

Well Name: ALAMOS CANYON	Well Location: T21N / R6W / SEC 9 / NWSW / 36.062975 / -107.481353	County or Parish/State: SANDOVAL / NM
Well Number: 5	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM21454	Unit or CA Name: ALAMOS CANYON	Unit or CA Number: NMNM93961
US Well Number: 3004320489	Operator: M & M PRODUCTION & OPERATION	

Subsequent Report

Sundry ID: 2837710

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/19/2025

Time Sundry Submitted: 02:19

Date Operation Actually Began: 12/20/2025

Actual Procedure: Work completed December 26, 2024. Plugged by record title owners of the lease. Holcomb Oil and Gas, and Garrett Petroleum Inc.

SR Attachments

Actual Procedure

NMNM21454_AC_5_SR_ABD_02192025_20250219141811.pdf

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 02/19/2025

Signature: Kenneth Rennick

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **MNMN21454**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
NMNM93961

8. Well Name and No. **Alamos Canyon #5**

2. Name of Operator **M&M Production & Operation, Inc.**

9. API Well No. **30-043-20489**

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area
Rusty Charcra

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850 FSL & 790 FWL Sec 9, T21N, R06W

11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

JMR Services, LLC plugged this well from 12/20/2024-12/26/2024.
Please see attached for the P&A Subsequent Report

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Title
Signature
Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

P&A Subsequent Report
M&M Production & Operating, Inc
Alamos Canyon #5
30-043-20489

12/20/24 MIRU plugging equipment. Checked pressures, 18 psi on production csg. ND wellhead. NU BOP. POH w/ 41 jts of 1 ¼" tbg. RIH w/ gauge ring to 1,296'. POH. RIH w/ 4 ½" CICR to 532'.

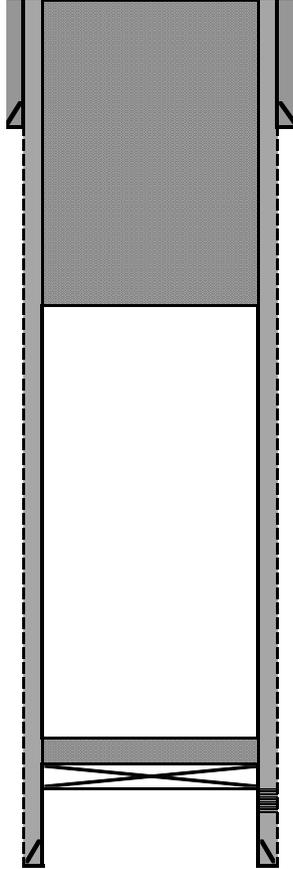
12/23/24 Checked pressures, 0 psi. Set 4 ½" CICR @ 1,276'. Circulated hole w/ 22 bbls. Pressure tested csg, did not test. Ran CBL from 1,276' to surface. Spotted 14 sx class G cmt @ 1,276-1,099'. WOC & tagged @ 1,144'. Spotted 80 sx class G cmt @ 955' & circulated to surface.

12/26/24 Checked pressures, 0 psi. Dug out cellar. Cut off wellhead. Topped off cellar with 13 sx class G cmt. Installed an above ground DHM. Rigged down, cleaned location, & moved off.

M&M Production		PLUGGED	
Author:	<u>Abby @ JMR</u>	Well No.:	<u>#5</u>
Well Name:	<u>Alamos Canyon</u>	API #:	<u>30-043-20489</u>
Field/Pool:	<u>Wildcat, Chacra</u>	Location:	<u>1850 FSL & 790 FWL</u>
County:	<u>Sandoval</u>	State:	<u>Sec 9-T21N-R06W</u>
State:	<u>NM</u>	GL:	<u>6808</u>
Spud Date:	<u>8/31/1980</u>		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		24#	134	12 1/4	110	0
Prod Csg	4 1/2		9.5#	1,513	7 7/8	195	

Formation	Top
Ojo Alamo	369
Fruitland	860
PC	926
Lewis	1130
Chacra	1370



8 5/8 24# CSG @ 134
Hole Size: 12 1/4

Plug #2: Spotted 80 sx class G cmt @ 955' & circulated to surface.
Topped off cellar with 13 sx class G cmt.

Plug #1: Set 4 1/2" CICR @ 1,276'. Spotted 14 sx class G cmt @ 1,276-1,099'. WOC & tagged @ 1,144'.

Perfs @ 1326-1362'

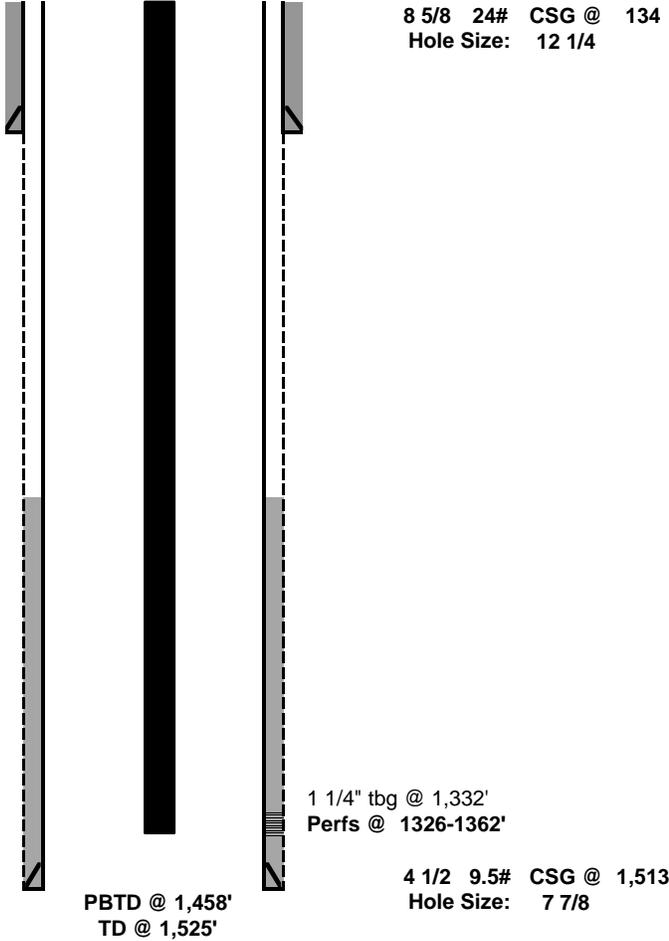
4 1/2 9.5# CSG @ 1,513
Hole Size: 7 7/8

PBTD @ 1,458'
TD @ 1,525'

M&M Production		CURRENT	
Author:	Abby @ JMR	Well No.:	#5
Well Name:	Alamos Canyon	API #:	30-043-20489
Field/Pool:	Wildcat, Chacra	Location:	1850 FSL & 790 FWL
County:	Sandoval		Sec 9-T21N-R06W
State:	NM	GL:	6808
Spud Date:	8/31/1980		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		24#	134	12 1/4	110	0
Prod Csg	4 1/2		9.5#	1,513	7 7/8	195	

Formation	Top
Ojo Alamo	369
Fruitland	860
PC	926
Lewis	1130
Chacra	1370



Latitude
36.062983

Longitude
-107.481406

◦ ′ ″ UTM MGRS

Accuracy: 13 ft

Last location age: 00:...

✉ ↗ 😊





[EXTERNAL] Fwd: Alamos Canyon #5 Day #3 Final

From WILLIAM HOLCOMB <holcomb.oilgas@gmail.com>

Date Wed 2/19/2025 12:18 PM

To Rennick, Kenneth G <krennick@blm.gov>

4 attachments (383 KB)

Plugging Record Holcomb Alamos Canyon #5 3160-5.pdf; image002.jpg; image003.png; image003.png;

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Sincerely,
Travis Holcomb
Director Operations, Holcomb Oil and Gas.

----- Forwarded message -----
From: **Travis Holcomb** <travisholcomb9@gmail.com>
Date: Fri, Dec 27, 2024 at 8:08 AM
Subject: Fwd: Alamos Canyon #5 Day #3 Final
To: <holcomb.oilgas@gmail.com>

----- Forwarded message -----
From: **Abigail Anderson** <AAnderson@jmrservices.com>
Date: Fri, Dec 27, 2024, 8:04 AM
Subject: RE: Alamos Canyon #5 Day #3 Final
To: Travisholcomb9@gmail.com <Travisholcomb9@gmail.com>
Cc: Roberto Soliz <rsoliz@jmrservices.com>

Good morning,

Please see attached for the subsequent report. The cut off/DHM pictures are included.

Thank you,

Abigail Anderson



From: Roberto Soliz <rsoliz@JMRServices.com>
Sent: Friday, December 27, 2024 7:07 AM
To: SJ Reports <SJReports@jmrservices.com>; Travisholcomb9@gmail.com
Subject: Alamos Canyon #5 Day #3 Final

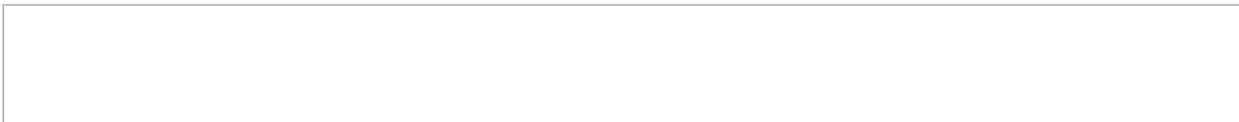
Costs that need changed highlighted. Thanks.

Santiago Soliz

Office: (505) 325-2627

Mobile: (505) 801-1160

rsoliz@jmrservices.com



Ticket No. 20241223096505

Plugger's

Daily Work Record



4706 Green Tree Blvd
Midland, TX 79707
Office: (432) 618-1050
Fax: (432) 231-0840

DBA: A-Plus P&A LLC

Customer Name: Holcomb Oil and Gas	Date: 2024-12-23	Plugger Unit No.: Rig 09	API: 30-043-20489	RRC Job No.:	AFE/PO No.:
Lease and Well No.: Alamos Canyon #5	Company Representative:		Superintendent: Sam Stuart	Supervisor: Santiago	
County: Sandoval	State: NM	Latitude:		Longitude:	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
06:00 AM	07:30 AM	Travel to location.
07:30 AM	08:00 AM	Review JSA. Hold Safety meeting. Topic: Wireline Operations.
08:00 AM	08:30 AM	Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.
08:30 AM	09:15 AM	Run in the hole with (4-1/2") cement retainer and set at (1276').
09:15 AM	09:45 AM	Pumping Operations: Load well W/ 8 BBL, circulate 22 BBL total.
09:45 AM	10:00 AM	Tested casing to 500, bad test. psi.
10:00 AM	10:30 AM	Pulled out of the hole and stood back (41stands).
10:30 AM	11:00 AM	Ran in the hole with Cement Bond log from (1276') to (0').
11:00 AM	11:30 AM	Tubing Operations: Run in Hole with TBG to 1276'
11:30 AM	12:00 PM	Plug (# 1 Chacra PERFS & Top) Spot (14 sxs) class (G) cement From (1276') to (1099'). Displaced with (4bbls).
12:00 PM	12:15 AM	Tubing Operations: Laid down 6 Joints, stood back 20 Stands
12:15 PM	03:15 AM	Wait on cement.
03:15 PM	03:30 AM	Ran in the hole with (22 jts) and tagged top of cement at (1144').
03:30 PM	04:00 PM	Tubing Operations: Laid down to next Plug.
04:00 PM	04:30 PM	Plug (# 2 Pictured Cliffs, Fruitland, Kirtland, Ojo Alamo & Surface) Rigged up pump and circulated (80 sxs) class (G) cement from (955') to surface.
04:30 PM	05:00 PM	Laid down (30 jts) to (0', clean & Drain Pump.).
05:00 PM	05:30 PM	Secure equipment for the holiday.
05:30 PM	07:00 PM	Travel to JMR Yard.

Off Turnkey Charges				
Description	Qty	Units	Rate	Total
HOL-1250 P&A Rig - (Double Drum, Single/Single with 63' Derrick), 4 man crew:	10.00	Hour	\$260.00	\$2600.00
HOL-2200 Cement Pump Service for a P&A Plug or Surface	2.00	Each	\$800.00	\$1600.00
HOL-1800 Crew Travel Time, to and from location, includes vehicle mileage	3.00	Hour	\$225.00	\$675.00
HOL-4200 Travel for wireline operator or rigger in pickup	160.00	Miles	\$2.00	\$320.00
HOL-8600 Rental: 2-3/8" EUE, J-55 Tubing workstring, per ft. for the first 5 days	744.00	Foot	\$0.75	\$558.00
HOL-7160 Tandem Trailer; with hand rails:	1.00	Day	\$70.00	\$70.00

Off Turnkey Charges				
Description	Qty	Units	Rate	Total
HOL-3200 Cementing Supervisor	1.00	Day	\$900.00	\$900.00
HOL-3400 Cementing Supervisor travel, per mile, to / from worksite	160.00	Miles	\$2.00	\$320.00
HOL-4150 Wireline Operator on location	1.00	Day	\$800.00	\$800.00
HOL-4900 Pressure pack off assembly in SHA (stripping head adaptor)	1.00	Each	\$350.00	\$350.00
HOL-7060 Water Truck Body Load (80 bbl., vacuum) with Driver	4.00	Hour	\$95.00	\$380.00
HOL-7070 Water Purchase Per 80 Barrel Load	1.00	Each	\$70.00	\$70.00
HOL-4610 CBL Depth Charge:	1276.00	Foot	\$0.40	\$510.40
HOL-9320 7-1/16" 3M Double Hydraulic BOP with CSO & 2-3/8" or 2-7/8" rams	1.00	Day	\$250.00	\$250.00
HOL-9420 Water Storage Tank: 300 or 400 barrel capacity	1.00	Day	\$65.00	\$65.00
HOL-9480 Large Steel Waste Fluid Pit, 120 bbl. capacity	1.00	Day	\$80.00	\$80.00
HOL-2800 Cement Additive - 2% Calcium Chloride	14.00	Sack	\$2.00	\$28.00
Cement Retainer, 4.5"	1.00	Each	\$1275.00	\$1275.00
Cement Class "G", Sack	94.00	Each	\$36.00	\$3384.00
Cement Dryage	353.00	Each	\$2.30	\$811.90
Cement Bond Log	1.00	Each	\$2650.00	\$2650.00
			Subtotal	\$17697.30

				Grand Total	\$17697.30
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Job Title	Employee Name	Start	Stop	Rig	Travel	NPT JMR	NPT Cust.	Total
Rig Supervisor	Roberto Soliz	06:00 AM	07:00 PM	10.0	3.0	0.0	0.0	13
Derrick Hand	Michael Torres Rios	06:00 AM	07:00 PM	10.0	3.0	0.0	0.0	13
Floor Hand	Daniel Fernandez	06:00 AM	07:00 PM	10.0	3.0	0.0	0.0	13
Floor Hand	Jerrieston John	06:00 AM	07:00 PM	10.0	3.0	0.0	0.0	13
Floor Hand	Donavan Coolidge	06:00 AM	07:00 PM	10.0	3.0	0.0	0.0	13
	Total Hours (Extended)			50.00	15.00	0.00	0.00	65.00

Disclaimer:
 Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Midland, Midland County, Texas.

Supervisor Notes:
Day #2

Customer Representative:

JMR Representative:

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 433885

CONDITIONS

Operator: HOLCOMB OIL & GAS INC PO Box 2058 Farmington, NM 87401	OGRID: 10605
	Action Number: 433885
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	2/26/2025