

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

**Well Name:** ALAMOS CANYON

**Well Location:** T21N / R6W / SEC 9 /  
NENW / 36.069781 / -107.478452

**County or Parish/State:**  
SANDOVAL / NM

**Well Number:** 10

**Type of Well:** CONVENTIONAL GAS  
WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM21454

**Unit or CA Name:** ALAMOS CANYON

**Unit or CA Number:**  
NMNM93962

**US Well Number:** 3004320526

**Operator:** M & M PRODUCTION &  
OPERATION

### Subsequent Report

**Sundry ID:** 2837713

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 02/19/2025

**Time Sundry Submitted:** 02:21

**Date Operation Actually Began:** 12/26/2024

**Actual Procedure:** Work completed December 30, 2024. Plugged by record title owners of the lease. Holcomb Oil and Gas, and Garrett Petroleum Inc.

### SR Attachments

**Actual Procedure**

NMNM21454\_AC\_10\_SR\_ABD\_02192025\_20250219142052.pdf

### BLM Point of Contact

**BLM POC Name:** KENNETH G RENNICK

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742

**BLM POC Email Address:** krennick@blm.gov

**Disposition:** Accepted

**Disposition Date:** 02/19/2025

**Signature:** Kenneth Rennick

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **MNMN21454**  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other  
2. Name of Operator **M&M Production & Operation, Inc.**  
3a. Address **5006 Sandalwood Dr. Farmington, NM 87402**  
3b. Phone No. (include area code) **505-327-6908**  
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  
**945' FNL & 1650 FWL Sec 9, T21N, R06W**  
7. If Unit of CA/Agreement, Name and/or No. **NMNM93962**  
8. Well Name and No. **Alamos Canyon #10**  
9. API Well No. **30-043-20526**  
10. Field and Pool or Exploratory Area **Rusty Charcra**  
11. Country or Parish, State **Sandoval, NM**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**JMR Services, LLC plugged this well from 12/26/2024-12/30/2024.**  
**Please see attached for the P&A Subsequent Report**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Title  
Signature  
Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by  
Title  
Date  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**P&A Subsequent Report**  
**M&M Production & Operating, Inc**  
**Alamos Canyon #10**  
**30-043-20526**

**Note: All cement pumped is Class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.**

**12/26/24** MIRU plugging equipment. Checked pressures, 0 psi. ND wellhead. NU BOP. POH w/ 43 jts of 1 ¼" tbg.

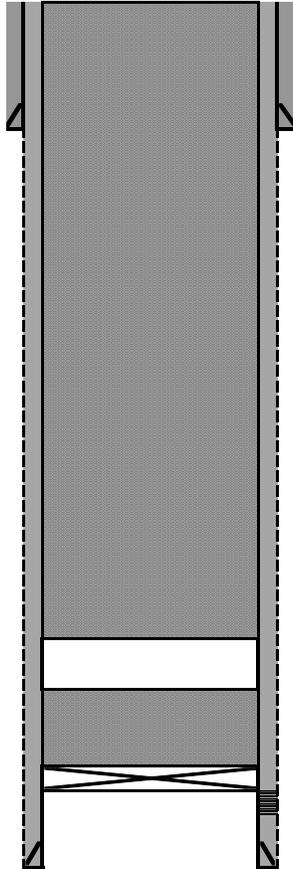
**12/24/24** Checked pressures, 0 psi. RIH w/ gauge ring to 1,380'. POH. Set & tagged 4 ½" CIBP @ 1,332'. Loaded hole w/ 18 bbls, pressure tested csg, held 500 psi. RU wireline. Ran a CBL from 1,332' to surface. Spotted 12 sx class G cmt @ 1,332-1,182'.

**12/30/24** Checked pressures, 0 psi. Tagged TOC @ 1,159'. Circulated 85 sx class G cmt @ 1,015' to surface. ND BOP. Dug up cellar. Cut off wellhead. Installed an above ground DHM. Topped off well with 10 sx class G cmt to cover cellar. RDMO.

<b>M&amp;M Production</b>		<b>PLUGGED</b>	
Author:	<b>Abby @ JMR</b>	Well No.	<b>#10</b>
Well Name	<b>Alamos Canyon</b>	API #:	<b>30-043-20526</b>
Field/Pool	<b>Rusty Chacra (Gas)</b>	Location:	<b>945 FNL &amp; 1650 FWL</b>
County	<b>Sandoval</b>		<b>Sec 9-T21N-R06W</b>
State	<b>NM</b>	GL:	<b>6819</b>
Spud Date	<b>1/9/1981</b>		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		24#	127	12 1/4	100	0
Prod Csg	4 1/2		9.5#	1,565	6 3/4	250	

Formation	Top
Kirtland	675
Fruitland	955
PC	965
Chacra	1360



8 5/8 24# CSG @ 127  
Hole Size: 12 1/4

**Plug #2:** Circulated 85 sx class G cmt @ 1,015' to surface.

**Plug #1:** Set & tagged 4 1/2" CIBP @ 1,332'. Spotted 12 sx class G cmt @ 1,332-1,182'. WOC & tagged @ 1,159'.

**Perfs @ 1,382-1,422'**

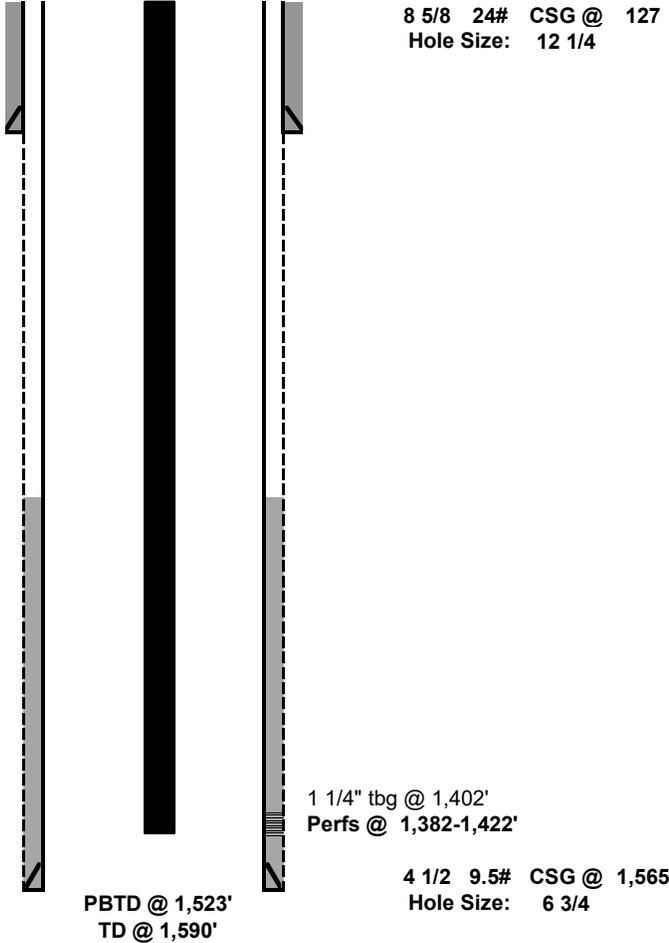
4 1/2 9.5# CSG @ 1,565  
Hole Size: 6 3/4

PBTD @ 1,523'  
TD @ 1,590'

M&M Production		CURRENT	
Author:	<b>Abby @ JMR</b>	Well No.:	<b>#10</b>
Well Name:	<b>Alamos Canyon</b>	API #:	<b>30-043-20526</b>
Field/Pool:	<b>Rusty Chacra (Gas)</b>	Location:	<b>945 FNL &amp; 1650 FWL</b>
County:	<b>Sandoval</b>	State:	<b>NM</b>
Spud Date:	<b>1/9/1981</b>	GL:	<b>6819</b>

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	<b>8 5/8</b>		<b>24#</b>	<b>127</b>	<b>12 1/4</b>	<b>100</b>	<b>0</b>
Prod Csg	<b>4 1/2</b>		<b>9.5#</b>	<b>1,565</b>	<b>6 3/4</b>	<b>250</b>	

Formation	Top
Kirtland	675
Fruitland	955
PC	965
Chacra	1360



**Latitude**  
**36.069803**

**Longitude**  
**-107.478444**

° ' " UTM MGRS

**Accuracy: 10 ft**

**Last location age: 00:00**

✉ ↗ 😊





[EXTERNAL] Fwd: Alamos Canyon #10 Subsequent Reports

From WILLIAM HOLCOMB <holcomb.oilgas@gmail.com>

Date Wed 2/19/2025 12:16 PM

To Rennick, Kenneth G <krennick@blm.gov>

3 attachments (875 KB)

Plugging Record Holcomb Alamos Canyon #10 3160-5.pdf; image001.jpg; image001.jpg;

**This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.**

Sincerely,  
Travis Holcomb  
Director Of Operations, Holcomb Oil and Gas

----- Forwarded message -----  
From: **Travis Holcomb** <[travisholcomb9@gmail.com](mailto:travisholcomb9@gmail.com)>  
Date: Tue, Dec 31, 2024 at 2:58 PM  
Subject: Fwd: Alamos Canyon #10 Subsequent Reports  
To: <[holcomb.oilgas@gmail.com](mailto:holcomb.oilgas@gmail.com)>

----- Forwarded message -----  
From: **Abigail Anderson** <[AAnderson@jmrservices.com](mailto:AAnderson@jmrservices.com)>  
Date: Tue, Dec 31, 2024, 2:47 PM  
Subject: Alamos Canyon #10 Subsequent Reports  
To: Travis Holcomb <[travisholcomb9@gmail.com](mailto:travisholcomb9@gmail.com)>

Happy NYE!

Please see attached for the subsequent report.

Thank you,

Abigail Anderson



Ticket No. 20241230096543

Pluggers

Daily Work Record



4706 Green Tree Blvd  
Midland, TX 79707  
Office: (432) 618-1050  
Fax: (432) 231-0840

DBA: A-Plus P&A LLC

Customer Name: Holcomb Oil and Gas	Date: 2024-12-30	Pluggers Unit No.: Rig 09	API: 30-043-20526	RRC Job No.:	AFE/PO No.:
Lease and Well No.: Alamosa Canyon #10	Company Representative:		Superintendent: Sam Stuart	Supervisor: Santiago	
County: Sandoval	State: NM	Latitude:		Longitude:	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	07:00 AM	Travel to location.
07:00 AM	07:30 AM	Review JSA. Hold Safety meeting. Topic: Pump Operations.
07:00 AM	07:15 AM	Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.
07:15 AM	07:30 AM	Ran in the hole with (38 jts) and tagged top of cement at (1159').
07:30 AM	07:45 AM	Laid down (6 jts) to (1015').
07:45 AM	08:00 AM	Pulled out of the hole and stood back (32, laid down Tag Sub.stands).
08:00 AM	08:15 AM	Tubing Operations: Ran in Hole to 1015'
08:15 AM	08:45 AM	Plug (# 2 Pictured Cliffs, Fruitland, Kirtland, Ojo Alamos & Surface) Rigged up pump and circulated (85 sxs) class (G) cement from (1015') to surface.
08:45 AM	09:00 AM	Tubing Operations: Laid down all Tubing, clean Cementing Equipment
09:00 AM	09:45 AM	Rig down tongs, remove handrails, rig down workfloor.
09:45 AM	10:00 AM	Nipple down BOP.
10:00 AM	10:30 AM	Dig up cellar and cutoff wellhead TOC inside CSG @ Surface, TOC inside Annulus @ 7'
10:30 AM	11:00 AM	Wellhead Cutoffs: Install above ground Marker @ LAT 36.069781 LONG -107.478452.
11:00 AM	11:30 AM	Rig down well service unit, secure equipment and tie off cables.
11:30 AM	12:00 PM	Pumping Operations: Plug #3 Top Off Pump 10 sxs Class G Cement to cover Cellar.
12:00 PM	12:30 PM	Pretrip and ready equipment to move.

Off Turnkey Charges				
Description	Qty	Units	Rate	Total
HOL-9420 Water Storage Tank: 300 or 400 barrel capacity	1.00	Day	\$65.00	\$65.00
HOL-9480 Large Steel Waste Fluid Pit, 120 bbl. capacity	1.00	Day	\$80.00	\$80.00
HOL-1250 P&A Rig - (Double Drum, Single/Single with 63' Derrick), 4 man crew:	5.50	Hour	\$260.00	\$1430.00
HOL-1800 Crew Travel Time, to and from location, includes vehicle mileage	1.50	Hour	\$225.00	\$337.50
HOL-2200 Cement Pump Service for a P&A Plug or Surface	2.00	Each	\$800.00	\$1600.00
HOL-3200 Cementing Supervisor	1.00	Day	\$900.00	\$900.00
HOL-3400 Cementing Supervisor travel, per mile, to / from worksite	80.00	Miles	\$2.00	\$160.00
HOL-7160 Tandem Trailer; with hand rails:	1.00	Day	\$70.00	\$70.00

Off Turnkey Charges				
Description	Qty	Units	Rate	Total
HOL-7400 Welder and Supplies, per hour	5.00	Hour	\$190.00	\$950.00
HOL-7405 Welding Truck Travel, per mile	160.00	Hour	\$2.00	\$320.00
HOL-8300 P&A Marker, 4" x 4' above ground	1.00	Each	\$240.00	\$240.00
HOL-9320 7-1/16" 3M Double Hydraulic BOP with CSO & 2-3/8" or 2-7/8" rams	1.00	Day	\$250.00	\$250.00
Cement Class "G", Sack	95.00	Each	\$36.00	\$3420.00
Cement Drayage	357.00	Each	\$2.30	\$821.10
			Subtotal	\$10643.60

			<b>Grand Total</b>	<b>\$10643.60</b>
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Job Title	Employee Name	Start	Stop	Rig	Travel	NPT JMR	NPT Cust.	Total
Rig Supervisor	Roberto Soliz	05:30 AM	12:30 PM	5.5	1.5	0.0	0.0	7
Derrick Hand	Antonio Graham	05:30 AM	12:30 PM	5.5	1.5	0.0	0.0	7
Derrick Hand	Michael Torres Rios	05:30 AM	12:30 PM	5.5	1.5	0.0	0.0	7
Floor Hand	Donavan Coolidge	05:30 AM	12:30 PM	5.5	1.5	0.0	0.0	7
Floor Hand	Jayden Antonio	05:30 AM	12:30 PM	5.5	1.5	0.0	0.0	7
	<b>Total Hours (Extended)</b>			<b>27.50</b>	<b>7.50</b>	<b>0.00</b>	<b>0.00</b>	<b>35.00</b>

Disclaimer:  
 Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Midland, Midland County, Texas.

**Supervisor Notes:**

Day #3  
 Final

Customer Representative:

JMR Representative:

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 433887

**CONDITIONS**

Operator: HOLCOMB OIL & GAS INC PO Box 2058 Farmington, NM 87401	OGRID: 10605
	Action Number: 433887
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
loren.diede	None	2/26/2025