ceined by OpyPo 203/2025 2:50:01 Office	State of New Me.			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	ral Resources	WELL API NO.	Revised August 1, 2011
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-015-31551	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fran		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410				FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7303	6. State Oil & Ga	s Lease No.
87505				
(DO NOT USE THIS FORM FOR PROP	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLU LICATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A	7. Lease Name or Oxy Uncle Ben St	Unit Agreement Name tate
1. Type of Well: Oil Well	Gas Well 🔀 Other		8. Well Number	1
2. Name of Operator			9. OGRID Numb	er 14744
Mewbourne Oil Company				
3. Address of Operator			10. Pool name or	
PO Box 5270, Hobbs, NM 88240)		Avalon Strawn, Avalo	n Morrow
4. Well Location				
Unit Letter K	1980'feet from theSouth	line and	1980' feet fro	om the West line
Section 21		Range 27E	NMPM	County Eddy
Section 21	11. Elevation (Show whether DR,	U		County Eddy
	3233' GL	KKD, KI, OK, eic)	
	Appropriate Box to Indicate Na	1	· •	
	NTENTION TO: PLUG AND ABANDON □ CHANGE PLANS □ MULTIPLE COMPL □	SUE REMEDIAL WOR	BSEQUENT REIRK RILLING OPNS.	
NOTICE OF II PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER:	NTENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUE REMEDIAL WOR COMMENCE DE CASING/CEMEN	BSEQUENT REI RK RILLING OPNS. NT JOB	PORT OF: ALTERING CASING P AND A
NOTICE OF II PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or com of starting any proposed w proposed completion or re Mewbourne has an approved C108	NTENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL pleted operations. (Clearly state all pwork). SEE RULE 19.15.7.14 NMAC completion. and would like to re-enter this well for the state of the state o	SUE REMEDIAL WOR COMMENCE DE CASING/CEMEN OTHER: Description of the comment details, and comment details are commented. For Multiple Commented.	BSEQUENT REI RK	PORT OF: ALTERING CASING P AND A ss, including estimated date rellbore diagram of
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NOTICE OF II PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or common of starting any proposed with proposed completion or resulting any proposed with proposed with proposed completion or resulting any proposed with proposed	NTENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL Impleted operations. (Clearly state all powork). SEE RULE 19.15.7.14 NMAC ecompletion. By and would like to re-enter this well fer attached C102 & procedure. Rig Release Date TITLE Hobbest TITLE Hobbest Hobbest	SUE REMEDIAL WOR COMMENCE DE CASING/CEMEN OTHER: Descriment details, and C. For Multiple Conforming to the conforming t	BSEQUENT REI RK	PORT OF: ALTERING CASING P AND A Ses, including estimated date wellbore diagram of so change the well name to be change the well name to ses.

Received by OCD: 2/3/2025 2:50:01 PM-Santa Fe Main Office
Phone: (505) 476-3441 Fax: (55) 476-3462
General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

	Revised July 9, 2024				
	Submit Electronically via OCD Permitting				
	☐ Initial Submittal				
Submittal Type:	xAmended Report				
71	☐ As Drilled				

							Type:		xAmended Report			
									☐ As Drille	d		
					WELL LOCAT	TION INFORMATION						
API Nu	mber 30-015	-31551	Pool Code S	WD	1	Pool Name Devonian SWD						
Property	y Code 29063		Property Na	ne Wine M	Mixer 21 State SWD	O Well Number 1						
OGRID	No. 14744		Operator Na	me Mewbo	ourne Oil Company				Ground Lev 3233'	el Elevation		
Surface	Owner: X St	ate □ Fee □ T	Tribal □ Feder	ıl		Mineral Owner: X St	tate □ Fee □	Tribal 🗆 F				
					Surfa	ace Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County		
K	21	20S	27E		2249 SOUTH	2158 WEST	32.5580435		-104.2878009	EDDY		
		T	1		1	Hole Location	1					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County		
Dadigat	ed Acres	Infill or Defin	ning Wall	Defining	g Well API	Overlapping Spacing	Unit (V/N)	Consolidat	tion Codo			
Dedicat	cu Acies	mini of Dem	ining wen	Deminig	g well All I	Overlapping Spacing	Ollit (1714)	Consolida	tion code			
Order N	umbers.					Well setbacks are und	der Common C	Ownership:	□Yes □No			
					Kick O	ff Point (KOP)						
UL				Ft. from E/W	Latitude]	Longitude	County				
					First Ta	ike Point (FTP)	·					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude Lo		Longitude	County		
					Last Ta	ke Point (LTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County		
Unitized	d Area or Are	ea of Uniform I	nterest	Spacing	Unit Type □ Horiz	ontal Vertical	Grour	nd Floor Ele	evation:			
OPER A	TOR CERT	FICATIONS				SURVEYOR CERTIFICATIONS						
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					I hereby certify that the we surveys made by me or und my belief.	ell location shov						
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. 2-3-2025												
Signature		\	Date			Signature and Seal of Profess	ional Surveyor					
Bradley I	Bishop											
Printed N						Certificate Number	Date of Surve	y				
Bbish Email Ad		bourne.con	1									

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 595-6161 Fax: (575) 595-6720
District II
811 S. Bret St., Anneis, NM 89210
Phone: (575) 746-1285 Fax: (575) 746-9720
District III
1000 Ros Brazos Bond, Antes, NM 87410
Phone: (505) 534-6178 Fax: (505) 534-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-5400 Fax: (505) 476-5402

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

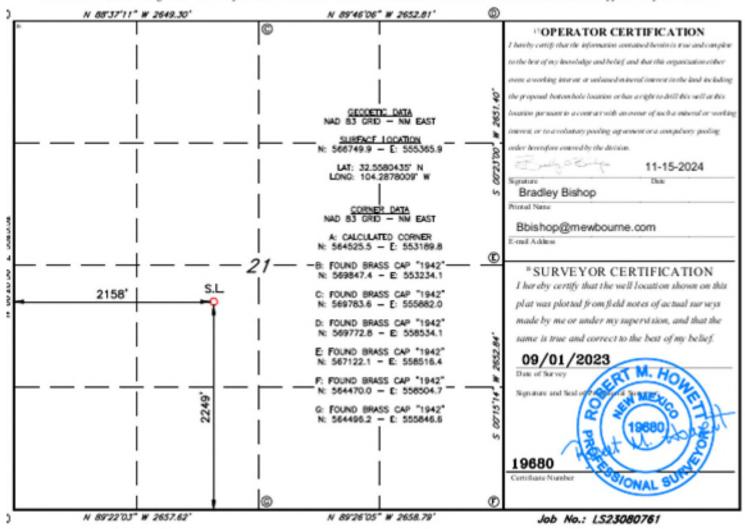
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number -31551		S	1 Rool Code WD		Devonian; S	se e				
⁴ Property Co 29063									+ Well Number		
14744	VO.			MEWE	MEWBOURNE OIL COMPANY						
					"Surface	Location					
UL or lot no.	Section	Township	Range	Lotlán	Feet from the	North/South line	Feet From the	EastWest line	County		
K	21	20S	27E		2249	SOUTH	2158	WEST	EDDY		
			" F	Bottom H	ole Location	If Different Fro	om Surface				
UL or lot no.	Section	Township	Range	Lotlds	Feet from the	North South line	Feet from the	East/West line	County		
Dedicated Acre	(1) Jointe	or Infall 14 o	Consolidation	Code × C	hder No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



February 3, 2025

New Mexico Oil Conservation Division Attn: Mr. Phillip Goetze 1220 South St. Francis Drive Santa Fe, New Mexico 87505

SUBJECT: Request for Permit Modification (SWD-2543) / Approval of C-103 to Recomplete Wellbore

Wine Mixer 21 State SWD #1 (formerly named OXY Uncle Ben State #1)

30-015-31551

2249' FSL, 2158' FWL (revised from 1980' FSL & 1980' FWL)

Sec 21, Twp 20S, Rge 27E

Eddy County, NM

Dear Mr. Goetze:

Mewbourne Oil Company received administrative approval (SWD-2543) for the subject well on 8/28/2024 and we recently applied for permission to convert the inactive producer to a SWD. The application was rejected when it was learned that a more recent survey plat indicated that the surface location of the well is different from that submitted in the SWD permit application. Per your request, we have re-reviewed offsetting wells, surface owners, unleased lands, lessees, and operators, within the one-half (1/2) mile Area of Review (AOR) and below are our findings:

Wells within 1/2 Mile AOR

Attached is an updated tabulation of wells within the one-mile area of review (AOR). There are no completions within the 1/2-mile Area of Review that penetrate the proposed disposal interval other than the Wine Mixer 21 State (Formerly called OXY Uncle Ben State #1).

Operators / Lessees within 1/2 Mile AOR

A current offset operator / lessee / unleased owner review has been conducted and there are no operator changes that would require a new notification.

Please contact me if you have any questions regarding our request.

P.O. Box 7698 • Tyler, Texas 75711 3620 Old Bullard Road • Tyler, Texas 75701 Received by OCD: 2/3/2025 2:50:01 PM

Very sincerely yours,

Tim Harrington Reservoir Engineer

tharrington@mewbourne.com

832-217-6852

List of Attachments

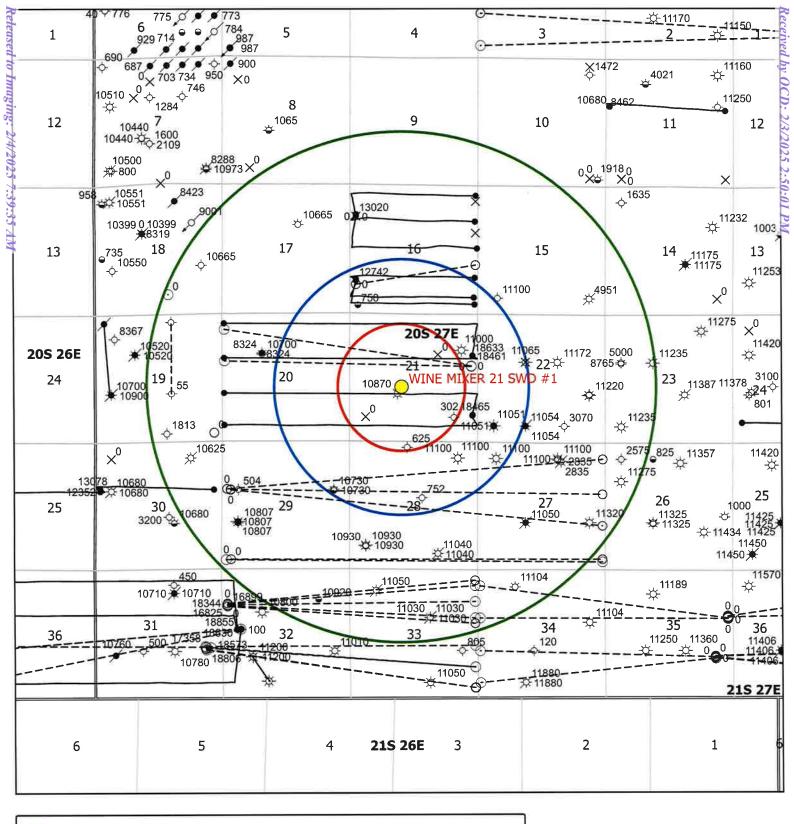
Well plat with modified location of the Wine Mixer 21 SWD

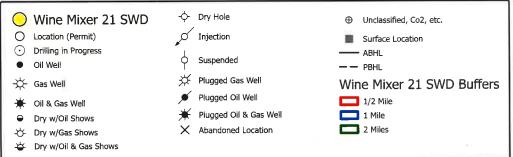
Updated tabulation of Wells Within the One Mile Area of Review (NOTE: the only well that penetrates the proposed disposal zone is the Wine Mixer 21 SWD.

Updated Offset Operator Map

MEWBOURNE OIL COMPANY
P.O. Box 7698 • Tyler, Texas 75711
3620 Old Bullard Road • Tyler, Texas 75701

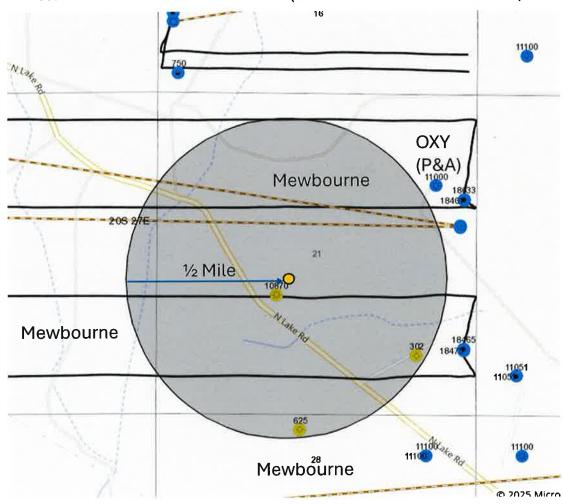
Received by OCD: 2/3/2025 2:50:01 PM





™ Me	wbourne Oi	I Company
WINE M	IXER 21 STATE SWD ALL WELLS M EDDY COUNTY,	AP
		Date:
T. Harrington		3 February, 2025

WINE MIXER 21 STATE SWD #1 (SWD -2543 MODIFICATION)



NewSurveyedLocation

MEWBOURNE OIL COMPANY WINE MIXER 21 STATE SWD #1 APPLICATION (SWD - 2543) LISTING OF WELLS WITHIN THE 1/2 MILE AREA OF REVIEW 2/3/2025 UPDATE

				Original										Proposed				
Dir	API	Lease Name	Well Num	Operator Name	Current Operator	Sec	Tw	Rge	Footage	Final Status	Current Status	Driller Td	TVD (ft)	Prod Formation	Spud Date	Comp Date	Final Drill Date	
V	30015259570000	DOROTHY 'A' STATE	1	SURE ENERGY	SURE ENERGY	21	209	27E	990 FSL 990 FEL	DRYHOLE (P&A)	PLUGGED	302	302		1988-07-30	1991-05-24	1988-09-15	9/9/1994
V	30015315510000	OXY UNCLE BEN STATE	1	OXY USA INC	MEWBOURNE OIL CO	21	209	27E	1980 FSL 1980 FWL	GAS	SHUTIN	10,870	10,870	Strawn	2001-03-07	2001-08-05	2001-04-07	
l V	30015010490000	STEWART	1	COMPTON R D	COMPTON R D	28	209	27E	250 FNL 2390 FWL	DRYHOLE (P&A)	PLUGGED	625	625		1929-03-26	1929-12-05		NA NA
\ \	30015499470000	WINE MIXER 21 20 B3PM FED COM	001H	MEWBOURNE OIL CO	MEWBOURNE OIL CO	21	209	27E	1080 FSL 205 FEL	OIL	PRODUCING	18,475	7,756	Bone Spring	2022-10-18	2023-07-01	2022-11-17	
1 ::	30015499480000	WINE MIXER 21 20 B3IL FED COM	001H		MEWBOURNE OIL CO	21	209	27E	1100 FSL 205 FEL	OIL	PRODUCING	18,465	7,784	Bone Spring	2023-03-09	2023-07-01	2023-04-05	
1 11	30015543010000	WINE MIXER 21-20 FED COM	623H	MEWBOURNE OIL CO		21	209	27E	1735 FNL 205 FEL	OIL	PRODUCING	18,461	7,804	Bone Spring	2023-10-12	2024-06-01	2024-02-17	
1 1	30015543020000	WINE MIXER 21-20 FED COM		MEWBOURNE OIL CO		_	_	27E		OIL	PRODUCING	18,633	7,789	Bone Spring	2023-10-12	2024-06-24	2023-10-22	
1 0	30015553710000	WINE MIXER 21-20 FED COM	524H			-	_	_		TD	WAIT ON COMP	17,116	6,522	Bone Spring	2024-09-14			
H H	30015554150000	WINE MIXER 21-20 FED COM	522H		MEWBOURNE OIL CO	-	-	_		TD	WAIT ON COMP	17,271	6,541	Bone Spring	2024-09-27			

THERE ARE NO WELLS, OTHER THAN THE SUBJECT WELL, THAT PENETRATE THE PROPOSED DISPOSAL ZONE WITHIN THE 1/2 MILE AREA OF REVIEW THE PERMITTED DISPOSAL DEPTHS ARE: 8880' - 9025'

Mewbourne Oil Company

WO PROCEDURE

Submitted By:

V	Da Csg S		- e : 5 .5" 17# N-80 & P-110
	Csg S	Set: Depth	: 10,870'
	Pkr ty	ype Pkr type	!
	Pkr S	Set:	
Pro	cedure:		
	1) 2)	MIRU WO Rig Kill well with 10# brine	
	3)	ND wellhead & NU BOP	
	4)	Release pkr & LD 2 7/8" tbg	
	5)	MIRU Renegade WL	
	6)	RIH w/CCL/GR/CBL & log from 9350' to surface	
	7)	RIH w/CCL and set CIBP @ 9,320	
	8)	RIH w/WL and displace 95' cmt	
	9)	RIH w/WL, perf casing f/ 8,880'-9,025'	
	10)	RIH w5.5"x2 7/8" retrievable packer	
	11)	Set pkr @ 8,850' & stimulate Cisco w/5,000 gal 15% HCl	
	12)	RU swab, swab perf interval, RD swab	
	13) 14)	Release packer & POOH RIH w/ injection string as follows:	
1		5.5"x2 7/8" Model R pkr	7.42'
1		2 7/8" seating nipple	1.10'
1		3 ½" EUE x 2 7/8" J55 XO	.45'
272		3 ½" 9.3# EUE L80 IPC tbg	8,856.03'
		Total	8,865'
		Less above KB	<u>15.00'</u>
		Tbg set @	8,850'
	15)	Diamlaga annulus vy/101 bbla mlm flyid	

- Displace annulus w/101 bbls pkr fluid
- 16) Set pkr w/30 pts compression
- 17)
- Space out tbg
 ND BOP & NU WH 18)
- 19) Test backside to 500# for 30 min
- 20) Perform injection test
- 21) RDMO all 3rd party vendors
- 22) **PWOL**

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 427764

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	427764
	Action Type:
	[C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	2/4/2025