Received by Och: 2/22/2023 3:32:26 PM Office	State of New Mexico	Form C-103 <sup>1</sup> of 2
<u>District I</u> – (575) 393-6161 En 1625 N. French Dr., Hobbs, NM 88240	ergy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	IL CONSERVATION DIVISION	30-025-50159 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AN (DO NOT USE THIS FORM FOR PROPOSALS TO I	D REPORTS ON WELLS DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION F PROPOSALS.)	OR PERMIT" (FORM C-101) FOR SUCH	Eric Cartman 31 State Com
1. Type of Well: Oil Well X Gas We	l Other	8. Well Number 504H
2. Name of Operator CENTENNIAL RESOURCE PRODUCTION, LLC		9. OGRID Number 372165
3. Address of Operator		10. Pool name or Wildcat
1001 17TH ST SUITE 1800 DENV	/ER, CO 80202	Ojo Chiso; Bone Spring
4. Well Location  Unit Letter A : 135	feet from the $N$ line and $44$	feet from the E line
Section 31	Township 21S Range 35E	NMPM County Lea
• .	evation (Show whether DR, RKB, RT, GR, etc.	
	3612 GR	
12. Check Appropri	iate Box to Indicate Nature of Notice,	Report or Other Data
11 1		•
NOTICE OF INTENTI PERFORM REMEDIAL WORK ☐ PLUG	ON TO: SUB AND ABANDON □ REMEDIAL WOR	SEQUENT REPORT OF:  K
	GE PLANS COMMENCE DR	—
PULL OR ALTER CASING MULTI	PLE COMPL CASING/CEMEN	T JOB 🗵
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM   OTHER:	□ OTHER:	
13. Describe proposed or completed ope	rations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEI proposed completion or recompletio	E RULE 19.15.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
		5#, J-55 BTC csg @1,819'. 2/5/23
	•	s, yield 1.34. Circ 160 bbls cmt to
surface. Test surf csg to 1500#		·
Surface. Test surf csg to 1500#	Tor 30 mins, good test. Comin	ide Dilling.
2/15/22 TD 12 1/4 intermediate	hala @ 5 622' 2/15/22 Ban 1	32 jts 9-5/8, 40 lb, J-55 csg @ 5,
618'.Stage 1 Cmt lead w/210sx	•	· · · · · · · · · · · · · · · · · · ·
•		POZ/Class C, 1.27 yield. Circ179
bbls cmt to surface. Will test ca	sing on production string.	
Spud Date: 2/3/23	Rig Release Date:	
I hereby certify that the information above is	true and complete to the best of my knowledg	ge and belief.
SIGNATURE	TITLE Sr. Regulatory Ana	alyst DATE 2/22/23
Time or print name Maghan Twals		@cdevinc.com PHONE: 720-499-1531
For State Use Only	E-man address:	FRONE: <u>/20-499-1531</u>
·	mimi c	DATE
APPROVED BY:Conditions of Approval (if any):	TITLE	DATE

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 189521

## **CONDITIONS**

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	189521
	Action Type:
	[C-103] Sub. Drilling (C-103N)

## CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	Report pressure test on next sundry. Include test pressure and duration.	2/26/2025