

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
THOROUGHBRED	525H	3001555266	NMNM89057	NMNM89057	DEVON
THOROUGHBRED	527H	3001555288	NMNM89057	NMNM141879	DEVON
THOROUGHBRED	122H	3001555280	NMNM89057	NMNM89057	DEVON
THOROUGHBRED	121H	3001555283	NMNM120904	NMNM120904	DEVON
THOROUGHBRED	732H	3001546507	NMNM89057	NMNM89057	DEVON
THOROUGHBRED	712H	3001546506	NMNM89057	NMNM141878	DEVON
THOROUGHBRED	332H	3001546505	NMNM89057	NMNM89057	DEVON
THOROUGHBRED	734H	3001546907	NMNM89057	NMNM141878	DEVON
THOROUGHBRED	524H	3001555287	NMNM89057	NMNM89057	DEVON
THOROUGHBRED	124H	3001555282	NMNM89057	NMNM141879	DEVON
THOROUGHBRED	623H	3001546899	NMNM89057	NMNM141878	DEVON
THOROUGHBRED	714H	3001546902	NMNM89057	NMNM141878	DEVON
THOROUGHBRED	713H	3001546900	NMNM89057	NMNM141878	DEVON
THOROUGHBRED	521H	3001555284	NMNM120904	NMNM120904	DEVON
THOROUGHBRED	711H	3001546477	NMNM120904	NMNM120904	DEVON
THOROUGHBRED	334H	3001546897	NMNM89057	NMNM141879	DEVON
THOROUGHBRED	733H	3001546904	NMNM89057	NMNM141878	DEVON
THOROUGHBRED	526H	3001555267	NMNM89057	NMNM89057	DEVON
THOROUGHBRED	621H	3001546478	NMNM89057	NMNM143512	DEVON
THOROUGHBRED	528H	3001555289	NMNM89057	NMNM141879	DEVON
THOROUGHBRED	523H	3001555286	NMNM89057	NMNM89057	DEVON
THOROUGHBRED	522H	3001555285	NMNM120904	NMNM120904	DEVON

### **Notice of Intent**

**Sundry ID: 2821471** 

Type of Submission: Notice of Intent

Type of Action: Other

Date Sundry Submitted: 11/07/2024 Time Sundry Submitted: 02:15

Date proposed operation will begin: 11/07/2024

**Procedure Description:** Sundry submittal at request of CFO. Devon Energy Production Co., L.P. (Devon) respectfully requests approval for a gas lift system regarding the subject wells. Gas will go into a pipeline system designed for gas injection for gas lift systems installed on wells from various reservoirs and leases. Each well within the system will be equipped with an individual injection meter, enabling tracking of injection volumes separate from the gas production of each well. The projected injection volumes are approximately 1,350 MCF per day for each well. Devon acknowledges that this gas is not royalty-free and the concept of beneficial use does not apply in this context. Please see attached supporting documentation.

# **Surface Disturbance**

Is any additional surface disturbance proposed?: No

# **NOI Attachments**

**Procedure Description** 

 $Thorough bred Mesh CGLPFDv2\_1\_20241107141518.pdf$ 

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHELSEY GREEN Signed on: NOV 07, 2024 02:15 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Compliance Professional

Street Address: 333 WEST SHERIDAN AVENUE

City: OKLAHOMA CITY State: OK

Phone: (405) 228-8595

Email address: CHELSEY.GREEN@DVN.COM

**Field** 

**Representative Name:** 

**Street Address:** 

City: State: Zip

Phone:

**Email address:** 

# **BLM Point of Contact**

Signature: Jonathon Shepard

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

**Disposition:** Approved **Disposition Date:** 01/10/2025

Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

BUR	EAU OF LAND MANAGEMEN	5. Lease Serial No.			
Do not use this t	IOTICES AND REPORTS ON form for proposals to drill on Use Form 3160-3 (APD) for s	6. If Indian, Allottee or Tribe Name			
SUBMIT IN	TRIPLICATE - Other instructions on p	7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well Gas V	Vell Other	8. Well Name and No.			
2. Name of Operator		9. API Well No.			
3a. Address	3b. Phone N	No. (include area code)	10. Field and Pool or Explora	tory Area	
4. Location of Well (Footage, Sec., T., R	R.,M., or Survey Description)		11. Country or Parish, State		
12. CHE	CK THE APPROPRIATE BOX(ES) TO	INDICATE NATURE (	OF NOTICE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION		TYPI	E OF ACTION		
Notice of Intent	Alter Casing H	eepen ydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report		ew Construction   lug and Abandon	Recomplete Temporarily Abandon	Other	
Final Abandonment Notice		lug Back	Water Disposal		
is ready for final inspection.)	true and correct. Name (Printed/Timed)	ents, including reclama	tion, have been completed and	the operator has detennined that the site	
14. I hereby certify that the foregoing is	Title	Title			
0.		D.			
Signature		Date			
	THE SPACE FOR FE	DERAL OR STA	TE OFICE USE		
Approved by		Title		Date	
	hed. Approval of this notice does not war equitable title to those rights in the subject duct operations thereon.				
Title 18 U.S.C Section 1001 and Title 4	3 U.S.C Section 1212, make it a crime fo	r any person knowingly	and willfully to make to any d	epartment or agency of the United States	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

#### **Additional Information**

#### **Batch Well Data**

THOROUGHBRED 10-3 FED COM 621H, US Well Number: 3001546478, Case Number: NMNM143512, Lease Number: NMNM89057, Operator: DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 711H, US Well Number: 3001546477, Case Number: NMNM120904, Lease Number: NMNM120904, Operator: DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 732H, US Well Number: 3001546507, Case Number: NMNM89057, Lease Number: NMNM89057, Operator: DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 712H, US Well Number: 3001546506, Case Number: NMNM141878, Lease Number: NMNM89057, Operator: DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 332H, US Well Number: 3001546505, Case Number: NMNM89057, Lease Number: NMNM89057, Operator: DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 334H, US Well Number: 3001546897, Case Number: NMNM141879, Lease Number: NMNM89057, Operator: DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 733H, US Well Number: 3001546904, Case Number: NMNM141878, Lease Number: NMNM89057, Operator: DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 734H, US Well Number: 3001546907, Case Number: NMNM141878, Lease Number: NMNM89057, Operator: DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 714H, US Well Number: 3001546902, Case Number: NMNM141878, Lease Number: NMNM89057, Operator: DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 623H, US Well Number: 3001546899, Case Number: NMNM141878, Lease Number: NMNM89057, Operator: DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 713H, US Well Number: 3001546900, Case Number: NMNM141878, Lease Number: NMNM89057, Operator: DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED 525H, US Well Number: 3001555266, Case Number: NMNM89057, Lease Number: NMNM89057, Operator: DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 526H, US Well Number: 3001555267, Case Number: NMNM89057, Lease Number: NMNM89057, Operator: DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 124H, US Well Number: 3001555282, Case Number: NMNM141879, Lease Number: NMNM89057,

Operator: DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 527H, US Well Number: 3001555288, Case Number: NMNM141879, Lease Number: NMNM89057, Operator: DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 528H, US Well Number: 3001555289, Case Number: NMNM141879, Lease Number: NMNM89057, Operator: DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED 122H, US Well Number: 3001555280, Case Number: NMNM89057, Lease Number: NMNM89057, Operator: DEVON ENERGY PRODUCTION COMPANY LP

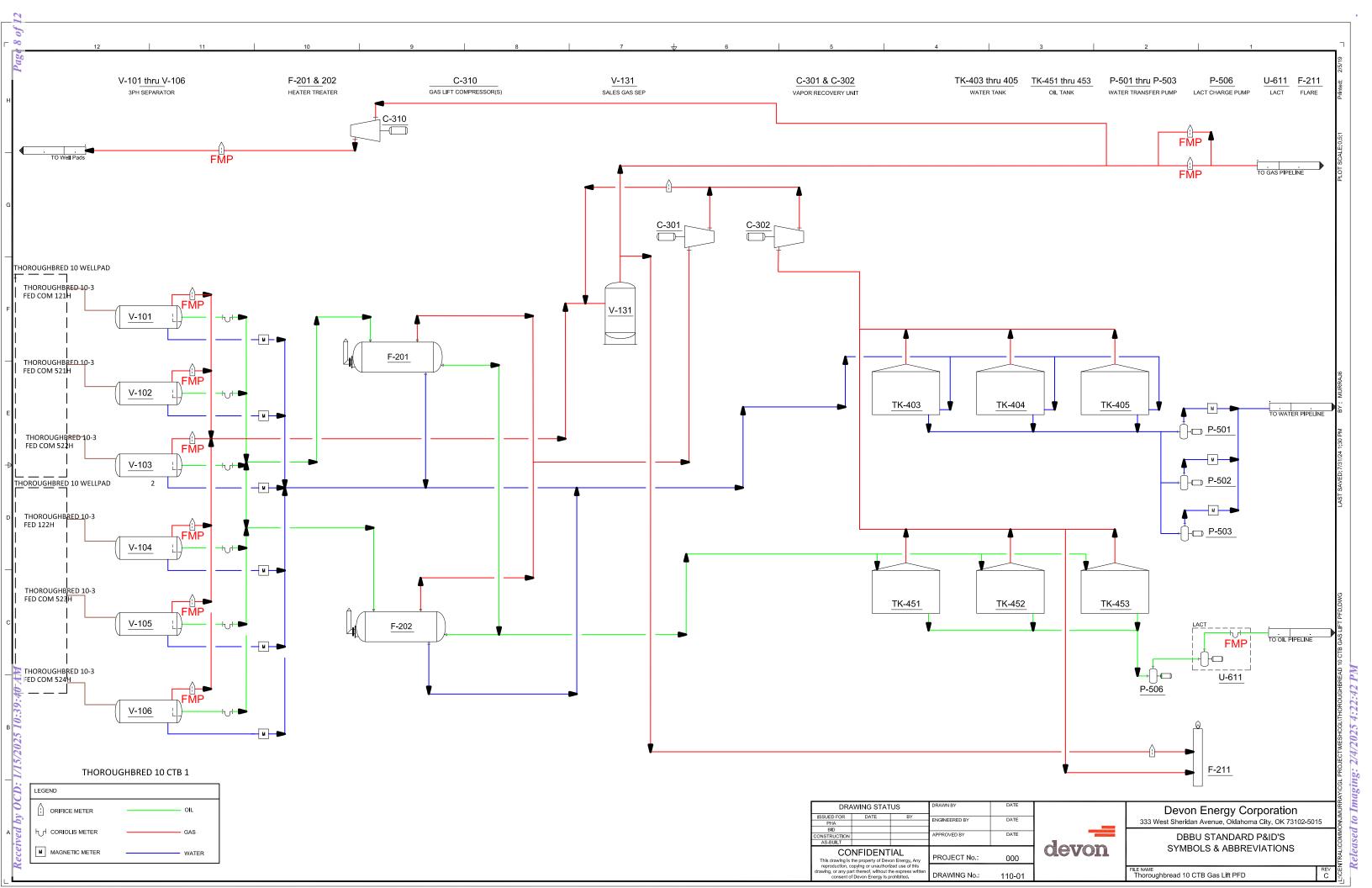
THOROUGHBRED 10-3 FED COM 523H, US Well Number: 3001555286, Case Number: NMNM89057, Lease Number: NMNM89057, Operator: DEVON ENERGY PRODUCTION COMPANY LP

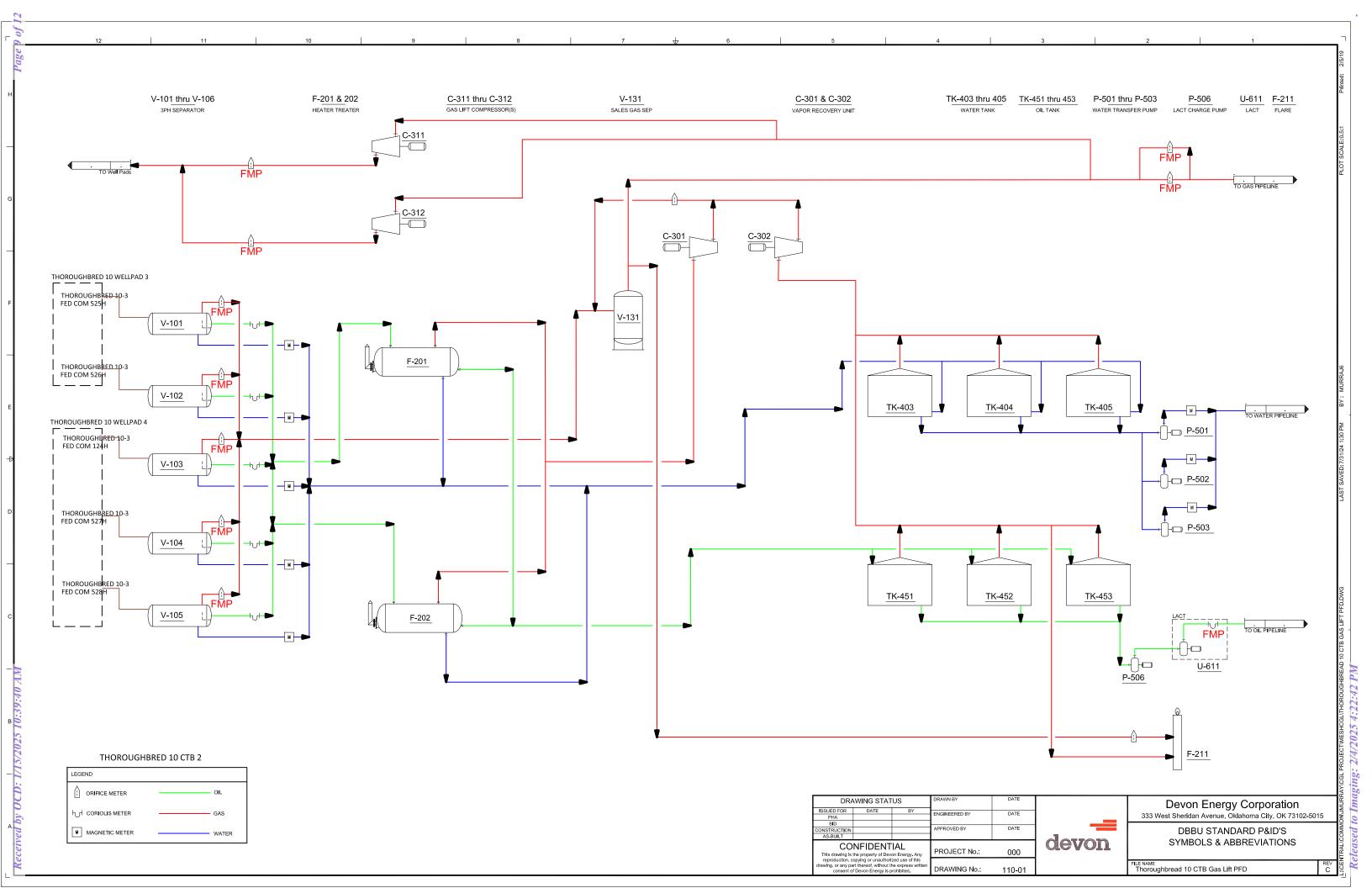
THOROUGHBRED 10-3 FED 524H, US Well Number: 3001555287, Case Number: NMNM89057, Lease Number: NMNM89057, Operator: DEVON ENERGY PRODUCTION COMPANY LP

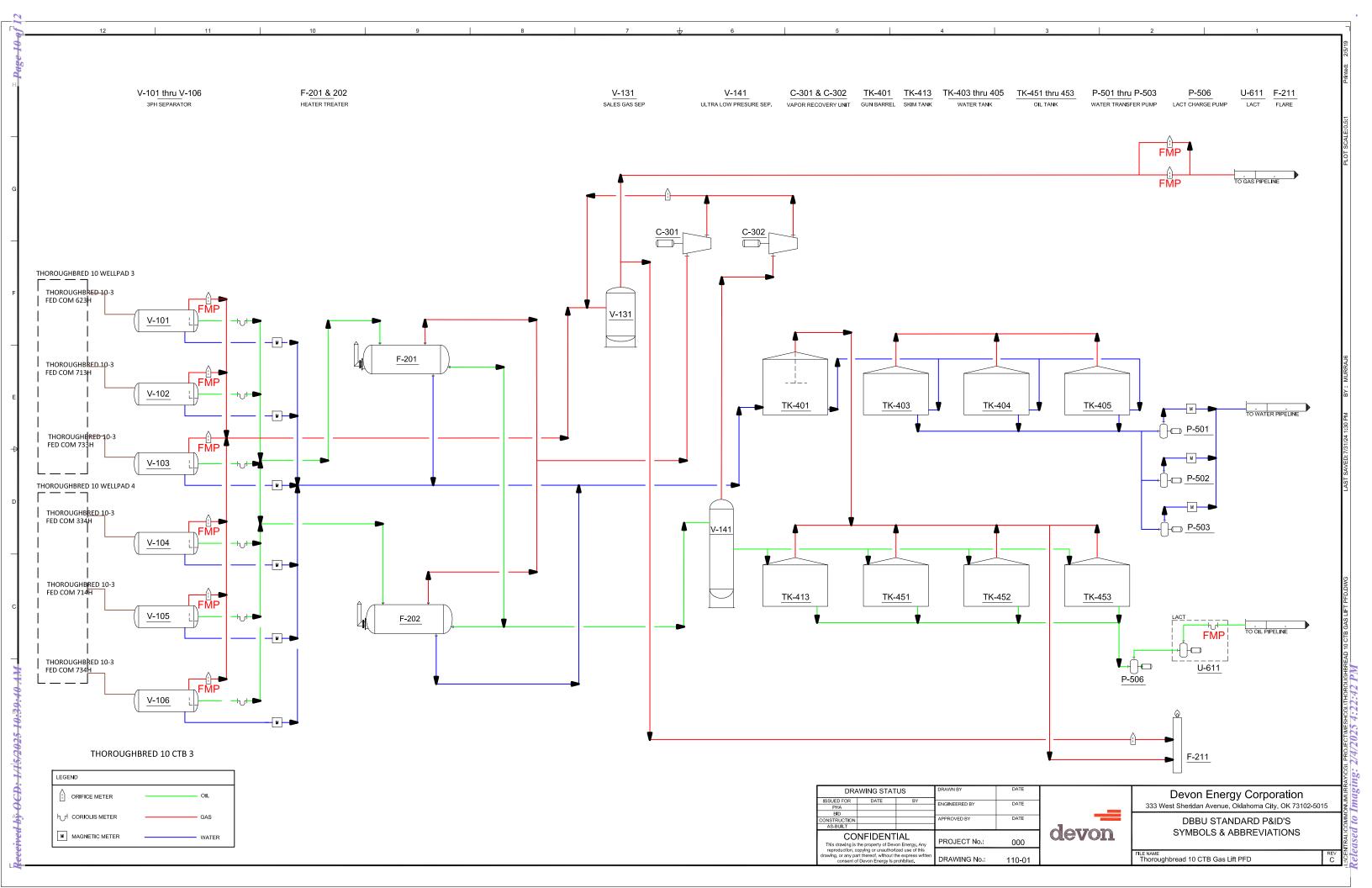
THOROUGHBRED 10-3 FED COM 121H, US Well Number: 3001555283, Case Number: NMNM120904, Lease Number: NMNM120904, Operator: DEVON ENERGY PRODUCTION COMPANY LP

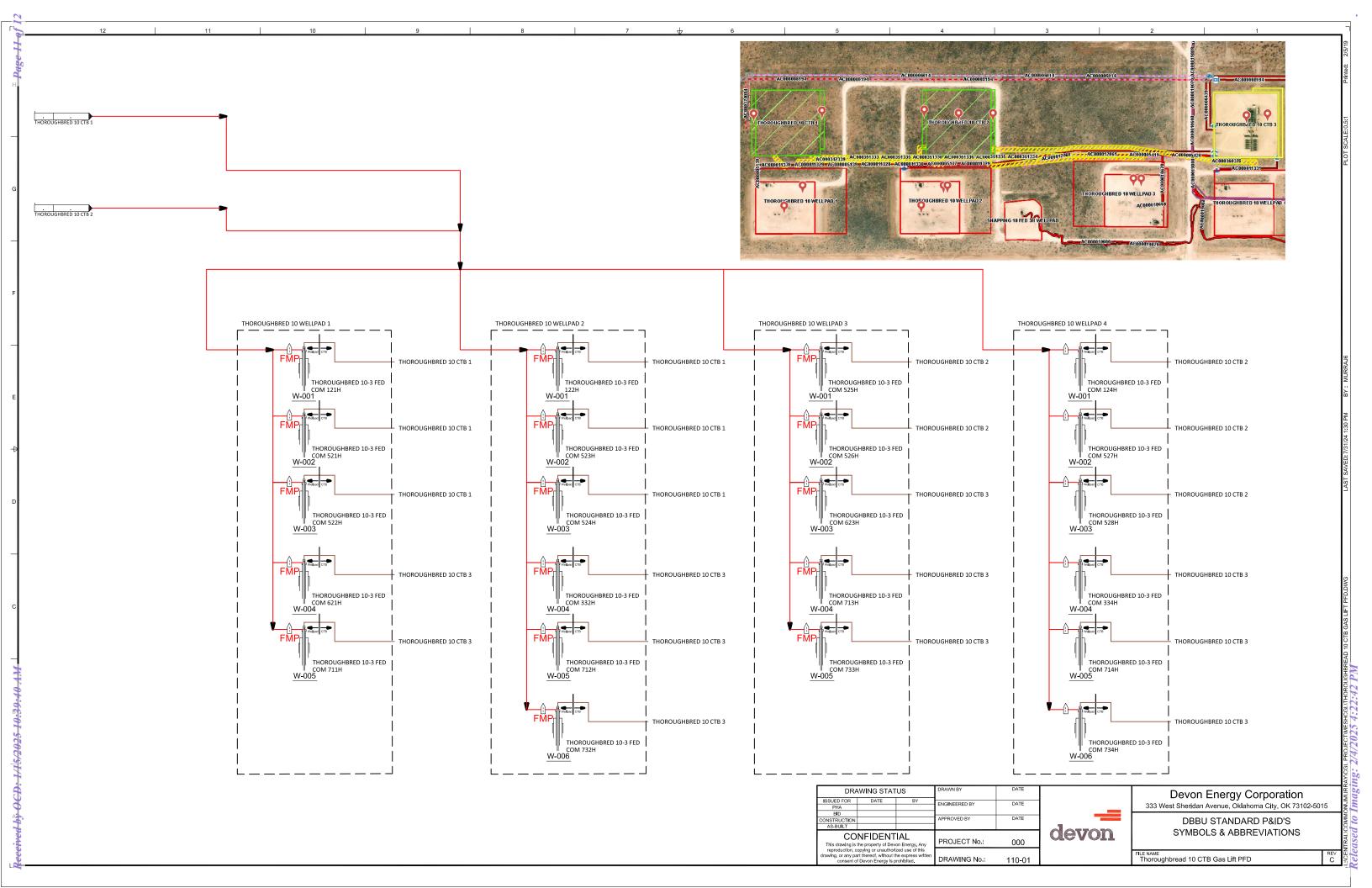
THOROUGHBRED 10-3 FED COM 521H, US Well Number: 3001555284, Case Number: NMNM120904, Lease Number: NMNM120904, Operator: DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 522H, US Well Number: 3001555285, Case Number: NMNM120904, Lease Number: NMNM120904, Operator: DEVON ENERGY PRODUCTION COMPANY LP









Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 420904

#### **CONDITIONS**

Operator:	OGRID:	
DEVON ENERGY PRODUCTION COMPANY, LP	6137	
333 West Sheridan Ave.	Action Number:	
Oklahoma City, OK 73102	420904	
	Action Type:	
	[C-103] NOI General Sundry (C-103X)	

#### CONDITIONS

Created By	Condition	Condition Date
dmcclur	ACCEPTED FOR RECORD ONLY	2/4/2025