-2024 Operator SMLCO API #30-045-24291
Property Name GCU Well No. 145B Location: Unit 0 Section 20 Township 29 Range 12
Well Status(Shut-In or Producing) Initial PSI: Tubing 0 Intermediate NA Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Table with columns: Testing TIME, Bradenhead (BH, Int, Csg), INTERM (Int, Csg). Rows for 5, 10, 15, 20, 25, 30 min. Includes handwritten data and a diagonal slash through the Int and Csg columns.

FLOW CHARACTERISTICS
BRADENHEAD INTERMEDIATE

Flow characteristics table with rows: Steady Flow, Surges, Down to Nothing, Nothing, Gas, Gas & Water, Water. Includes handwritten checkmarks and a diagonal slash.

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR FRESH SALTY SULFUR BLACK

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE NA

REMARKS:

Blank lines for remarks.

By [Signature]

Witness [Signature]

(Position)

E-mail address

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24291
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No. NMSF079907
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 145E
9. OGRID Number
10. Pool name or Wildcat Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,461', GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other [x]
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301
4. Well Location Unit Letter D : 790 feet from the North line and 990 feet from the West line
Section 26 Township 29N Range 12W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,461', GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: Bradenhead Pressure Check [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/26/24 - Casing 127 psi, Bradenhead 104 psi. MIRU service rig. NDWH, NUBOP. POOH 2 3/8" production tubing.
11/27/24 - Casing 125 psi, Bradenhead 125 psi. Round tripped casing scraper. RIH 4.5" RBP, set at 5942'. Loaded casing w/ fluid. Pressure tested to 500 psi, lost 200 psi instantly. Able to pump into casing leak at 200 psi at 0.5 BPM.
12/2/24 - Casing 0 psi, Bradenhead 0 psi. Ran CBL from 5942' to surface. RIH packer and set at 1020'. Pressure tested below to 550 psi, held good. Set packer at 452', pressure tested below to 635 psi, held good. Set packer at 388', pressure tested below to 545 psi, held good. Set packer at 325', pressure tested below to 595 psi, held good. Set packer at 290', pressure tested above to 490 psi, lost 20 psi/min. Set packer at 262', pressure tested above and lost 20 psi/min. Pressure tested below and established circulation up the bradenhead. POOH packer.
12/3/24 - Casing 0 psi, Bradenhead 0 psi. RIH to retrieve RBP, POOH. Didn't have RBP on tubing string. Ran back in, engaged RBP at 4300'. POOH RBP. RIH, set CIBP at 412'. RIH packer to 198', unable to set. POOH packer. RIH new packer, set at 198'. Pressure tested casing above, failed. Set packer at 135'. Pressure tested casing above, failed. Set packer at 72'. Pressure tested casing above, failed.
12/4/24 - Casing 0 psi, Bradenhead 0 psi. RU WL. RIH caliper log from 412' to surface. RD WL. Tested tubing head seals good to 2800 psi. RIH, set RBP at 280'. Set packer at 72'. Tested casing between packer and RBP good to 540 psi. Realized there was a leaking valve at surface. POOH packer. Changed out valve. Tested casing from 280' to surface to 569 psi, held good. Retrieved RBP at 280', POOH. Received approval from BLM and NMOCD to circulate cement up the bradenhead.
12/5/24 - Casing 0 psi, Bradenhead 0 psi. RIH packer, set at 30'. Established circulation up the bradenhead w/ water. Began pumping Class G #15.8 ppg, 1.15 yield cement. During the job, there was a blockage between the bulk truck and pump truck. Shut down, circulated out 35 bbl w/ 4 bbl cement to washtub. Repaired blockage. Mixed up 97 sacks Class G #15.8 ppg, 1.15 yield cement. Began pumping 0.5 BPM at 50 psi down casing and up bradenhead, got good returns. Displaced w/ 3 bbl fresh water. Shut down. Estimated TOC at 219'.
12/6/24 - Casing 0 psi, Bradenhead 0 psi. POOH packer. RIH bit, tagged cement at 218'. Started drilling very fast, cement was not set up. Shut down for weekend to let cement set more.
12/9/24 - Casing 0 psi, Bradenhead 0 psi. Drilled out cement from 256'-307'. Circulated clean. Pressure tested casing to 607 psi, held good. POOH bit. RIH mill, milled up CIBP at 412'. RIH and push plug remnants to bottom. POOH.
12/10/24 - Casing 10 psi, Bradenhead 0 psi. POOH and LD drill collars. RIH 4.5" RBP, set at 5942'. Rolled hole w/ fluid.
12/11/24 - Casing 10 psi, Bradenhead 0 psi. Conducted MIT w/ NMOCD witness onsite, passed. Chart attached. POOH RBP. RIH 2 3/8" production tubing. NDBOP, NUWH. RDMO service rig.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 12/19/2024

Type or print name E-mail address: PHONE:

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 413796

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 413796
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Bradenhead test required at 30 days after rig move 6 months after rig move and 1 year after rig move	2/3/2025
mkuehling	Repair completed rig moved off 12/11/2024	2/3/2025
mkuehling	Compliance due date changed to 12/11/2025	2/3/2025