

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-33217
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Fed Lease NM-17015
7. Lease Name or Unit Agreement Name Herry Monster SWD
8. Well Number 3
9. OGRID Number 96436
10. Pool name or Wildcat SWD; Entrada
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6643' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD	
2. Name of Operator Dugan Production Corp.	
3. Address of Operator PO Box 420, Farmington, NM 87499-0420	
4. Well Location Unit Letter <u>F</u> : 1980 feet from the <u>North</u> line and 1700 feet from the <u>West</u> line Section <u>11</u> Township <u>24N</u> Range <u>11W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6643' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: MIT <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production Corp. requests permission to conduct an MIT on this well per the following procedure:

- Notify NMOCD 24 hours before pressure test.
- Conduct Bradenhead test on the well per NMOCD requirements.
- Hook Wilson Pressure Testing Service's pressure truck to 5½" injection casing.
- Verify pressure recorder charts, gauge, and spring for NMOCD test requirements.
- Check calibration date on meter. One hour chart & 1000 psi test gauge required.
- Pressure test 5½" 15.5#, J-55 casing from surface to nickel plated Arrowset injection packer set @ 6824'. Entrada perforations are at 6916'-7080'.
- Pressure test at 400 psi minimum for 30 minutes. Not pressures at the beginning and end of 30 minutes.
- Submit signed pressure recorder chart and subsequent report of pressure test to NMOCD.
- Conduct kill switch check.
- Return well back to injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE February 25, 2025

Type or print name Aliph Reena, P.E. E-mail address: Aliph.Reena@duganprodcutcion.com PHONE: 505-360-9192

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Dugan Production Corp. requests permission to conduct an MIT on this well per the following procedure:

- Notify NMOCD 24 hours before pressure test.
- Conduct Bradenhead test on the well per NMOCD requirements.
- Hook Wilson Pressure Testing Service's pressure truck to 5½" injection casing.
- Verify pressure recorder charts, gauge, and spring for NMOCD test requirements.
- Check calibration date on meter. One hour chart & 1000 psi test gauge required.
- Pressure test 5½" 15.5#, J-55 casing from surface to Nickel plated Arrowset injection packer set @ 6824'. Entrada perforations are at 6916'-7080'.
- Pressure test at 400 psi minimum for 30 minutes. Note pressures at the beginning and end of 30 minutes.
- Submit signed pressure recorder chart and subsequent report of pressure test to NMOCD.
- Conduct kill switch check.
- Return well back to injection.

**Current Injection Wellbore Schematic**

Dugan Production Corp.

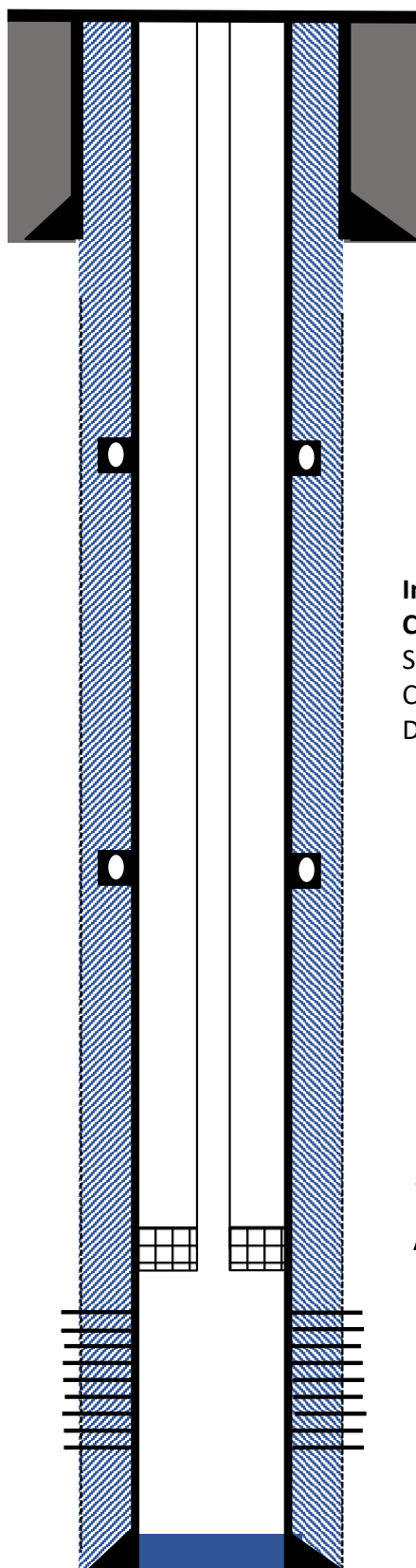
Herry Monster SWD # 3

API: 30-045-33217

Sec 11 T24N R11W

Injection Zone: Entrada

Lat: 36.330263, Long: -107.975503

**Surface Casing:** 8-5/8", 24# J-55 casing set @ 360'**Cement Job:** 250 sks, Class B cement.

Circulated 10 bbls to surface.

**Injection Casing:** 5 1/2" 15.5# J-55 Casing to 7510'**Cement Job:** Cement 1<sup>st</sup> stage w/ 675 cu.ft.

Stage II, 706 cu.ft for stage II cement. Stage III 607 Cu.ft for Stage III.

Circulated 55 bbl cement to surface.

DV tools: 1368' &amp; 3874'

**Injection Zone:** Entrada Sandstone**Injection Perforations :** 6916'-7080'**2-7/8", 6.5# IPC Coated EUE Tubing EOT:** 6824'**AD-1 Injection Packer Setting Depth:** 6824'**5 1/2", 15.5# & 17# J-55 Casing set at 7105'****PBTD:** 7082'**TD:** 7140'

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 435339

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 435339
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT is scheduled for February 26, 2025	2/25/2025