Form 3160-3
(June 2015)

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.

6. If Indian, Allotee or Tribe Name

1a. Type of work: ☐ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other

1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

2. Name of Operator

9. API Well No.
30-025-54372

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool, or Exploratory

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface
At proposed prod. zone

11. Sec., T. R. M. or Blk. and Survey or Area

14. Distance in miles and direction from nearest town or post office*

12. County or Parish

13. State

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. in file
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature	Name *(Printed/Typed)*	Date
Title		
Approved by *(Signature)*	Name *(Printed/Typed)*	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED WITH CONDITIONS

(Continued on page 2)

*(Instructions on page 2)

Approval Date: 01/29/2025

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
30-025-54372	98247	WC-025 G-09 S203435D;WOLFCAMP	
Property Code: 337044	Property Name: LEA UNIT 12 24		Well Number: 753H
OGRID No.: 330396	Operator Name: AVANT OPERATING, LLC		Ground Level Elevation: 3651.7
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	12	20 S	34 E		920 FSL	1218 FWL	32.5828867° N	103.5183718° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	24	20 S	34 E		2544 FNL	2310 FWL	32.5588725° N	103.5148262° W	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
240	Infill		No	
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	13	20 S	34 E		50 FNL	2310 FWL	32.5802238° N	103.5148284° W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	13	20 S	34 E		100 FNL	2310 FWL	32.5800863° N	103.5148283° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	24	20 S	34 E		2544 FNL	2310 FWL	32.5588725° N	103.5148262° W	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
NMNM 070976X		

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division

Signature — Date: 11/25/2024

Meghan Twele
Printed Name

mtwele@outlook.com
E-mail Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. I further certify that United Field Services, Inc., located at 21 Road 3520 in Flora Vista, New Mexico is the company providing this information.

JOHN A. VUKONICH — NEW MEXICO — 14831 — PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Field Survey	Date of Certification
14831	01/25/24	11/18/2024

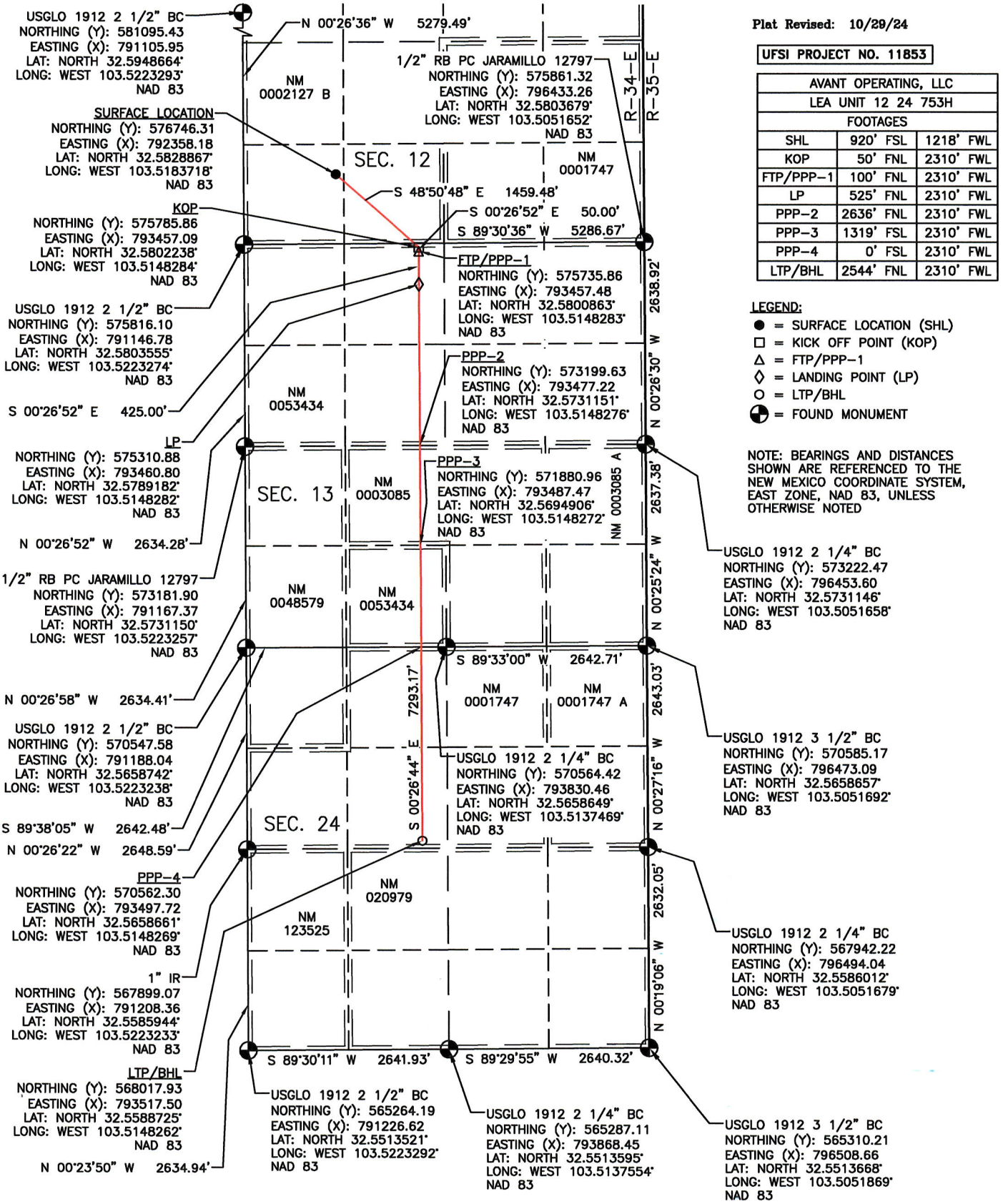
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

United Field Services, Inc., located at 21 Road 3520, Flora Vista, New Mexico, is the company providing this plat.



Plat Revised: 10/29/24

UFSI PROJECT NO. 11853

AVANT OPERATING, LLC		
LEA UNIT 12 24 753H		
FOOTAGES		
SHL	920' FSL	1218' FWL
KOP	50' FNL	2310' FWL
FTP/PPP-1	100' FNL	2310' FWL
LP	525' FNL	2310' FWL
PPP-2	2636' FNL	2310' FWL
PPP-3	1319' FSL	2310' FWL
PPP-4	0' FSL	2310' FWL
LTP/BHL	2544' FNL	2310' FWL

LEGEND:
- ● = SURFACE LOCATION (SHL)
- □ = KICK OFF POINT (KOP)
- △ = FTP/PPP-1
- ◊ = LANDING POINT (LP)
- ○ = LTP/BHL
- ⊕ = FOUND MONUMENT

NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description
Effective May 25, 2021

I. Operator: Avant Operating, LLC **OGRID:** 330396 **Date:** 01/30/2025

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Lea Unit 12-24 201H		M-12-T20S-R34E	1080FSL/1168FWL	1200 BBL/D	3600 MCF/D	6000 BBL/D
Lea Unit 12-24 202H		M-12-T20S-R34E	1080FSL/1188FWL	1200 BBL/D	3600 MCF/D	6000 BBL/D
Lea Unit 12-24 203H		M-12-T20S-R34E	1080FSL/1208FWL	1200 BBL/D	3600 MCF/D	6000 BBL/D
Lea Unit 12-24 204H		M-12-T20S-R34E	1080FSL/1228FWL	1200 BBL/D	3600 MCF/D	6000 BBL/D
Lea Unit 12-24 751H		M-12-T20S-R34E	920 FSL/1178FWL	1200 BBL/D	3600 MCF/D	6000 BBL/D
Lea Unit 12-24 752H		M-12-T20S-R34E	920 FSL/1198FWL	1200 BBL/D	3600 MCF/D	6000 BBL/D
Lea Unit 12-24 753H		M-12-T20S-R34E	920 FSL/1218FWL	1200 BBL/D	3600 MCF/D	6000 BBL/D

IV. Central Delivery Point Name: Lea Unit 12-24 CTB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Lea Unit 12-24 201H		01/04/2026	02/08/2026	02/13/2026	03/07/2026	03/07/2026
Lea Unit 12-24 202H		01/04/2026	02/08/2026	02/13/2026	03/07/2026	03/07/2026
Lea Unit 12-24 203H		01/04/2026	02/08/2026	02/13/2026	03/07/2026	03/07/2026
Lea Unit 12-24 204H		01/04/2026	02/08/2026	02/13/2026	03/07/2026	03/07/2026
Lea Unit 12-24 751H		01/04/2026	02/08/2026	02/13/2026	03/07/2026	03/07/2026
Lea Unit 12-24 752H		01/04/2026	02/08/2026	02/13/2026	03/07/2026	03/07/2026
Lea Unit 12-24 753H		01/04/2026	02/08/2026	02/13/2026	03/07/2026	03/07/2026

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. ***If Operator checks this box, Operator will select one of the following:***

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- **(a)** power generation on lease;
- **(b)** power generation for grid;
- **(c)** compression on lease;
- **(d)** liquids removal on lease;
- **(e)** reinjection for underground storage;
- **(f)** reinjection for temporary storage;
- **(g)** reinjection for enhanced oil recovery;
- **(h)** fuel cell production; and
- **(i)** other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:
Printed Name: John Harper
Title: SVP Assets and Exploration
E-mail Address: John@avantnr.com
Date: 07/15/24
Phone: 678-988-6644

OIL CONSERVATION DIVISION **(Only applicable when submitted as a standalone form)**
Approved By:
Title:
Approval Date:
Conditions of Approval:

Avant Operating, LLC Natural Gas Management Plan

VI. Separation equipment will be sized by construction engineering staff based on stated manufacturer daily throughput capacities and anticipated daily production rates to ensure adequate capacity. Closed vent system piping, compression needs, and VRUs will be sized utilizing ProMax modelling software to ensure adequate capacity for anticipated production volumes and conditions.

VII. Avant Operating, LLC (Avant) will take the following actions to comply with the regulations listed in 19.15.27.8:

A. Avant will maximize the recovery of natural gas by minimizing the waste, as defined by 19.15.2 NMAC, of natural gas through venting and flaring. Avant will ensure that well(s) will be connected to a natural gas gathering system with sufficient capacity to transport natural gas.

B. All drilling operations will be equipped with a rig flare located at least 100' from the nearest surface hole. Rig flare will be utilized to combust any natural gas that is brought to surface during normal drilling operations. In the case of emergency venting or flaring the volumes will be estimated and reported appropriately.

C. During completion operations any natural gas brought to surface will be flared. Immediately following the finish of completion operations, all well flowback will be directed to permanent separation equipment. Produced natural gas from separation equipment will be sent to sales. It is not anticipated that gas will not meet pipeline standards. However, if natural gas does not meet gathering pipeline quality specifications, Avant will flare the natural gas for 60 days or until the natural gas meets the pipeline quality specifications. Avant will ensure that the flare is sized properly and is equipped with automatic igniter or continuous pilot. The gas sample will be analyzed twice per week and the gas will be routed into a gathering system as soon as pipeline specifications are met.

D. Avant will comply with the performance standards requirements and provisions listed in 19.15.27.8 (l) through (8). All equipment will be designed and sized to handle maximum anticipated pressures and throughputs to minimize the waste. Production storage tanks constructed after May 25, 2021, will be equipped with automatic gauging system. Flares constructed after May 25, 2021, will be equipped with automatic igniter or continuous pilot. Flares will be located at least 100' from the well and storage tanks unless otherwise approved by the division. Avant will conduct AVO inspections as described in 19.15.27.8 E (5) (a) with frequencies specified in 19.15.27.8 E (5) (b) and (c). All emergencies will be resolved as quickly and safely as feasible to minimize waste.

E. The volume of natural gas that is vented or flared as the result of malfunction or emergency during drilling and completions operations will be estimated. The volume of natural gas that is vented, flared, or beneficially used during production operations, will be measured, or estimated. Avant will install equipment to measure

AFMSS
U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report
01/30/2025

APD ID: 10400098519
Submission Date: 05/15/2024
Operator Name: AVANT OPERATING LLC
Well Name: LEA UNIT 12 24
Well Number: 753H
Well Type: OIL WELL
Well Work Type: Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
14937558	QUATERNARY	3652	0	0	OTHER : Caliche	USEABLE WATER	N
14937559	RUSTLER ANHYDRITE	1965	1687	1687	ANHYDRITE	NONE	N
14937560	YATES	-9	3661	3681	SANDSTONE	NATURAL GAS, OIL	N
14937567	CAPITAN REEF	-980	4632	4666	LIMESTONE	NATURAL GAS, OIL	N
14937562	CHERRY CANYON	-1671	5323	5367	SANDSTONE	NONE	N
14937563	BRUSHY CANYON	-2995	6647	6711	SANDSTONE	NATURAL GAS, OIL	N
14937564	AVALON SAND	-5170	8822	8919	LIMESTONE	NATURAL GAS, OIL	N
14937568	FIRST BONE SPRING SAND	-5836	9488	9595	SANDSTONE	NATURAL GAS, OIL	N
14937569	BONE SPRING 2ND	-6467	10119	10235	SANDSTONE	NATURAL GAS, OIL	N
14937570	BONE SPRING 3RD	-7233	10885	11008	SANDSTONE	NATURAL GAS, OIL	N
14937571	WOLFCAMP	-7373	11025	11148	SANDSTONE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M
Rating Depth: 15000

Equipment: A minimum 5M system will be used. The minimum blowout preventer equipment (BOPE) shown in BOP Diagram will consist of a single ram, mud cross and double ram-type (10,000 psi WP) preventer, and an annular preventer (5000-psi WP). Both units will be hydraulically operated, and the ram-type will be equipped with blind rams on bottom and drill pipe rams on top. All BOPE will be tested in accordance with Onshore Oil & Gas Order 2.

Requesting Variance? YES

Variance request: Variance is requested to use a co-flex line between the BOP and choke manifold (instead of using a 4" OD steel line). Co-flex line will be tested in accordance with highest BOP test pressures (5000 psi) before drilling out of surface casing and (5000 psi) before drilling out of intermediate casing. Pressure

Operator Name: AVANT OPERATING LLC

Well Name: LEA UNIT 12 24 **Well Number:** 753H

tests will be charted for records. The manufacturers hydrostatic test report will be kept on location for inspection.

Testing Procedure: Before drilling out of the surface casing, the ram-type BOP and accessory equipment will be tested to 5000 (high) / 250 (low) psig and the annular preventer to 3500 (high) / 250 (low) psig by an independent service company. Test charts will always be kept on site. Surface casing will be tested to 1500 psi for 30 minutes. Before drilling out of the intermediate casing, the ram-type BOP and accessory equipment will be tested to 5000 (high) / 250 (low) psig and the annular preventer to 3500 (high) / 250 (low) psig by an independent service company. Test charts will always be kept on site. Intermediate casing will be tested to 1500 psi for 30 minutes. A solid steel body pack-off will be used after running and cementing the intermediate casing. After installation, pack-off and lower flange will be pressure tested to 5000 psi. Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. A hydraulically operated choke will be installed prior to drilling out of the intermediate casing shoe. This pressure test will be repeated at least once every 30 days, as per Onshore Order 2. Kelly cock will always be kept in the drill string. Full opening drill pipe stabbing valve (inside BOP) with proper drill pipe connections will always be kept on the rig floor. The multi-bowl wellhead will be installed by a third-party welder while being monitored by the vendors representative. All BOP equipment will be tested using a conventional test plug - not a cup or J-packer type. Both the surface and intermediate casing strings will be tested as per Onshore Order 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

Choke Diagram Attachment:

Lea_Unit_5M_Choke_20240116131747.pdf

BOP Diagram Attachment:

Lea_Unit_5M_BOP_Diagram_20240116131751.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	1712	0	1712	3652	1940	1712	J-55	54.5	LT&C	1.125	1.125	DRY	1.6	DRY	1.6
2	INTERMEDIATE	12.25	10.75	NEW	API	N	0	5267	0	5223	3652	-1571	5267	J-55	40.5	LT&C	1.125	1.125	DRY	1.6	DRY	1.6
3	PRODUCTION	6.75	5.5	NEW	NON API	Y	0	9735	0	9735	3652	-6083	9735	HCP-110	20	OTHER - GBCD	1.125	1.125	DRY	1.6	DRY	1.6
4	INTERMEDIATE	9.875	7.625	NEW	API	N	0	10235	0	10219	3640	-6567	10235	HCP-110	29.7	LT&C	1.125	1.125	DRY	1.6	DRY	1.6
5	PRODUCTION	6.75	5.5	NEW	NON API	Y	9735	11165	9735	11165	-6083	-7513	1430	HCP-110	20	OTHER - Anaconda SP	1.125	1.125	DRY	1.6	DRY	1.6
6	PRODUCTION	6.75	5.5	NEW	NON API	Y	11165	19196	11165	11519	-7513	-7867	8031	HCP-110	20	OTHER - GBCD	1.125	1.125	DRY	1.6	DRY	1.6

Operator Name: AVANT OPERATING LLC

Well Name: LEA UNIT 12 24 **Well Number:** 753H

Casing Attachments

Casing ID: 1 **String** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Lea_Unit_12_24_753H_Updated_Casing_Design_Criteria_20241210153638.pdf

Casing ID: 2 **String** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Lea_Unit_12_24_753H_Updated_Casing_Design_Criteria_20241210153911.pdf

Casing ID: 3 **String** PRODUCTION

Inspection Document:

Spec Document:

5.5in_GBCD_Casing_Spec_20241210154023.pdf

Tapered String Spec:

Lea_Unit_12_24_753H_Updated_Casing_Design_Criteria_20241210154028.pdf

Casing Design Assumptions and Worksheet(s):

Lea_Unit_12_24_753H_Updated_Casing_Design_Criteria_20241210154047.pdf

Operator Name: AVANT OPERATING LLC

Well Name: LEA UNIT 12 24 **Well Number:** 753H

Casing Attachments

Casing ID: 4 **String** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Lea_Unit_12_24_753H_Updated_Casing_Design_Criteria_20241210153537.pdf

Casing ID: 5 **String** PRODUCTION

Inspection Document:

Spec Document:

5.500_x_20.00__P_110_HC_Anaconda__SP_Data_Sheet_20241210154128.pdf

Tapered String Spec:

Lea_Unit_12_24_753H_Updated_Casing_Design_Criteria_20241210154134.pdf

Casing Design Assumptions and Worksheet(s):

Lea_Unit_12_24_753H_Updated_Casing_Design_Criteria_20241210154145.pdf

Casing ID: 6 **String** PRODUCTION

Inspection Document:

Spec Document:

Lea_Unit_5.5_Casing_Specs_20240116133643.pdf

Tapered String Spec:

Lea_Unit_12_24_753H_Updated_Casing_Design_Criteria_20241210153603.pdf

Casing Design Assumptions and Worksheet(s):

Lea_Unit_12_24_753H_Updated_Casing_Design_Criteria_20241210153608.pdf

Section 4 - Cement

Operator Name: AVANT OPERATING LLC

Well Name: LEA UNIT 12 24 **Well Number:** 753H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1712	755	1.9	12.8	1435	50	35% B_POZ & 65% Class C	6% Gel+5% SALT+0.25PPS Pol-E-Flake+0.005GPS
SURFACE	Tail		1369	1712	245	1.33	14.8	326	20	Class C	1% CaCl2+0.005GPS NoFoam V1A
INTERMEDIATE	Lead		0	5267	515	1.9	12.8	979	20	35% B_Poz+65% Class C	6% Gel+5% SALT+0.4% R-1300+0.25PPS Pol-E-Flake+0.005GPS
INTERMEDIATE	Tail		4213	5267	195	1.37	14.8	267	20	100% Class C	5% SALT+0.5% FR-5+0.005GPS NoFoam V1A
INTERMEDIATE	Lead		0	10235	610	3.28	10.7	2000	20	100% ProLiteM	5PPS Plexcrete STE+2% SMS+0.65% R-1300+3PPS Gilsonite+0.005GPS NoFoam V1A
INTERMEDIATE	Tail		8188	10235	425	1.27	14.2	540	20	50% B_Poz+50% Class H	5% SALT+0.15% FR-5+0.2% FL-24+0.005GPS NoFoam
PRODUCTION	Lead		0	19196	325	3.25	10.7	1056	20	100% ProLiteM	5PPS Plexcrete STE+2% SMS+0.65% R-1300+0.5% FL-17+0.5% MagBond+0.005GPS NoFoam V1A
PRODUCTION	Tail		11165	19196	670	1.22	14.5	817	20	50% B_Poz+50% Class H	5% SALT+0.05% RCKCAS-100+0.75% FR-5+0.5% FL-17+0.5% MagBond+0.005GPS

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials (e. g., barite, bentonite, LCM) to maintain mud properties and meet minimum lost circulation and weight increase requirements will always be kept on site.
Describe the mud monitoring system utilized: An electronic pit volume totalizer (PVT) mud system will monitor pit volumes for gains or losses, flow rate, pump pressures, and stroke rate.

Operator Name: AVANT OPERATING LLC

Well Name: LEA UNIT 12 24 **Well Number:** 753H

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1712	OTHER : Fresh Water	8.4	10							
1712	5267	OTHER : Brine	10	10.5							
5267	10235	OTHER : Cut Brine	8.4	8.4							
10235	11165	OTHER : Cut brine	9.2	9.5							
1165	11915	OIL-BASED MUD	9.5	9.5							
11915	19196	OIL-BASED MUD	9.5	9.8							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

GR log will be acquired by MWD tools throughout the well.

List of open and cased hole logs run in the well:

GAMMA RAY LOG,

Coring operation description for the well:

No core or open hole or cased hole log is planned

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 5391 **Anticipated Surface Pressure:** 2856

Anticipated Bottom Hole Temperature(F): 180

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards

Operator Name: AVANT OPERATING LLC

Well Name: LEA UNIT 12 24 **Well Number:** 753H

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations

Lea_Unit_12_24_Pad_1_H2S_Packet_20241210154831.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Lea_Unit_12_24_753H_Plan_0.1_Report_20241210154851.pdf

Lea_Unit_12_24_753H_Plan_0.1_Anti_Collision_20241210154854.pdf

Other proposed operations facets description:

All casing strings below the conductor will be pressure tested to 0.22 psi/ft x casing string length, or 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, then corrective action will be taken.

Other proposed operations facets attachment:

Flex_Line_Certification_20240310215029.pdf

Lea_Unit_12_24_Fed_Com_753H_WBS_Prelim_20241210154857.pdf

Lea_Unit_12_24_Fed_Com_753H_Cement_Proposal_20241210154859.pdf

Avant_4_String_WC_Casing_Wellhead_Drawing_20241210154909.pdf

Avant_Nat_Res___No_Cost___4_string_Wolfcamp_Well___AES_VERT___MP_20241210154929.pdf

Other Variance attachment:

Lea_Unit_12_24_Casing_Cementing_Variance_20240513115644.pdf

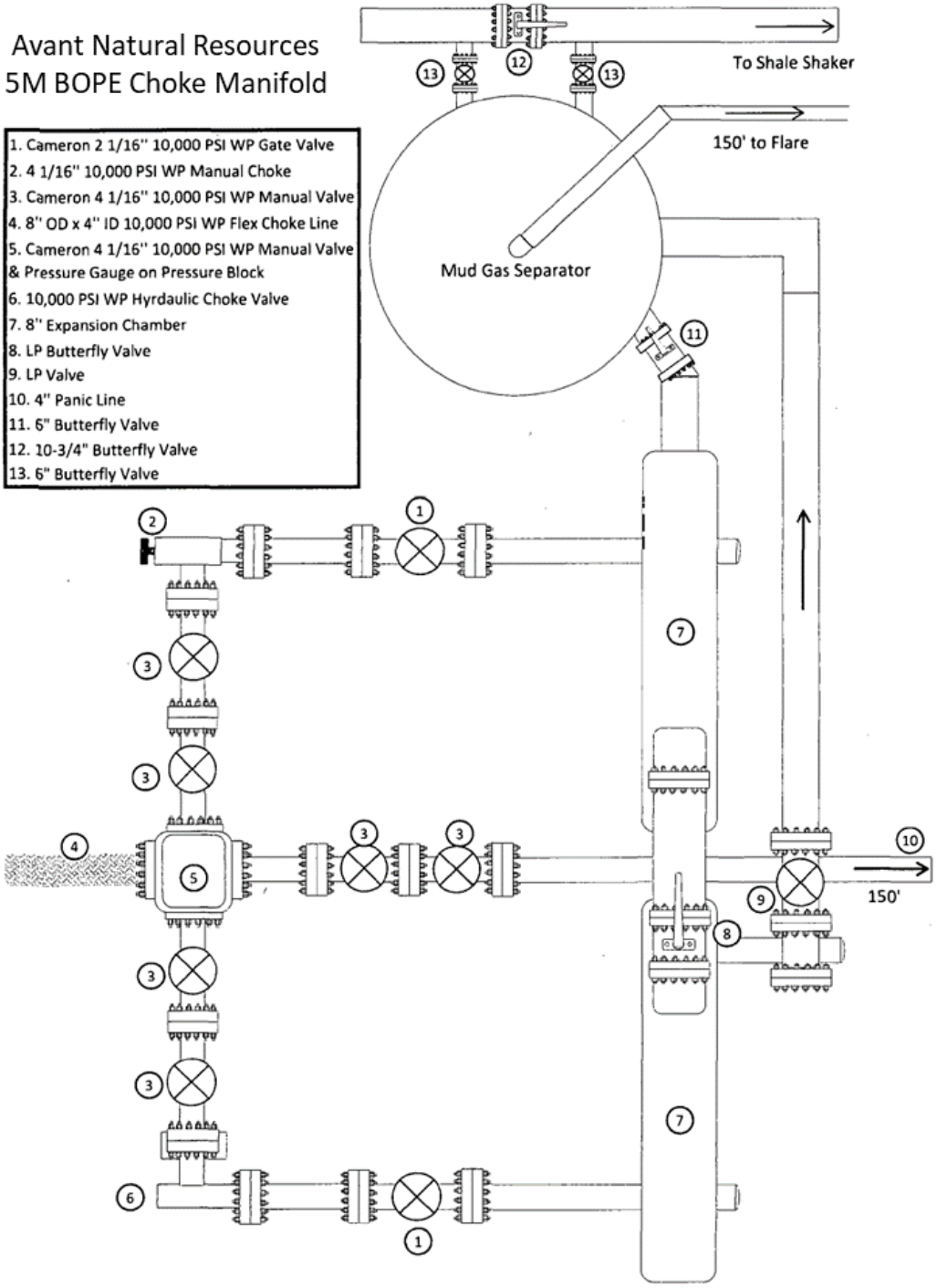
Avant___Offline_Cementing_Procedure_20240925163052.pdf

Avant_Surface_Casing_Cement_Variance_20240925163056.pdf

Choke Manifold Diagram

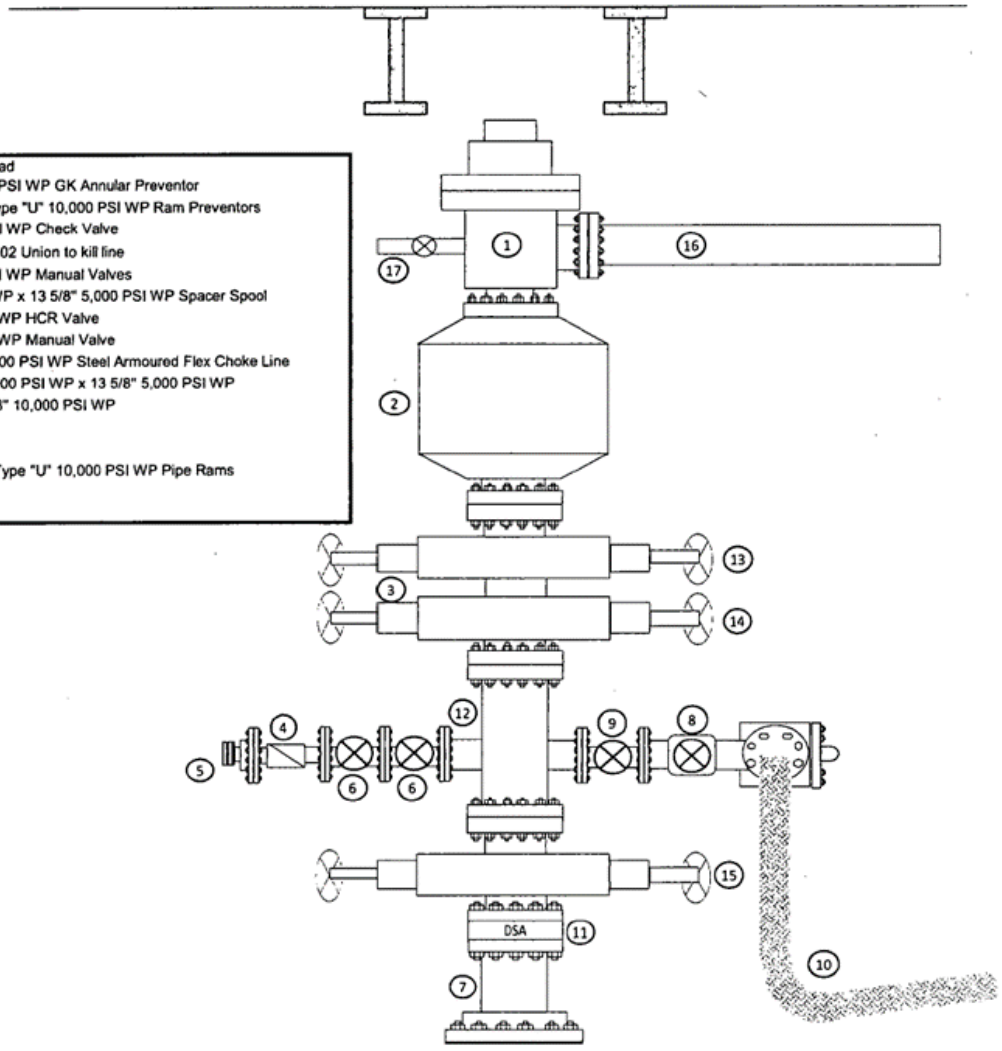
Avant Natural Resources
5M BOPE Choke Manifold

1. Cameron 2 1/16" 10,000 PSI WP Gate Valve
2. 4 1/16" 10,000 PSI WP Manual Choke
3. Cameron 4 1/16" 10,000 PSI WP Manual Valve
4. 8" OD x 4" ID 10,000 PSI WP Flex Choke Line
5. Cameron 4 1/16" 10,000 PSI WP Manual Valve & Pressure Gauge on Pressure Block
6. 10,000 PSI WP Hyrdaulic Choke Valve
7. 8" Expansion Chamber
8. LP Butterfly Valve
9. LP Valve
10. 4" Panic Line
11. 6" Butterfly Valve
12. 10-3/4" Butterfly Valve
13. 6" Butterfly Valve



Avant Natural Resources
5M BOP Diagram

1. 13 5/8" Rotating Head
2. NOV 13 5/8" 5,000 PSI WP GK Annular Preventor
3. 13 5/8" Cameron Type "U" 10,000 PSI WP Ram Preventors
4. 2 1/16" - 10,000 PSI WP Check Valve
5. 10,000 PSI WP - 1502 Union to kill line
6. 2 1/16" - 10,000 PSI WP Manual Valves
7. 13 5/8" 3,000 PSI WP x 13 5/8" 5,000 PSI WP Spacer Spool
8. 4 1/16" 10,000 PSI WP HCR Valve
9. 4 1/16" 10,000 PSI WP Manual Valve
10. 6" OD x 3" ID 10,000 PSI WP Steel Armoured Flex Choke Line
11. DSA - 13 5/8" 10,000 PSI WP x 13 5/8" 5,000 PSI WP
12. Mud Cross - 13 5/8" 10,000 PSI WP
13. Blind Rams
14. Pipe Rams
15. 13 5/8" Cameron Type "U" 10,000 PSI WP Pipe Rams
16. Flow Line
17. 2" Fill Line



CENTRIC PIPE

PERFORMANCE DATA SHEET

Revised May 2020

5.500" 20.0# IP HCP-110 with GB CD Butt

DIMENSIONAL DATA

Casing OD	**5.500 in**	Pipe Grade	**IP HCP-110**
Coupling OD	**6.300 in**	Coupling Grade	**P-110**
Pipe Gauge	**0.361 in**	T&C WPF	**20.00 lbs/ft**
Drift Diameter	**4.653 in**	PE WPF	**19.83 lbs/ft**

MECHANICAL DATA

Pipe IP Yield Minimum	**125,000 psi**	Collapse Pressure	**12,200 psi**
Pipe Tensile Minimum	**125,000 psi**	Pipe Body Internal Yield Pressure	**14,360 psi**
Coupling Yield Minimum	**110,000 psi**	Leak at E7 Plane	**21,500 psi**
Coupling Tensile Minimum	**125,000 psi**	Pipe Hydrostatic Test @ 80% SMYS	**13,100 psi**

CONNECTION & PIPE DATA

Thread Name	**GB CD Butt**	Coupling Thread Fracture Strength	**1,013,000 lbs**
Joint Strength	**685,000 lbs**	Pipe Body Plain End Yield	**729,000 lbs**
Minimum Makeup Torque	**10,000 ft-lbs**	Pipe Thread Fracture Strength	**685,000 lbs**
Maximum Make-up Torque	**20,000 ft-lbs**	Coupling Internal Yield Pressure	**16,240 psi**
Maximum Operating Torque	**33,660 ft-lbs**		
Connection Yield Torque	**35,440 ft-lbs**		

Note:

Fermata Technologies

5.500 x 20.00# P-110 HC Anaconda™ SP

Pipe Body Data		
Nominal OD	5.500	Inches
Wall Thickness	0.361	Inches
Weight	20.00	lb/ft
PE Weight	19.83	lb/ft
Nominal ID	4.778	Inches
Drift	4.653	Inches
Minimum Yield Strength	110,000	PSI
Minimum Tensile Strength	125,000	PSI
RBW	87.5%	Rating

Connection Data		
Connection OD	5.748	Inches
Connection ID	4.778	Inches
Make-Up Loss	4.765	Inches
Tension Efficiency	90%	Rating
Compression Efficiency	90%	Rating
Yield Strength in Tension	577,000	LBS.
Yield Strength in Compression	577,000	LBS.
MIYP (Burst)	12,640	PSI
Collapse*	12,770	PSI
Uniaxial Bending	82.6	°/100 FT

Make-Up Torque		
Yield Torque	37,000	FT-LBS.
Max Operating Torque	29,600	FT-LBS.
Max Make-Up	22,000	FT-LBS.
Optimum Make-Up	20,000	FT-LBS.
Minimum Make-Up	18,000	FT-LBS.

Revision 7.12.23

For Technical Support please email support@fermata-tech.com or call (281) 941-5257. 1/5/2024

*Collapse value based on API collapse +10-15% depending on D/t ratio and is used for example only. The actual collapse rating is 100% of pipe body and will vary depending on the mill. Verify the collapse rating of the pipe body with the manufacturer.

CENTRIC PIPE

PERFORMANCE DATA SHEET

Revised May 2020

5.500" 20.0# IP HCP-110 with GB CD Butt

DIMENSIONAL DATA

Casing OD	**5.500 in**	Pipe Grade	**IP HCP-110**
Coupling OD	**6.300 in**	Coupling Grade	**P-110**
Pipe Gauge	**0.361 in**	T&C WPF	**20.00 lbs/ft**
Drift Diameter	**4.653 in**	PE WPF	**19.83 lbs/ft**

MECHANICAL DATA

Pipe IP Yield Minimum	**125,000 psi**	Collapse Pressure	**12,200 psi**
Pipe Tensile Minimum	**125,000 psi**	Pipe Body Internal Yield Pressure	**14,360 psi**
Coupling Yield Minimum	**110,000 psi**	Leak at E7 Plane	**21,500 psi**
Coupling Tensile Minimum	**125,000 psi**	Pipe Hydrostatic Test @ 80% SMYS	**13,100 psi**

CONNECTION & PIPE DATA

Thread Name	**GB CD Butt**	Coupling Thread Fracture Strength	**1,013,000 lbs**
Joint Strength	**685,000 lbs**	Pipe Body Plain End Yield	**729,000 lbs**
Minimum Makeup Torque	**10,000 ft-lbs**	Pipe Thread Fracture Strength	**685,000 lbs**
Maximum Make-up Torque	**20,000 ft-lbs**	Coupling Internal Yield Pressure	**16,240 psi**
Maximum Operating Torque	**33,660 ft-lbs**		
Connection Yield Torque	**35,440 ft-lbs**		

Note:

CASING DESIGN CRITERIA & LOAD CASE ASSUMPTIONS

SURFACE CASING:

SIZE (in)	SURFACE CASING	ID (in)	DRIFT (in)	BURST (psi)	COLLAPSE (psi)	TENSION (k-lbs)	CONN OD (in)	JOINT STRENGTH (k-lbs)	DEPTHS
13-3/8"	54.5# J-55 LTC	19.124	18.937	2110	520	1480	21.000	1402	0' – SCP'

Collapse: $DF_C = 1.25$

- Full internal evacuation: Collapse force equal to the mud gradient in which the casing will be ran.
- Cementing: Collapse force equal to the gradient of the planned cement slurries to planned depths and an internal force equal to the fluid gradient of displacement fluid.

Burst: $DF_B = 1.25$

- Pressure Test: Casing test per Onshore Oil and Gas Order No. 2 with an external force equal to the gradient in which the casing will be ran.

Tension: $DF_T = 1.6$

- Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string, without considering buoyancy.

INTERMEDIATE 1 CASING:

SIZE (in)	INTERMEDIATE 1 CASING	ID (in)	DRIFT (in)	BURST (psi)	COLLAPSE (psi)	TENSION (k-lbs)	CONN OD (in)	JOINT STRENGTH (k-lbs)	DEPTHS
10-3/4"	40.5# J-55 LTC	12.615	12.459	2740	1130	853	14.375	909	0' – ICP'

Collapse: $DF_C = 1.25$

- Full Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be ran.
- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and an internal force equal to fluid gradient of displacement fluid.

Burst: $DF_B = 1.25$

- Pressure Test: Casing test per Onshore Oil and Gas Order No. 2 with an external force equal to the mud gradient in which the casing will be ran.
- Gas Kick Profile: Internal burst force at the shoe will be fracture pressure at that depth. Surface burst pressure will be fracture gradient at setting depth less a gas gradient to equivalent height of 50 bbl kick with Drill Pipe inside casing and mud gradient with which the next hole section will be ran above that. External force will be equal to the mud gradient in which the casing will be ran.

- Fracture at Shoe with 1/3 BHP at Surface: Internal burst force at the shoe will be fracture pressure at setting depth. Internal burst force at surface will be 1/3 of pore pressure at setting depth. External force will be equal to the mud gradient in which the casing will be ran.
-

Tension: $DF_T = 1.6$

- Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string, without considering buoyancy.

INTERMEIDATE 2 CASING:

SIZE (in)	INTERMEDIATE 2 & 3 CASING	ID (in)	DRIFT (in)	BURST (psi)	COLLAPSE (psi)	TENSION (k-lbs)	CONN OD (in)	JOINT STRENGTH (k-lbs)	DEPTHS
7-5/8"	29.7# HCP-110 LTC	6.875	6.750	6890	7150	566	8.50	566	0'—ICP'

Collapse: $DF_C = 1.25$

- Full Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be ran.
- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and an internal force equal to fluid gradient of displacement fluid.

Burst: $DF_B = 1.25$

- Pressure Test: Casing test per Onshore Oil and Gas Order No. 2 with an external force equal to the mud gradient in which the casing will be ran.
- Gas Kick Profile: Internal burst force at the shoe will be fracture pressure at that depth. Surface burst pressure will be fracture gradient at setting depth less a gas gradient to equivalent height of 50 bbl kick with Drill Pipe inside casing and mud gradient with which the next hole section will be ran above that. External force will be equal to the mud gradient in which the casing will be ran.
- Fracture at Shoe with 1/3 BHP at Surface: Internal burst force at the shoe will be fracture pressure at setting depth. Internal burst force at surface will be 1/3 of pore pressure at setting depth. External force will be equal to the mud gradient in which the casing will be ran.

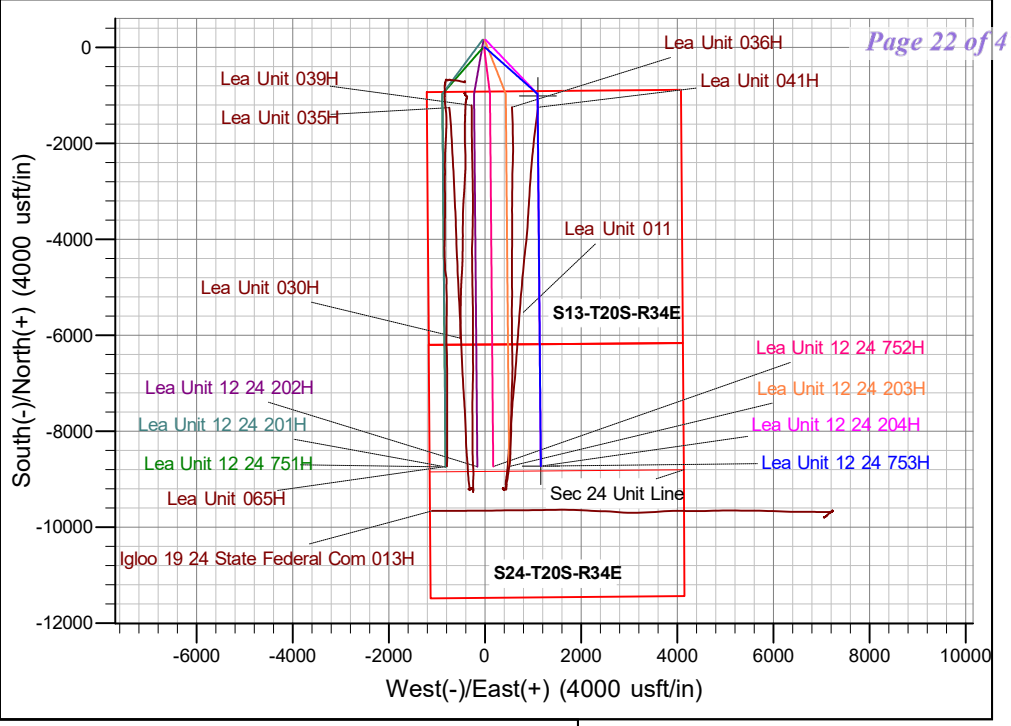
Tension: $DF_T = 1.6$

- Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string, without considering buoyancy.

AVANT NATURAL RESOURCES

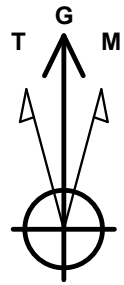
WELL DETAILS: Lea Unit 12 24 753H					
Ground Elev: 3652.0 KB: 3678.5					
+N/-S	+E/-W	Northing	Easting	Latittude	Longitude
0.0	0.0	576746.30	792358.17	32.582887	-103.518372

PROJECT DETAILS: Lea Co., NM (NAD 83)	
Geodetic System:	US State Plane 1983
Datum:	North American Datum 1983
Ellipsoid:	GRS 1980
Zone:	New Mexico Eastern Zone
System Datum:	Mean Sea Level



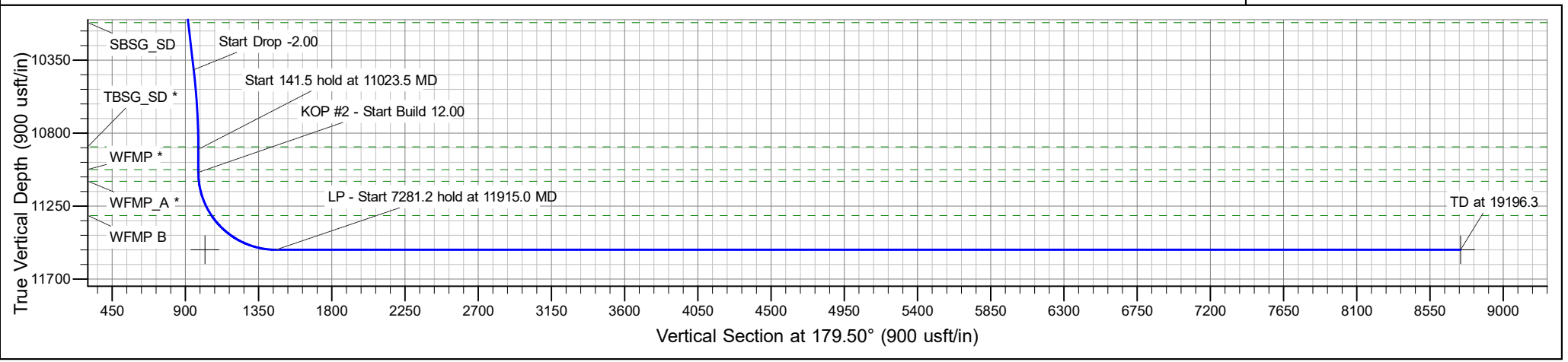
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	2000.0	0.00	0.00	2000.0	0.0	0.0	0.00	0.00	0.0	KOP - Start Build 2.00
3	2492.9	9.86	131.61	2490.4	-28.1	31.6	2.00	131.61	28.4	Start 8037.8 hold at 2492.9 MD
4	10530.7	9.86	131.61	10409.6	-941.9	1060.4	0.00	0.00	951.1	Start Drop -2.00
5	11023.5	0.00	0.00	10900.0	-970.0	1092.0	2.00	180.00	979.5	Start 141.5 hold at 11023.5 MD
6	11165.0	0.00	0.00	11041.5	-970.0	1092.0	0.00	0.00	979.5	KOP #2 - Start Build 12.00
7	11915.0	90.00	179.50	11519.0	-1447.4	1096.1	12.00	179.50	1457.0	LP - Start 7281.2 hold at 11915.0 MD
8	19196.3	90.00	179.50	11519.0	-8728.4	1159.3	0.00	0.00	8738.2	TD at 19196.3



Azimuths to Grid North
True North: -0.44°
Magnetic North: 8.13°

Magnetic Field
Strength: 49646.5nT
Dip Angle: 60.79°
Date: 12/31/2004
Model: IGRF2000



Avant Operating, LLC

Lea Co., NM (NAD 83)
Lea Unit 12 24 Pad 1
Lea Unit 12 24 753H

OH

Plan: Plan 0.1

Standard Planning Report

21 October, 2024

Planning Report

Database:	EDM 5000.16 Single User Db	**Local Co-ordinate Reference:**	Well Lea Unit 12 24 753H
Company:	Avant Operating, LLC	**TVD Reference:**	WELL @ 3678.5usft (3678.5)
Project:	Lea Co., NM (NAD 83)	**MD Reference:**	WELL @ 3678.5usft (3678.5)
Site:	Lea Unit 12 24 Pad 1	**North Reference:**	Grid
Well:	Lea Unit 12 24 753H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Project Lea Co., NM (NAD 83)

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site Lea Unit 12 24 Pad 1

Site Position:		**Northing:**	576,906.00 usft	**Latitude:**	32.583327
From:	Lat/Long	**Easting:**	792,306.86 usft	**Longitude:**	-103.518535
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "		

Well Lea Unit 12 24 753H

Well Position	**+N/-S**	0.0 usft	**Northing:**	576,746.31 usft	**Latitude:**	32.582887
	+E/-W	0.0 usft	**Easting:**	792,358.17 usft	**Longitude:**	-103.518372
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	usft	**Ground Level:**	3,652.0 usft
Grid Convergence:		0.44 °				

Wellbore OH

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2000	12/31/2004	8.56	60.79	49,646.53707768

Design Plan 0.1

Audit Notes:

Version:	**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	179.50

Plan Survey Tool Program **Date** 10/21/2024

	Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.0	19,196.3	Plan 0.1 (OH)	B001Mb_MWD+HRGM OWSG MWD + HRGM	

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,492.9	9.86	131.61	2,490.4	-28.1	31.6	2.00	2.00	0.00	131.61	
10,530.7	9.86	131.61	10,409.6	-941.9	1,060.4	0.00	0.00	0.00	0.00	
11,023.5	0.00	0.00	10,900.0	-970.0	1,092.0	2.00	-2.00	0.00	180.00	
11,165.0	0.00	0.00	11,041.5	-970.0	1,092.0	0.00	0.00	0.00	0.00	
11,915.0	90.00	179.50	11,519.0	-1,447.4	1,096.1	12.00	12.00	0.00	179.50	
19,196.3	90.00	179.50	11,519.0	-8,728.4	1,159.3	0.00	0.00	0.00	0.00	Revised LTP/BHL - L

Planning Report

Database:	EDM 5000.16 Single User Db	**Local Co-ordinate Reference:**	Well Lea Unit 12 24 753H
Company:	Avant Operating, LLC	**TVD Reference:**	WELL @ 3678.5usft (3678.5)
Project:	Lea Co., NM (NAD 83)	**MD Reference:**	WELL @ 3678.5usft (3678.5)
Site:	Lea Unit 12 24 Pad 1	**North Reference:**	Grid
Well:	Lea Unit 12 24 753H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,686.5	0.00	0.00	1,686.5	0.0	0.0	0.0	0.00	0.00	0.00
Rustler									
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
KOP - Start Build 2.00									
2,100.0	2.00	131.61	2,100.0	-1.2	1.3	1.2	2.00	2.00	0.00
2,200.0	4.00	131.61	2,199.8	-4.6	5.2	4.7	2.00	2.00	0.00
2,300.0	6.00	131.61	2,299.5	-10.4	11.7	10.5	2.00	2.00	0.00
2,400.0	8.00	131.61	2,398.7	-18.5	20.8	18.7	2.00	2.00	0.00
2,492.9	9.86	131.61	2,490.4	-28.1	31.6	28.4	2.00	2.00	0.00
Start 8037.8 hold at 2492.9 MD									
2,500.0	9.86	131.61	2,497.5	-28.9	32.5	29.2	0.00	0.00	0.00
2,600.0	9.86	131.61	2,596.0	-40.3	45.3	40.7	0.00	0.00	0.00
2,700.0	9.86	131.61	2,694.5	-51.6	58.1	52.1	0.00	0.00	0.00
2,800.0	9.86	131.61	2,793.0	-63.0	70.9	63.6	0.00	0.00	0.00
2,900.0	9.86	131.61	2,891.6	-74.4	83.7	75.1	0.00	0.00	0.00
3,000.0	9.86	131.61	2,990.1	-85.7	96.5	86.6	0.00	0.00	0.00
3,100.0	9.86	131.61	3,088.6	-97.1	109.3	98.1	0.00	0.00	0.00
3,200.0	9.86	131.61	3,187.1	-108.5	122.1	109.5	0.00	0.00	0.00
3,300.0	9.86	131.61	3,285.7	-119.9	134.9	121.0	0.00	0.00	0.00
3,400.0	9.86	131.61	3,384.2	-131.2	147.7	132.5	0.00	0.00	0.00
3,500.0	9.86	131.61	3,482.7	-142.6	160.5	144.0	0.00	0.00	0.00
3,600.0	9.86	131.61	3,581.2	-154.0	173.3	155.5	0.00	0.00	0.00
3,680.5	9.86	131.61	3,660.5	-163.1	183.6	164.7	0.00	0.00	0.00
Yates									
3,700.0	9.86	131.61	3,679.8	-165.3	186.1	166.9	0.00	0.00	0.00
3,800.0	9.86	131.61	3,778.3	-176.7	198.9	178.4	0.00	0.00	0.00
3,900.0	9.86	131.61	3,876.8	-188.1	211.7	189.9	0.00	0.00	0.00
4,000.0	9.86	131.61	3,975.3	-199.4	224.5	201.4	0.00	0.00	0.00
4,100.0	9.86	131.61	4,073.8	-210.8	237.3	212.9	0.00	0.00	0.00
4,119.9	9.86	131.61	4,093.5	-213.1	239.9	215.2	0.00	0.00	0.00
Seven Rivers									
4,200.0	9.86	131.61	4,172.4	-222.2	250.1	224.3	0.00	0.00	0.00
4,300.0	9.86	131.61	4,270.9	-233.5	262.9	235.8	0.00	0.00	0.00

Planning Report

Database:	EDM 5000.16 Single User Db	**Local Co-ordinate Reference:**	Well Lea Unit 12 24 753H
Company:	Avant Operating, LLC	**TVD Reference:**	WELL @ 3678.5usft (3678.5)
Project:	Lea Co., NM (NAD 83)	**MD Reference:**	WELL @ 3678.5usft (3678.5)
Site:	Lea Unit 12 24 Pad 1	**North Reference:**	Grid
Well:	Lea Unit 12 24 753H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,400.0	9.86	131.61	4,369.4	-244.9	275.7	247.3	0.00	0.00	0.00
4,500.0	9.86	131.61	4,467.9	-256.3	288.5	258.8	0.00	0.00	0.00
4,600.0	9.86	131.61	4,566.5	-267.6	301.3	270.3	0.00	0.00	0.00
4,666.0	9.86	131.61	4,631.5	-275.2	309.8	277.8	0.00	0.00	0.00
Capitan Reef									
4,700.0	9.86	131.61	4,665.0	-279.0	314.1	281.7	0.00	0.00	0.00
4,800.0	9.86	131.61	4,763.5	-290.4	326.9	293.2	0.00	0.00	0.00
4,900.0	9.86	131.61	4,862.0	-301.8	339.7	304.7	0.00	0.00	0.00
5,000.0	9.86	131.61	4,960.6	-313.1	352.5	316.2	0.00	0.00	0.00
5,100.0	9.86	131.61	5,059.1	-324.5	365.3	327.7	0.00	0.00	0.00
5,200.0	9.86	131.61	5,157.6	-335.9	378.1	339.2	0.00	0.00	0.00
5,300.0	9.86	131.61	5,256.1	-347.2	390.9	350.6	0.00	0.00	0.00
5,367.4	9.86	131.61	5,322.5	-354.9	399.5	358.4	0.00	0.00	0.00
Cherry Canyon									
5,400.0	9.86	131.61	5,354.7	-358.6	403.7	362.1	0.00	0.00	0.00
5,500.0	9.86	131.61	5,453.2	-370.0	416.5	373.6	0.00	0.00	0.00
5,600.0	9.86	131.61	5,551.7	-381.3	429.3	385.1	0.00	0.00	0.00
5,700.0	9.86	131.61	5,650.2	-392.7	442.1	396.6	0.00	0.00	0.00
5,800.0	9.86	131.61	5,748.8	-404.1	454.9	408.0	0.00	0.00	0.00
5,900.0	9.86	131.61	5,847.3	-415.4	467.7	419.5	0.00	0.00	0.00
6,000.0	9.86	131.61	5,945.8	-426.8	480.5	431.0	0.00	0.00	0.00
6,100.0	9.86	131.61	6,044.3	-438.2	493.3	442.5	0.00	0.00	0.00
6,200.0	9.86	131.61	6,142.8	-449.6	506.1	454.0	0.00	0.00	0.00
6,300.0	9.86	131.61	6,241.4	-460.9	518.9	465.4	0.00	0.00	0.00
6,400.0	9.86	131.61	6,339.9	-472.3	531.7	476.9	0.00	0.00	0.00
6,500.0	9.86	131.61	6,438.4	-483.7	544.5	488.4	0.00	0.00	0.00
6,600.0	9.86	131.61	6,536.9	-495.0	557.3	499.9	0.00	0.00	0.00
6,700.0	9.86	131.61	6,635.5	-506.4	570.1	511.4	0.00	0.00	0.00
6,711.2	9.86	131.61	6,646.5	-507.7	571.5	512.6	0.00	0.00	0.00
Brushy Canyon									
6,800.0	9.86	131.61	6,734.0	-517.8	582.9	522.8	0.00	0.00	0.00
6,900.0	9.86	131.61	6,832.5	-529.1	595.7	534.3	0.00	0.00	0.00
7,000.0	9.86	131.61	6,931.0	-540.5	608.5	545.8	0.00	0.00	0.00
7,100.0	9.86	131.61	7,029.6	-551.9	621.3	557.3	0.00	0.00	0.00
7,200.0	9.86	131.61	7,128.1	-563.2	634.1	568.8	0.00	0.00	0.00
7,300.0	9.86	131.61	7,226.6	-574.6	646.9	580.2	0.00	0.00	0.00
7,400.0	9.86	131.61	7,325.1	-586.0	659.7	591.7	0.00	0.00	0.00
7,500.0	9.86	131.61	7,423.7	-597.4	672.5	603.2	0.00	0.00	0.00
7,600.0	9.86	131.61	7,522.2	-608.7	685.3	614.7	0.00	0.00	0.00
7,700.0	9.86	131.61	7,620.7	-620.1	698.1	626.2	0.00	0.00	0.00
7,800.0	9.86	131.61	7,719.2	-631.5	710.9	637.6	0.00	0.00	0.00
7,900.0	9.86	131.61	7,817.7	-642.8	723.7	649.1	0.00	0.00	0.00
8,000.0	9.86	131.61	7,916.3	-654.2	736.5	660.6	0.00	0.00	0.00
8,100.0	9.86	131.61	8,014.8	-665.6	749.3	672.1	0.00	0.00	0.00
8,200.0	9.86	131.61	8,113.3	-676.9	762.1	683.6	0.00	0.00	0.00
8,300.0	9.86	131.61	8,211.8	-688.3	774.9	695.0	0.00	0.00	0.00
8,378.8	9.86	131.61	8,289.5	-697.3	785.0	704.1	0.00	0.00	0.00
BSPG_LIME *									
8,400.0	9.86	131.61	8,310.4	-699.7	787.7	706.5	0.00	0.00	0.00
8,500.0	9.86	131.61	8,408.9	-711.0	800.5	718.0	0.00	0.00	0.00
8,600.0	9.86	131.61	8,507.4	-722.4	813.3	729.5	0.00	0.00	0.00
8,700.0	9.86	131.61	8,605.9	-733.8	826.1	741.0	0.00	0.00	0.00
8,800.0	9.86	131.61	8,704.5	-745.2	838.9	752.4	0.00	0.00	0.00

Planning Report

Database:	EDM 5000.16 Single User Db	**Local Co-ordinate Reference:**	Well Lea Unit 12 24 753H
Company:	Avant Operating, LLC	**TVD Reference:**	WELL @ 3678.5usft (3678.5)
Project:	Lea Co., NM (NAD 83)	**MD Reference:**	WELL @ 3678.5usft (3678.5)
Site:	Lea Unit 12 24 Pad 1	**North Reference:**	Grid
Well:	Lea Unit 12 24 753H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,900.0	9.86	131.61	8,803.0	-756.5	851.7	763.9	0.00	0.00	0.00
8,918.8	9.86	131.61	8,821.5	-758.7	854.1	766.1	0.00	0.00	0.00
AVALON_B									
9,000.0	9.86	131.61	8,901.5	-767.9	864.5	775.4	0.00	0.00	0.00
9,100.0	9.86	131.61	9,000.0	-779.3	877.3	786.9	0.00	0.00	0.00
9,200.0	9.86	131.61	9,098.6	-790.6	890.1	798.4	0.00	0.00	0.00
9,300.0	9.86	131.61	9,197.1	-802.0	902.9	809.8	0.00	0.00	0.00
9,400.0	9.86	131.61	9,295.6	-813.4	915.7	821.3	0.00	0.00	0.00
9,500.0	9.86	131.61	9,394.1	-824.7	928.5	832.8	0.00	0.00	0.00
9,594.8	9.86	131.61	9,487.5	-835.5	940.6	843.7	0.00	0.00	0.00
FBSG__SD *									
9,600.0	9.86	131.61	9,492.7	-836.1	941.3	844.3	0.00	0.00	0.00
9,700.0	9.86	131.61	9,591.2	-847.5	954.1	855.8	0.00	0.00	0.00
9,704.4	9.86	131.61	9,595.5	-848.0	954.6	856.3	0.00	0.00	0.00
TBSG_CARB									
9,800.0	9.86	131.61	9,689.7	-858.8	966.9	867.2	0.00	0.00	0.00
9,900.0	9.86	131.61	9,788.2	-870.2	979.7	878.7	0.00	0.00	0.00
9,917.5	9.86	131.61	9,805.5	-872.2	981.9	880.7	0.00	0.00	0.00
SBSG_CARB									
10,000.0	9.86	131.61	9,886.7	-881.6	992.5	890.2	0.00	0.00	0.00
10,100.0	9.86	131.61	9,985.3	-893.0	1,005.3	901.7	0.00	0.00	0.00
10,200.0	9.86	131.61	10,083.8	-904.3	1,018.1	913.2	0.00	0.00	0.00
10,235.2	9.86	131.61	10,118.5	-908.3	1,022.6	917.2	0.00	0.00	0.00
SBSG_SD									
10,300.0	9.86	131.61	10,182.3	-915.7	1,030.9	924.7	0.00	0.00	0.00
10,400.0	9.86	131.61	10,280.8	-927.1	1,043.7	936.1	0.00	0.00	0.00
10,500.0	9.86	131.61	10,379.4	-938.4	1,056.5	947.6	0.00	0.00	0.00
10,530.7	9.86	131.61	10,409.6	-941.9	1,060.4	951.1	0.00	0.00	0.00
Start Drop -2.00									
10,600.0	8.47	131.61	10,478.0	-949.2	1,068.6	958.5	2.00	-2.00	0.00
10,700.0	6.47	131.61	10,577.2	-957.9	1,078.4	967.3	2.00	-2.00	0.00
10,800.0	4.47	131.61	10,676.7	-964.2	1,085.5	973.6	2.00	-2.00	0.00
10,900.0	2.47	131.61	10,776.5	-968.2	1,090.0	977.7	2.00	-2.00	0.00
11,000.0	0.47	131.61	10,876.5	-969.9	1,091.9	979.4	2.00	-2.00	0.00
11,008.0	0.31	131.61	10,884.5	-970.0	1,092.0	979.5	2.00	-2.00	0.00
TBSG_SD *									
11,023.5	0.00	0.00	10,900.0	-970.0	1,092.0	979.5	2.00	-2.00	0.00
Start 141.5 hold at 11023.5 MD									
11,100.0	0.00	0.00	10,976.5	-970.0	1,092.0	979.5	0.00	0.00	0.00
11,148.0	0.00	0.00	11,024.5	-970.0	1,092.0	979.5	0.00	0.00	0.00
WFMP *									
11,165.0	0.00	0.00	11,041.5	-970.0	1,092.0	979.5	0.00	0.00	0.00
KOP #2 - Start Build 12.00									
11,175.0	1.19	179.50	11,051.5	-970.1	1,092.0	979.6	12.00	12.00	0.00
11,200.0	4.19	179.50	11,076.5	-971.3	1,092.0	980.8	12.00	12.00	0.00
11,220.1	6.61	179.50	11,096.5	-973.2	1,092.0	982.7	12.00	12.00	0.00
WFMP_A *									
11,225.0	7.19	179.50	11,101.3	-973.8	1,092.0	983.3	12.00	12.00	0.00
11,250.0	10.19	179.50	11,126.0	-977.5	1,092.1	987.0	12.00	12.00	0.00
11,275.0	13.19	179.50	11,150.5	-982.6	1,092.1	992.1	12.00	12.00	0.00
11,300.0	16.19	179.50	11,174.7	-988.9	1,092.2	998.4	12.00	12.00	0.00
11,325.0	19.19	179.50	11,198.5	-996.5	1,092.2	1,006.0	12.00	12.00	0.00
11,350.0	22.19	179.50	11,221.9	-1,005.4	1,092.3	1,014.9	12.00	12.00	0.00

Planning Report

Database:	EDM 5000.16 Single User Db	**Local Co-ordinate Reference:**	Well Lea Unit 12 24 753H
Company:	Avant Operating, LLC	**TVD Reference:**	WELL @ 3678.5usft (3678.5)
Project:	Lea Co., NM (NAD 83)	**MD Reference:**	WELL @ 3678.5usft (3678.5)
Site:	Lea Unit 12 24 Pad 1	**North Reference:**	Grid
Well:	Lea Unit 12 24 753H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11,375.0	25.19	179.50	11,244.8	-1,015.4	1,092.4	1,024.9	12.00	12.00	0.00
11,400.0	28.19	179.50	11,267.1	-1,026.6	1,092.5	1,036.1	12.00	12.00	0.00
11,425.0	31.19	179.50	11,288.8	-1,039.0	1,092.6	1,048.5	12.00	12.00	0.00
11,448.3	34.00	179.50	11,308.5	-1,051.6	1,092.7	1,061.1	12.00	12.00	0.00
WFMP B									
11,450.0	34.19	179.50	11,309.9	-1,052.5	1,092.7	1,062.0	12.00	12.00	0.00
11,475.0	37.19	179.50	11,330.2	-1,067.1	1,092.8	1,076.6	12.00	12.00	0.00
11,500.0	40.19	179.50	11,349.7	-1,082.7	1,093.0	1,092.2	12.00	12.00	0.00
11,525.0	43.19	179.50	11,368.3	-1,099.4	1,093.1	1,108.9	12.00	12.00	0.00
11,550.0	46.19	179.50	11,386.1	-1,116.9	1,093.3	1,126.4	12.00	12.00	0.00
11,560.7	47.48	179.50	11,393.5	-1,124.8	1,093.3	1,134.3	12.00	12.00	0.00
Lea Unit 12 24 753H FTP									
11,575.0	49.19	179.50	11,402.9	-1,135.4	1,093.4	1,144.9	12.00	12.00	0.00
11,600.0	52.19	179.50	11,418.8	-1,154.8	1,093.6	1,164.3	12.00	12.00	0.00
11,625.0	55.19	179.50	11,433.6	-1,174.9	1,093.8	1,184.4	12.00	12.00	0.00
11,650.0	58.19	179.50	11,447.3	-1,195.8	1,094.0	1,205.3	12.00	12.00	0.00
11,675.0	61.19	179.50	11,459.9	-1,217.4	1,094.1	1,226.9	12.00	12.00	0.00
11,700.0	64.19	179.50	11,471.4	-1,239.6	1,094.3	1,249.1	12.00	12.00	0.00
11,725.0	67.19	179.50	11,481.7	-1,262.4	1,094.5	1,271.9	12.00	12.00	0.00
11,750.0	70.19	179.50	11,490.8	-1,285.7	1,094.7	1,295.2	12.00	12.00	0.00
11,775.0	73.19	179.50	11,498.6	-1,309.4	1,094.9	1,318.9	12.00	12.00	0.00
11,800.0	76.19	179.50	11,505.2	-1,333.5	1,095.2	1,343.0	12.00	12.00	0.00
11,825.0	79.19	179.50	11,510.5	-1,357.9	1,095.4	1,367.4	12.00	12.00	0.00
11,850.0	82.19	179.50	11,514.6	-1,382.6	1,095.6	1,392.1	12.00	12.00	0.00
11,875.0	85.19	179.50	11,517.3	-1,407.4	1,095.8	1,417.0	12.00	12.00	0.00
11,900.0	88.19	179.50	11,518.8	-1,432.4	1,096.0	1,441.9	12.00	12.00	0.00
11,915.0	90.00	179.50	11,519.0	-1,447.4	1,096.1	1,457.0	12.00	12.00	0.00
LP - Start 7281.2 hold at 11915.0 MD									
12,000.0	90.00	179.50	11,519.0	-1,532.4	1,096.9	1,541.9	0.00	0.00	0.00
12,100.0	90.00	179.50	11,519.0	-1,632.4	1,097.7	1,641.9	0.00	0.00	0.00
12,200.0	90.00	179.50	11,519.0	-1,732.4	1,098.6	1,741.9	0.00	0.00	0.00
12,300.0	90.00	179.50	11,519.0	-1,832.4	1,099.5	1,841.9	0.00	0.00	0.00
12,400.0	90.00	179.50	11,519.0	-1,932.4	1,100.4	1,941.9	0.00	0.00	0.00
12,500.0	90.00	179.50	11,519.0	-2,032.4	1,101.2	2,041.9	0.00	0.00	0.00
12,600.0	90.00	179.50	11,519.0	-2,132.4	1,102.1	2,141.9	0.00	0.00	0.00
12,700.0	90.00	179.50	11,519.0	-2,232.4	1,103.0	2,241.9	0.00	0.00	0.00
12,800.0	90.00	179.50	11,519.0	-2,332.4	1,103.8	2,341.9	0.00	0.00	0.00
12,900.0	90.00	179.50	11,519.0	-2,432.4	1,104.7	2,441.9	0.00	0.00	0.00
13,000.0	90.00	179.50	11,519.0	-2,532.4	1,105.6	2,541.9	0.00	0.00	0.00
13,100.0	90.00	179.50	11,519.0	-2,632.4	1,106.4	2,641.9	0.00	0.00	0.00
13,200.0	90.00	179.50	11,519.0	-2,732.3	1,107.3	2,741.9	0.00	0.00	0.00
13,300.0	90.00	179.50	11,519.0	-2,832.3	1,108.2	2,841.9	0.00	0.00	0.00
13,400.0	90.00	179.50	11,519.0	-2,932.3	1,109.0	2,941.9	0.00	0.00	0.00
13,500.0	90.00	179.50	11,519.0	-3,032.3	1,109.9	3,041.9	0.00	0.00	0.00
13,600.0	90.00	179.50	11,519.0	-3,132.3	1,110.8	3,141.9	0.00	0.00	0.00
13,700.0	90.00	179.50	11,519.0	-3,232.3	1,111.6	3,241.9	0.00	0.00	0.00
13,800.0	90.00	179.50	11,519.0	-3,332.3	1,112.5	3,341.9	0.00	0.00	0.00
13,900.0	90.00	179.50	11,519.0	-3,432.3	1,113.4	3,441.9	0.00	0.00	0.00
14,000.0	90.00	179.50	11,519.0	-3,532.3	1,114.2	3,541.9	0.00	0.00	0.00
14,100.0	90.00	179.50	11,519.0	-3,632.3	1,115.1	3,641.9	0.00	0.00	0.00
14,200.0	90.00	179.50	11,519.0	-3,732.3	1,116.0	3,741.9	0.00	0.00	0.00
14,300.0	90.00	179.50	11,519.0	-3,832.3	1,116.8	3,841.9	0.00	0.00	0.00
14,400.0	90.00	179.50	11,519.0	-3,932.3	1,117.7	3,941.9	0.00	0.00	0.00

Planning Report

Database:	EDM 5000.16 Single User Db	**Local Co-ordinate Reference:**	Well Lea Unit 12 24 753H
Company:	Avant Operating, LLC	**TVD Reference:**	WELL @ 3678.5usft (3678.5)
Project:	Lea Co., NM (NAD 83)	**MD Reference:**	WELL @ 3678.5usft (3678.5)
Site:	Lea Unit 12 24 Pad 1	**North Reference:**	Grid
Well:	Lea Unit 12 24 753H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,500.0	90.00	179.50	11,519.0	-4,032.3	1,118.6	4,041.9	0.00	0.00	0.00
14,600.0	90.00	179.50	11,519.0	-4,132.3	1,119.4	4,141.9	0.00	0.00	0.00
14,700.0	90.00	179.50	11,519.0	-4,232.3	1,120.3	4,241.9	0.00	0.00	0.00
14,800.0	90.00	179.50	11,519.0	-4,332.3	1,121.2	4,341.9	0.00	0.00	0.00
14,900.0	90.00	179.50	11,519.0	-4,432.3	1,122.0	4,441.9	0.00	0.00	0.00
15,000.0	90.00	179.50	11,519.0	-4,532.3	1,122.9	4,541.9	0.00	0.00	0.00
15,100.0	90.00	179.50	11,519.0	-4,632.3	1,123.8	4,641.9	0.00	0.00	0.00
15,200.0	90.00	179.50	11,519.0	-4,732.3	1,124.7	4,741.9	0.00	0.00	0.00
15,300.0	90.00	179.50	11,519.0	-4,832.3	1,125.5	4,841.9	0.00	0.00	0.00
15,400.0	90.00	179.50	11,519.0	-4,932.3	1,126.4	4,941.9	0.00	0.00	0.00
15,500.0	90.00	179.50	11,519.0	-5,032.3	1,127.3	5,041.9	0.00	0.00	0.00
15,600.0	90.00	179.50	11,519.0	-5,132.3	1,128.1	5,141.9	0.00	0.00	0.00
15,700.0	90.00	179.50	11,519.0	-5,232.3	1,129.0	5,241.9	0.00	0.00	0.00
15,800.0	90.00	179.50	11,519.0	-5,332.3	1,129.9	5,341.9	0.00	0.00	0.00
15,900.0	90.00	179.50	11,519.0	-5,432.2	1,130.7	5,441.9	0.00	0.00	0.00
16,000.0	90.00	179.50	11,519.0	-5,532.2	1,131.6	5,541.9	0.00	0.00	0.00
16,100.0	90.00	179.50	11,519.0	-5,632.2	1,132.5	5,641.9	0.00	0.00	0.00
16,200.0	90.00	179.50	11,519.0	-5,732.2	1,133.3	5,741.9	0.00	0.00	0.00
16,300.0	90.00	179.50	11,519.0	-5,832.2	1,134.2	5,841.9	0.00	0.00	0.00
16,400.0	90.00	179.50	11,519.0	-5,932.2	1,135.1	5,941.9	0.00	0.00	0.00
16,500.0	90.00	179.50	11,519.0	-6,032.2	1,135.9	6,041.9	0.00	0.00	0.00
16,600.0	90.00	179.50	11,519.0	-6,132.2	1,136.8	6,141.9	0.00	0.00	0.00
16,700.0	90.00	179.50	11,519.0	-6,232.2	1,137.7	6,241.9	0.00	0.00	0.00
16,800.0	90.00	179.50	11,519.0	-6,332.2	1,138.5	6,341.9	0.00	0.00	0.00
16,900.0	90.00	179.50	11,519.0	-6,432.2	1,139.4	6,441.9	0.00	0.00	0.00
17,000.0	90.00	179.50	11,519.0	-6,532.2	1,140.3	6,541.9	0.00	0.00	0.00
17,100.0	90.00	179.50	11,519.0	-6,632.2	1,141.1	6,641.9	0.00	0.00	0.00
17,200.0	90.00	179.50	11,519.0	-6,732.2	1,142.0	6,741.9	0.00	0.00	0.00
17,300.0	90.00	179.50	11,519.0	-6,832.2	1,142.9	6,841.9	0.00	0.00	0.00
17,400.0	90.00	179.50	11,519.0	-6,932.2	1,143.7	6,941.9	0.00	0.00	0.00
17,500.0	90.00	179.50	11,519.0	-7,032.2	1,144.6	7,041.9	0.00	0.00	0.00
17,600.0	90.00	179.50	11,519.0	-7,132.2	1,145.5	7,141.9	0.00	0.00	0.00
17,700.0	90.00	179.50	11,519.0	-7,232.2	1,146.3	7,241.9	0.00	0.00	0.00
17,800.0	90.00	179.50	11,519.0	-7,332.2	1,147.2	7,341.9	0.00	0.00	0.00
17,900.0	90.00	179.50	11,519.0	-7,432.2	1,148.1	7,441.9	0.00	0.00	0.00
18,000.0	90.00	179.50	11,519.0	-7,532.2	1,148.9	7,541.9	0.00	0.00	0.00
18,100.0	90.00	179.50	11,519.0	-7,632.2	1,149.8	7,641.9	0.00	0.00	0.00
18,200.0	90.00	179.50	11,519.0	-7,732.2	1,150.7	7,741.9	0.00	0.00	0.00
18,300.0	90.00	179.50	11,519.0	-7,832.2	1,151.6	7,841.9	0.00	0.00	0.00
18,400.0	90.00	179.50	11,519.0	-7,932.2	1,152.4	7,941.9	0.00	0.00	0.00
18,500.0	90.00	179.50	11,519.0	-8,032.1	1,153.3	8,041.9	0.00	0.00	0.00
18,600.0	90.00	179.50	11,519.0	-8,132.1	1,154.2	8,141.9	0.00	0.00	0.00
18,700.0	90.00	179.50	11,519.0	-8,232.1	1,155.0	8,241.9	0.00	0.00	0.00
18,800.0	90.00	179.50	11,519.0	-8,332.1	1,155.9	8,341.9	0.00	0.00	0.00
18,900.0	90.00	179.50	11,519.0	-8,432.1	1,156.8	8,441.9	0.00	0.00	0.00
19,000.0	90.00	179.50	11,519.0	-8,532.1	1,157.6	8,541.9	0.00	0.00	0.00
19,100.0	90.00	179.50	11,519.0	-8,632.1	1,158.5	8,641.9	0.00	0.00	0.00
19,196.3	90.00	179.50	11,519.0	-8,728.4	1,159.3	8,738.2	0.00	0.00	0.00
TD at 19196.3 - Revised LTP/BHL - Lea Unit 12 24 753H - Lea Unit 12 24 753H LTP/BHL									

Planning Report

Database:	EDM 5000.16 Single User Db	**Local Co-ordinate Reference:**	Well Lea Unit 12 24 753H
Company:	Avant Operating, LLC	**TVD Reference:**	WELL @ 3678.5usft (3678.5)
Project:	Lea Co., NM (NAD 83)	**MD Reference:**	WELL @ 3678.5usft (3678.5)
Site:	Lea Unit 12 24 Pad 1	**North Reference:**	Grid
Well:	Lea Unit 12 24 753H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Lea Unit 12 24 753H FT - plan misses target center by 169.9usft at 11560.7usft MD (11393.5 TVD, -1124.8 N, 1093.3 E) - Point	0.00	0.00	11,519.0	-1,010.5	1,099.3	575,735.85	793,457.49	32.580086	-103.514829
Revised LTP/BHL - Lea - plan hits target center - Point	0.00	0.00	11,519.0	-8,728.4	1,159.3	568,017.93	793,517.50	32.558873	-103.514826

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,686.5	1,686.5	Rustler			
3,680.5	3,660.5	Yates			
4,119.9	4,093.5	Seven Rivers			
4,666.0	4,631.5	Capitan Reef			
5,367.4	5,322.5	Cherry Canyon			
6,711.2	6,646.5	Brushy Canyon			
8,378.8	8,289.5	BSPG_LIME *			
8,918.8	8,821.5	AVALON_B			
9,594.8	9,487.5	FBSG__SD *			
9,704.4	9,595.5	TBSG_CARB			
9,917.5	9,805.5	SBSG_CARB			
10,235.2	10,118.5	SBSG_SD			
11,008.0	10,884.5	TBSG_SD *			
11,148.0	11,024.5	WFMP *			
11,220.1	11,096.5	WFMP_A *			
11,448.3	11,308.5	WFMP B			

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
2,000.0	2,000.0	0.0	0.0	KOP - Start Build 2.00
2,492.9	2,490.4	-28.1	31.6	Start 8037.8 hold at 2492.9 MD
10,530.7	10,409.6	-941.9	1,060.4	Start Drop -2.00
11,023.5	10,900.0	-970.0	1,092.0	Start 141.5 hold at 11023.5 MD
11,165.0	11,041.5	-970.0	1,092.0	KOP #2 - Start Build 12.00
11,915.0	11,519.0	-1,447.4	1,096.1	LP - Start 7281.2 hold at 11915.0 MD
19,196.3	11,519.0	-8,728.4	1,159.3	TD at 19196.3

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	**Avant Operating LLC**
LOCATION:	Section 12, T.20 S., R.34 E., NMPM
COUNTY:	Lea County, New Mexico

WELL NAME & NO.:	**Lea Unit 12 24 751H**
ATS/API ID:	**ATS-24-1594**
APD ID:	**10400098500**
Sundry ID:	**N/a**

WELL NAME & NO.:	**Lea Unit 12 24 752H**
ATS/API ID:	**ATS-24-1600**
APD ID:	**10400098511**
Sundry ID:	**N/a**

WELL NAME & NO.:	**Lea Unit 12 24 753H**
ATS/API ID:	**ATS-24-1599**
APD ID:	**10400098519**
Sundry ID:	**N/a**

WELL NAME & NO.:	**Lea Unit 12 24 754H**
ATS/API ID:	**ATS-24-2094**
APD ID:	**10400098547**
Sundry ID:	**N/a**

WELL NAME & NO.:	**Lea Unit 12 24 755H**
ATS/API ID:	**ATS-24-1681**
APD ID:	**10400098713**
Sundry ID:	**N/a**

WELL NAME & NO.:	**Lea Unit 12 24 756H**
ATS/API ID:	**ATS-24-1695**
APD ID:	**10400098714**
Sundry ID:	**N/a**

COA

Approval Date: 01/29/2025

H2S	Yes		
Potash	None	None	
Cave/Karst Potential	Low		
Cave/Karst Potential	☐ Critical		
Variance	☐ None	☑ Flex Hose	☐ Other
Wellhead	Conventional and Multibowl		
Other	☑ 4 String ☐ 5 String	Capitan Reef Int 1	☐ WIPP
Other	Pilot Hole None	☐ Open Annulus	
Cementing	Contingency Squeeze None	Echo-Meter None	Primary Cement Squeeze None
Special Requirements	☐ Water Disposal/Injection	☐ COM	☑ Unit
Special Requirements	☐ Batch Sundry	Waste Prevention None	
Special Requirements Variance	☐ Break Testing	☑ Offline Cementing	☑ Casing Clearance

Approval Date: 01/29/2025

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Bone Springs** formation. As a result, the Hydrogen Sulfide area must meet **43 CFR part 3170 Subpart 3176** requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **1830 feet** (a minimum of **25 feet (Lea County)** into the Rustler Anhydrite and above the salt when present, and below usable fresh water) and cemented to the surface. The surface hole shall be **17 1/2** inch in diameter.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
    b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
    d. If cement falls back, remedial cementing will be done prior to drilling out that string.

    Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.

2. The minimum required fill of cement behind the **10-3/4** inch intermediate casing is:

    - Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, potash or capitan reef. Cement excess is less than 25%, more cement is required if washout occurs. Adjust cement volume and excess based on a fluid caliper or similar method that reflects the as-drilled size of the wellbore.**

❖ **Special Capitan Reef requirements.** If lost circulation (50% or greater) occurs below the Base of the Salt, the operator shall do the following:

- Switch to fresh water mud to protect the Capitan Reef and use fresh water mud until setting the intermediate casing. The appropriate BLM office is to be notified for a PET to witness the switch to fresh water.

- Daily drilling reports from the Base of the Salt to the setting of the intermediate casing are to be submitted to the BLM CFO engineering staff via e-mail by 0800 hours each morning. Any lost circulation encountered is to be recorded on these drilling reports. The daily drilling report should show mud volume per shift/tour. Failure to submit these reports will result in an Incidence of Non-Compliance being issued for failure to comply with the Conditions of Approval. If not already planned, the operator shall run a caliper survey for the intermediate well bore and submit to the appropriate BLM office.

❖ In Capitan Reef Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

3. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:

   - Cement should tie-back at least **50 feet** on top of Capitan Reef top **or 200 feet** into the previous casing, whichever is greater. Operator shall provide method of verification.
     Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, potash or capitan reef.

4. The minimum required fill of cement behind the **5-1/2** inch production casing is:

   - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.
     Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, potash or capitan reef.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'

2.

Option 1:

a. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **3000 (3M)** psi.

b. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **10-3/4** intermediate casing shoe shall be **5000 (5M)** psi.

c. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **7-5/8** inch intermediate casing shoe shall be **5000 (5M)** psi.

Option 2:

a. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **13-3/8** inch surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.

   a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
   b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
   c. Manufacturer representative shall install the test plug for the initial BOP test.
   d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
   e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.

D. SPECIAL REQUIREMENT (S)

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months.

Offline Cementing

Operator has been **(Approved)** to pump the proposed cement program offline in the **Surface and intermediate(s) intervals**.

Offline cementing should commence within 24 hours of landing the casing for the interval.

Notify the BLM 4hrs prior to cementing offline at **Lea County: 575-689-5981**.

Casing Clearance

Operator casing variance is approved for the utilization of 5-1/2 inch P-110 Anaconda **from** base of curve and a minimum of 500 feet or the minimum tie-back requirement above, whichever is greater into the previous casing shoe.

Operator shall clean up cycles until wellbore is clear of cuttings and any large debris, ensure cutting sizes are less than 0.5 micron before cementing.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☑ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
   b. When the operator proposes to set surface casing with Spudder Rig
      - Notify the BLM when moving in and removing the Spudder Rig.
      - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
      - BOP/BOPE test to be conducted per **43 CFR part 3170 Subpart 3172** as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

Approval Date: 01/29/2025

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR part 3170 Subpart 3172** and **API STD 53 Sec. 5.3**.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke

manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
    e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

    b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be

initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)

c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR part 3170 Subpart 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

e. The results of the test shall be reported to the appropriate BLM office.

f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR part 3170 Subpart 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and

disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

Long Vo (LVO) 1/28/2025

Hydrogen Sulfide Plan Summary

A. All personnel shall receive proper H2S training in accordance with Onshore Order III.C.3.a.

B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.

C. Required Emergency Equipment:

- Well control equipment
  a. Flare line 150' from wellhead to be ignited by flare gun.
  b. Choke manifold with a remotely operated choke.
  c. Mud/gas separator

- Protective equipment for essential personnel.

  Breathing apparatus:
  a. Rescue Packs (SCBA) — 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.
  b. Work/Escape packs —4 packs shall be stored on the rig floor th sufficient air hose not to restrict work activity.
  c. Emergency Escape Packs —4 packs shall be stored in the doghouse for emergency evacuation.

  Auxiliary Rescue Equipment:
  a. Stretcher
  b. Two OSHA full body harness
  c. 100 ft 5/8 inch OSHA approved rope
  d. 1-20# class ABC fire extinguisher

- H2S detection and monitoring equipment:
  The stationary detector with three sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible @ 14 ppm. Calibrate a minimum of every 30 days or as needed. The sensors will be placed in the following places: Rig floor / Bell nipple / End of flow line or where well bore fluid is being discharged.
  (Gas sample tubes will be stored in the safety trailer)

- Visual warning systems.
  a. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
  b. A colored condition flag will be on display, reflecting the current condition at the site at the time.
  c. Two wind socks will be placed in strategic locations, visible from all angles.

AVANT
NATURAL RESOURCES

- Mud program:
  The mud program has been designed to minimize the volume of H2S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H2S bearing zones.

- Metallurgy:
  All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.

- Communication:
  Communication will be via cell phones and land lines where available.

Company Personnel to be Notified

John Harper, Vice President of Geoscience	Office: (720) 746-5045 Mobile: (678) 988-6644
Braden Harris, Engineer	Mobile: (406) 600-3310

Local & County Agencies

Maljamar Volunter Fire Department	911 or (575) 676-4100
Lea County Sheriff (Lovington)	911 or (575) 396-3611
Lea County Emergency Management (Lovington)	(575) 396-8602
Lea Regional Medical Center Hopital (Hobbs)	(575) 492-5000

State Agencies

NM State Police (Hobbs)	(575) 392-5588
NM Oil Conservation (Hobbs)	(575) 370-3186
NM Oil Conservation (Santa Fe)	(505) 476-3440
NM Dept. of Transportation (Roswell)	(575) 637-7201

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NATURAL RESOURCES

Federal Agencies

BLM (Carlsbad)	(575) 234-5972
BLM (Hobbs)	(575) 393-3612
National Response Center	(800) 424-8802
US EPA Region 6 (Dallas)	(800) 887-6063
	(214) 665-6444

Veterinarians

Lovington Veterinary Clinic	(575) 396-7387
Hobbs Animal Clinic	(575) 392-5563
Dal Paso Animal Hospital (Hobbs)	(575) 397-2286

Residents within 2 miles

None

Air Evacuation

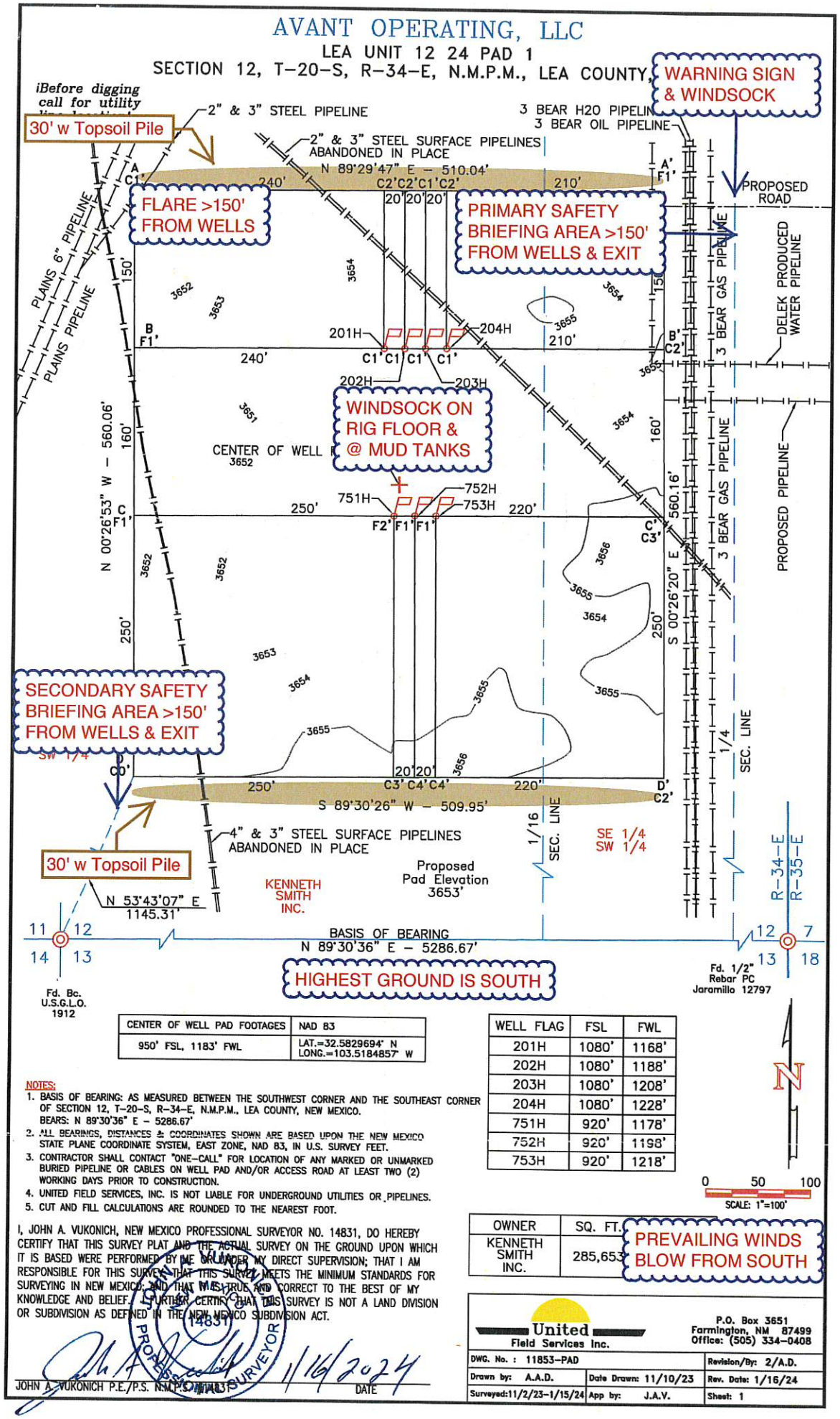
AeroCare (Lubbock)	(800) 627-2376
Med Flight Air Ambulance (Albuquerque)	(800) 842-4431
Lifeguard (Albuquerque)	(888) 866-7256

AVANT
NATURAL RESOURCES

AVANT OPERATING, LLC

LEA UNIT 12 24 PAD 1

SECTION 12, T-20-S, R-34-E, N.M.P.M., LEA COUNTY,



CENTER OF WELL PAD FOOTAGES	NAD 83
950' FSL, 1183' FWL	LAT.=32.5829694° N LONG.=103.5184857° W

WELL FLAG	FSL	FWL
201H	1080'	1168'
202H	1080'	1188'
203H	1080'	1208'
204H	1080'	1228'
751H	920'	1178'
752H	920'	1198'
753H	920'	1218'

NOTES:

1. BASIS OF BEARING: AS MEASURED BETWEEN THE SOUTHWEST CORNER AND THE SOUTHEAST CORNER OF SECTION 12, T-20-S, R-34-E, N.M.P.M., LEA COUNTY, NEW MEXICO. BEARS: N 89°30'36" E - 5286.67'
2. ALL BEARINGS, DISTANCES & COORDINATES SHOWN ARE BASED UPON THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, NAD 83, IN U.S. SURVEY FEET.
3. CONTRACTOR SHALL CONTACT "ONE-CALL" FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINE OR CABLES ON WELL PAD AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.
4. UNITED FIELD SERVICES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
5. CUT AND FILL CALCULATIONS ARE ROUNDED TO THE NEAREST FOOT.

OWNER	SQ. FT.
KENNETH SMITH INC.	285,653'

I, JOHN A. VUKONICH, NEW MEXICO PROFESSIONAL SURVEYOR NO. 14831, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT.

JOHN A. VUKONICH P.E./P.S. N.M.P.S. #14831 — DATE 1/16/2024

United Field Services Inc.
P.O. Box 3651
Farmington, NM 87499
Office: (505) 334-0408

DWG. No. : 11853-PAD		Revision/By: 2/A.D.
Drawn by: A.A.D.	Date Drawn: 11/10/23	Rev. Date: 1/16/24
Surveyed:11/2/23-1/15/24	App by: J.A.V.	Sheet: 1

Avant Operating, LLC

Lea Unit 12 24 Fed Com Pad 1
H2S Contingency Plan:
Radius Map

Section 12, Township 20S, Range 34E
Lea County, New Mexico

Pad Center

1:27,000

0 0.25 0.5 1

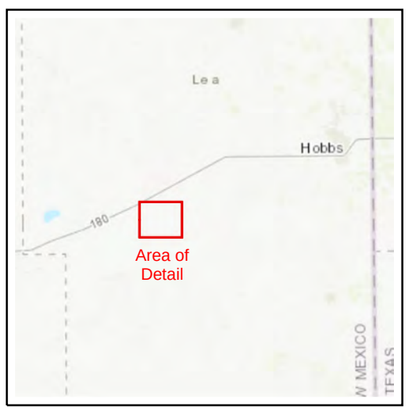
Miles

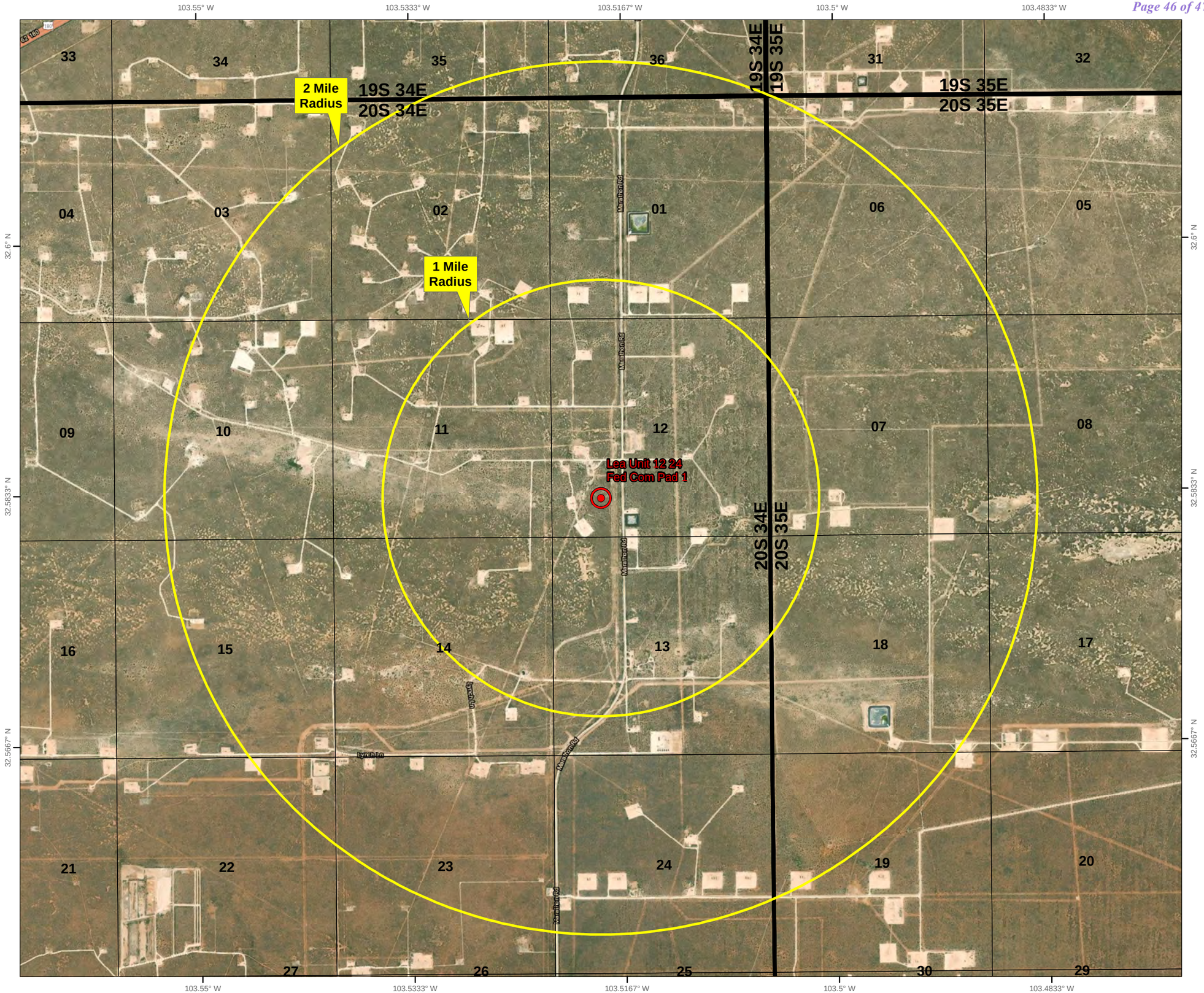
N

NAD 1983 New Mexico State Plane East
FIPS 3001 Feet

PERMITS WEST

Prepared by Permits West, Inc., April 15, 2024
for Avant Operating, LLC





Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: Avant Operating, LLC 1515 Wynkoop Street Denver, CO 80202	OGRID: 330396
	Action Number: 428088
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
twelem	Cement is required to circulate on both surface and intermediate1 strings of casing.	2/4/2025
twelem	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.	2/4/2025
pkautz	File As Drilled C-102 and a directional Survey with C-104 completion packet.	2/20/2025
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	2/20/2025
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.	2/20/2025