

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-20482
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cato San Andres Unit
8. Well Number #193
9. OGRID Number
10. Pool name or Wildcat San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4089' GR
2. Name of Operator BLM	
3. Address of Operator 2909 W 2nd Street, Roswell, NM 88210	
4. Well Location Unit Letter I : 2310 feet from the S line and 330 feet from the E line Section 6 Township 09S Range 30E NMPM County Chaves	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services, LLC plugged this well from 01/06/2025-01/24/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Abigail Anderson TITLE P&A Engineer DATE 01/28/2025

Type or print name Abigail Anderson E-mail address: aanderson@jmrservices.com PHONE: 432-889-4673
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED OMB
No. 1004-0137 Expires:
December 31, 2024**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM25478

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator BLM

3a. Address 2909 W 2nd Street, Roswell, NM 88201

3b. Phone No. (include area code)
(575) 627-0272

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Cato San Andres Unit #193

9. API Well No. 30-005-20482

10. Field and Pool or Exploratory Area
San Andres4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FSL & 330' FEL Sec 06, T09S, R30E11. Country or Parish, State
Chaves**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

JMR Services, LLC plugged this well from 01/06/2025-01/24/2025.**Accepted for Record**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Abigail Anderson

Title

P&A Engineer

Signature

Abigail Anderson

Date

01/28/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JENNIFER
SANCHEZDigitally signed by JENNIFER
SANCHEZ
Date: 2025.01.28 10:05:27 -07'00'

Title

Petroleum Engineer

Date

01/28/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**P&A Subsequent Report
State of NM Orphan Well Program
Cato San Andres Unit #193
30-005-20482**

Note: All cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

01/06/25 Cleared & leveled location.

01/07/25 Moved plugging equipment to location.

01/10/25 Rigged up. NU BOP. RIH w/ guage ring to 2,502'. RIH w/ drill bit, tagged @ 2,502'. RIH w/ weight bar, tagged @ 2,520'.

01/11/25 RIH w/ muleshoe, tagged out @ 2,520'. RIH w/ impression block to 3,222'. POH.

01/13/25 Circulated hole w/ 80 bbls 10# MLF. Spotted 60 sx class C cmt @ 3,336-2,428'. WOC, no tag. Re-spotted 60 sx class C cmt @ 3,336-2,428'. WOC.

01/14/25 No tag. Re-spotted 60 sx class C cmt @ 3,336-2,428'. WOC & tagged @ 2,890'. Circulated hole w/ 50 bbls brine H2O. Spotted 30 sx class C cmt @ 2,890-2,436'. WOC.

01/15/25 Tagged TOC @ 2,330'. Ran CBL to surface, CBL found no cement. Perf'd @ 2250'. Pressured up on perfs to 1000 psi. Perf'd @ 2225'. Pressured up on perfs to 1000 psi. Spotted 23 sx class C cmt @ 2330-1930'. WOC.

01/16/25 Tagged TOC @ 1890'. Perf'd @ 1500'. Pressured up on perfs to 750 psi. Spotted 25 sx class C cmt @ 1550-1172'. WOC & tagged @ 1130'. Perf'd @ 1025'. Sqz'd 67 sx class C cmt @ 1025-875'. WOC.

01/17/25 Tagged TOC @ 850'. Perf'd @ 365'. Sqz'd 60 sx class C cmt @ 365-135'. WOC.

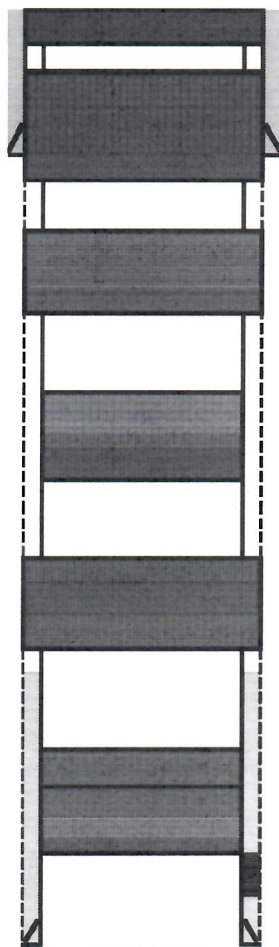
01/20/25 Tagged TOC @ 120'. Perf'd @ 100'. ND BOP, NU wellhead. Sqz'd 50 sx class C cmt @ 100' & circulated to surface. RDMO.

01/24/25 Moved in backhoe & welder. Cut off wellhead & verified cement to surface. Installed below ground DHM. Dug up anchors, backfilled cellar, cleaned location & moved off.

PLUGGED			
Author:	Abby @ JMR	Well No.	#193
Well Name	Cato San Andres Unit	API #:	30-005-20482
Field/Pool	San Andres	Location:	2310 FSL & 0330 FEL
County	Chaves		Sec 6, T9S, R30E
State	NM	GL:	4089'
Spud Date	7/19/1975		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		28#	315	11	175	0
Prod Csg	4 1/2		10.5#	3,332	7 7/8	175	

Formation	Top
Anhy	945
T/Salt	960
B/Salt	1,234
Yates	1,450
San Andres	2,620



TD @ 3340'

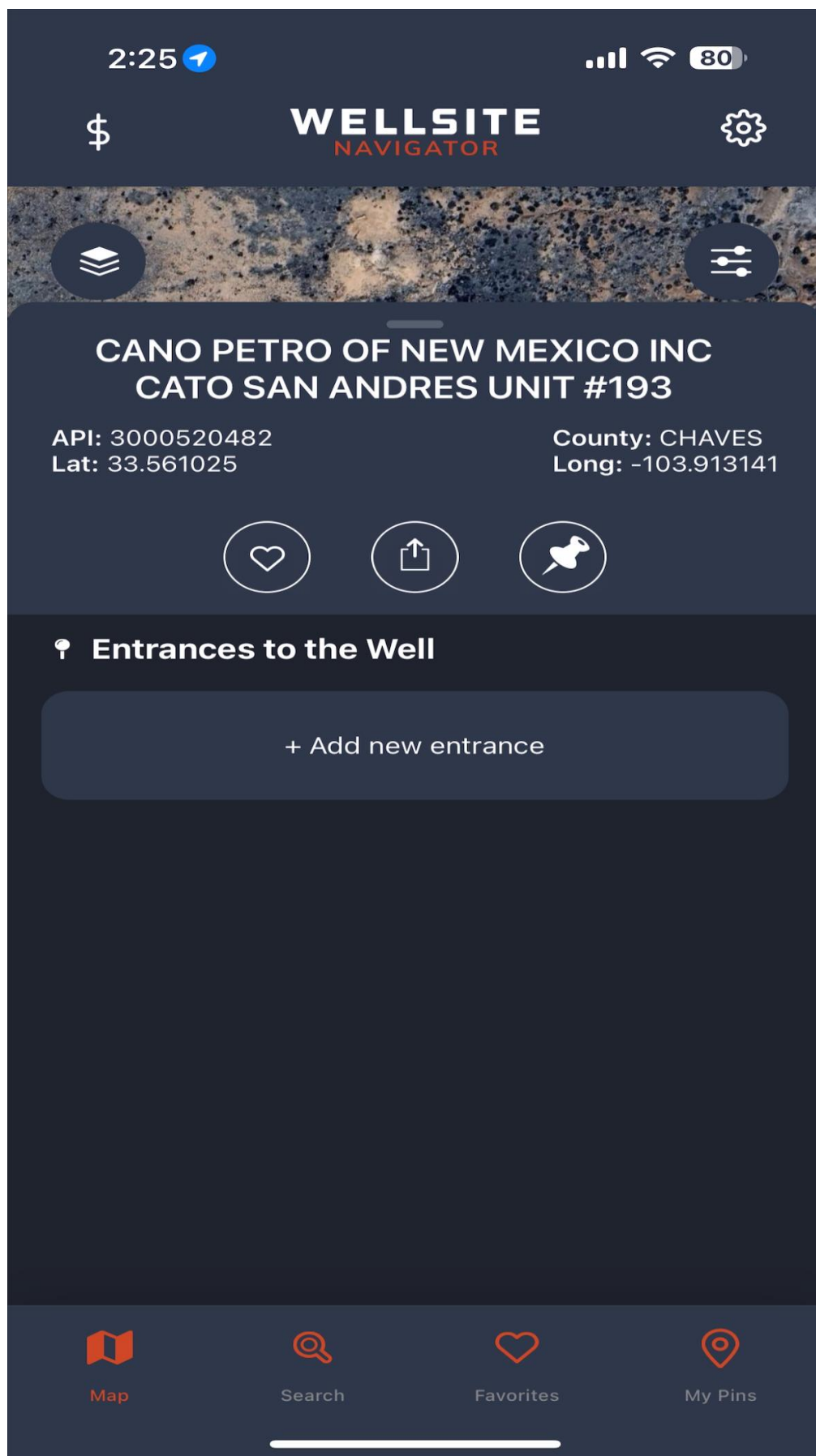
Plug #7: Perf'd @ 100'. Sqz'd 50 sx class C cmt & 100' & circ'd to surface.

8 5/8 28# CSG @ 315
Hole Size: 11

Plug #6: Perf'd @ 365'. Sqz'd 60 sx class C cmt @ 365-135'. WOC & tagged @ 120'.**Plug #5:** Perf'd @ 1025'. Sqz'd 67 sx class C cmt @ 1025-875'. WOC & tagged @ 850'.**Plug #4:** Perf'd @ 1500'. Pressured up on perms to 750 psi. Spotted 25 sx class C cmt @ 1550-1172'. WOC & tagged @ 1130'.**Plug #3:** Perf'd @ 2250' & 2225'. Pressured up. Spotted 23 sx class C cmt @ 2330-1930'. WOC & tagged @ 1890'.**Plug #2:** Spotted 30 sx class C cmt @ 2,890-2,436'. WOC & tagged @ 2,330'.**Plug #1:** Spotted a total of 180 sx class C cmt @ 3,336-2,428'. WOC & Tagged @ 2890'.

Perfs @ 3306-3316

4 1/2 10.5# CSG @ 3,332
Hole Size: 7 7/8







Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 425731

CONDITIONS

Operator: A-PLUS WELL SERVICE, INC. P.O. Box 1979 Farmington, NM 87499	OGRID: 370317
	Action Number: 425731
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	2/7/2025