cceined by Och: 2/18/2025 9:13:24 AM Office	State of New Mexico	Form C-103 1 of 8
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-005-20529
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sunta 1 C, 14141 07303	6. State Oil & Gas Lease No.
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"	TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	Cato San Andres Unit
PROPOSALS.) 1. Type of Well: Oil Well  ☐ Gas	Well Other	8. Well Number # <b>200</b>
Name of Operator  BLM	weii oulei	9. OGRID Number
3. Address of Operator 2909 W 2 <sup>nd</sup> Street, Roswell, NM 88210	0	10. Pool name or Wildcat San Andres
4. Well Location		
Unit Letter P: 9	90feet from theSline and	330feet from theEline
	ownship 09S Range 30E	NMPM County Chaves
11	. Elevation (Show whether DR, RKB, RT, GR, 4089' GR	etc.)
NOTICE OF INTE!  PERFORM REMEDIAL WORK  PL  TEMPORARILY ABANDON  CH  PULL OR ALTER CASING  MI  DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM  OTHER:  13. Describe proposed or completed of starting any proposed work).  proposed completion or recompleted.	UG AND ABANDON	BUBSEQUENT REPORT OF:  WORK
Spud Date:  I hereby certify that the information above	Rig Release Date:	ledge and belief.
to j com j mar are miorimation abov	and templete to the obst of my know	
SIGNATURE Abigail Ana	lerson TITLE P&A Eng	ineerDATE02/17/2025
Type or print name Abigail Ande For State Use Only		@jmrservices.com PHONE: 432-889-4673
APPROVED BY:Conditions of Approval (if any):	TITLE	DATE

Form 3160-5 (June 2019)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB No. 1004-0137 Expires: December 31, 2024

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
bandoned well. Use Form 3160-3 (APD) for such proposals	

5. Lease Serial No. NMNM-25478
6. If Indian, Allottee or Tribe Name

abandoned well. Use	Form 3160-3 (A	PD) for such proposals	5.			
SUBMIT IN TRIF	PLICATE - Other instr	uctions on page 2		7. If Unit of CA/Agree	ment, Name and/or No.	
1. Type of Well						
Oil Well Gas Well	Other				Cato San Andres Unit #200	
2. Name of Operator BLM / Cano Petro				9. API Well No. 30-00	5-20529	
3a. Address 2909 W 2nd Street, Roswell	, NM 88201	3b. Phone No. (include area cod	e)	10. Field and Pool or E	xploratory Area	
		(575) 627-0272		San Andres		
4. Location of Well (Footage, Sec., T.,R.,M.,	or Survey Description)			11. Country or Parish, State		
990 FSL & 330 FEL Sec 06, T09	Chaves, NM					
12. CHECK T	THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION		TY	PE OF ACT	ΓΙΟΝ		
Notice of Intent	Acidize	Deepen	Produ	uction (Start/Resume)	Water Shut-Off	
	Alter Casing	Hydraulic Fracturing		nmation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other	
sussequent report	Change Plans	✓ Plug and Abandon	Temp	orarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back		r Disposal		
13. Describe Proposed or Completed Operat	ion: Clearly state all per	rtinent details, including estimated	d starting da	ate of any proposed work	and approximate duration thereof. If	

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations, and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

JMR Services plugged this well from 01/30/2025-02/17/2025.

### Accepted for Record

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	,				
Abigail Anderson	Title P&A Engineer				
Signature Abigail Anderson	Date 02/17/2025				
THE SPACE FOR FED	ERAL OR STATE OFICE USE				
Approved by  JENNIFER SANCHEZ  SANCHEZ  Date: 2025.02.18 08:30:53 -07'00'	Title Petroleum Engineer Date 02/18/2025				
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.					

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# P&A Subsequent Report Orphan Well Program Cano Petro of New Mexico, Inc. Cato San Andres Unit #200 30-005-20529

Note: All cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

01/30/25 MIRU plugging equipment. RIH w/ guage ring to 2,120'. RIH w/ weigh bar to 2,155'.

01/31/25 RIH w/ drill bit to 3,250'. RIH w/ guage ring to 3,037'. POH. Set 4 ½" CIBP @ 3,037'. Circulated hole w/ 50 bbls 10# MLF. Spotted 25 sx class C cmt @ 3,037-2,549'. WOC.

02/03/25 Tagged TOC @ 2,590'. Isolated holes in csg from 2,590' to surface. RU 3<sup>rd</sup> party wireline & ran CBL from 2,590' to surface. No cement was found. Perf'd @ 2,300'. Gravity sqz'd 60 sx class C cmt @ 2,350-1,442'. WOC.

**02/04/25** Tagged TOC @ 2,045'. Perf'd @ 1,410'. Gravity sqz'd 30 sx class C cmt @ 1,460-1,006'. WOC & tagged @ 1,325'. Perf'd @ 1,300'. Sqz'd 35 sx class C cmt @ 1,300-1,190'. WOC.

**02/05/25** Tagged TOC @ 1,180'. Perf'd @ 1,045'. Sqz'd 67 sx class C cmt @ 1,045-895'. WOC & tagged @ 920'. Perf'd @ 900'. Sqz'd 63 sx class C cmt @ 900-750'. WOC.

02/06/25 Tagged TOC @ 700'. Perf'd @ 368'. ND BOP, NU wellhead. Sqz'd 110 sx class C cmt @ 368' to surface. RDMO.

02/17/25 Moved in backhoe & welder. Dug out cellar. Cut off wellhead. Installed a below ground DHM. Dug up anchors, backfilled cellar, cleaned location, & moved off.

825

Formation Top

Anhy

PLUGGED								
Abby @ JMR								
Cato San Andres Unit	Well No.	#200						
San Andres	API #:	30-005-20529						
Chaves	Location:	990 FSL & 330 FEL						
NM	•	Sec 6, T9S, R30E						
2/20/1976	GL:	4125						
	Cato San Andres Unit San Andres Chaves NM	Cato San Andres Unit San Andres API #: Chaves NM Location:						

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		24#	318	12	175	0
Prod Csg	4 1/2		10.5#	3,335	7 7/8	150	

								T/Salt	940
								B/Salt	1240
		Plug #7: Pe	erf'd @ 368'. Sqz	'd 110 sx clas	s C cmt @ 36	68' to surface	٠.	Yates	1360
								San Andres	2612
4			5/8 24# CSG @ ole Size: 12	318					
ļ		п	ole Size. 12						
		Plug #6: Pe	erf'd @ 900'. S	qz'd 63 sx cl	ass C cmt @	900-750'.	WOC & Tagged	d @ 700'.	
į									
		Plug #5: Pe	erf'd @ 1,045'.	Sqz'd 67 sx	class C cmt	@ 1,045-8	95'. WOC & tag	ged @ 920'.	
ļ									
İ									
		Plug #4: Pe	erf'd @ 1,300'.	Sqz'd 35 sx	class C cmt	@ 1,300-1	190'. WOC & ta	agged @ 1,180'.	
i		•							
		Plug #3: Pe	erf'd @ 1,410'.	Gravity sqz'o	d 30 sx class	s C cmt @	I,460-1,006'. W	OC & tagged @	1,325'.
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- }									
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ĺ		Di., #0, D.	~~u~	Cravity as:='	1 60 av al	- Ct @ (	250 4 442' W	00 % toward @	0.045!
		Plug #2: Pe	en a @ 2,300°.	Gravity sqz (	I OU SX CIASS	s c cmt @ 2	2,300-1,442°. VV	OC & tagged @	∠,045°.
Ì									
- 1									

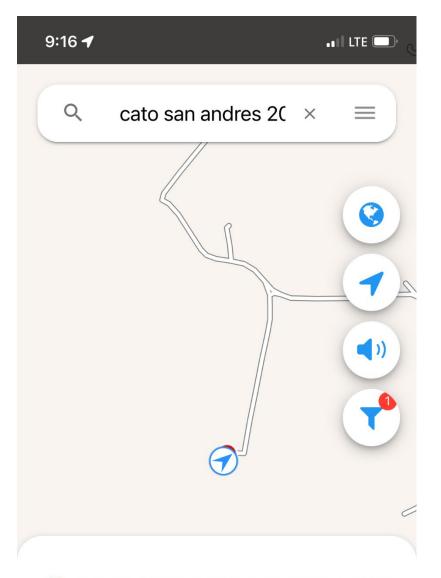
**Plug #1:** Set 4  $\frac{1}{2}$ " CIBP @ 3,037'. Spotted 25 sx class C cmt @ 3,037-2,549'. WOC & tagged @ 2,590'.

3247-3273'

4 1/2 10.5# CSG @ 3,335 Hole Size: 7 7/8

Perfs @

TDPB @ 3306' TD @ 3335'



## CATO SAN ANDRES UNIT 200

CANO PETRO OF NEW MEXICO, INC.
CHAVES COUNTY, NM
9S-30E-6-SESE (P)
30-005-20529
33.557399,-103.913155











Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 432951

#### **CONDITIONS**

Operator:	OGRID:
A-PLUS WELL SERVICE, INC.	370317
P.O. Box 1979	Action Number:
Farmington, NM 87499	432951
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By	Condition	Condition Date
loren.die	le None	2/26/2025