Received by OCD; 2/3/2025 3:40:47 PM

Phone: (505) 476-3441 General Information

Energy, Minerals and Natural Resources

State of New Mexico

Form C-103 of 7 Revised July 18, 2013

Phone: (505) 629-6116			30-02 arrivo.	5-11661
Online Phone Directory Visit:	OIL CONSERVATION D	1.5	5. Indicate Type of Lease	
https://www.emnrd.nm.gov/ocd/contact-us/	1220 South St. Franci	is Dr.	STATE	FEE
	Santa Fe, NM 875	05 6.	State Oil & Gas Lease 333326	e No.
SUNDRY NOTICE	ES AND REPORTS ON WELLS	7.	Lease Name or Unit A	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	LS TO DRILL OR TO DEEPEN OR PLUG	BACK TO A	Johns Federal	igi comone i vame
1. Type of Well: Oil Well G	as Well Other		Well Number 1	
2. Name of Operator Petroleum Ex	ploration Company LTD., Limit	ed P. 9.	OGRID Number 374	1138
3. Address of Operator	1 7 /	10	. Pool name or Wilder	at
	348, Breckenridge, TX 76424			
4. Well Location Unit Letter A	660 feet from the FNL	line and 660	6 . 6 . 4	EE1 1:
	660 feet from the FNL Township 25S Rang		feet from the _ MPM Cour	FEL line line
Section 20	11. Elevation (Show whether DR, F	7	VIFIVI COUL	ily Lea
	(**************************************			
			- 4 -	
12. Check Ap	propriate Box to Indicate Nati	ure of Notice, Rep	oort or Other Data	
NOTICE OF INT	ENTION TO:	SUBSE	QUENT REPOR	ΓOF:
=	_	REMEDIAL WORK		RING CASING
		COMMENCE DRILLIN) A 📙
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL C	CASING/CEMENT JO	ь Ц	
CLOSED-LOOP SYSTEM		Tamana#	am. Abandanmant	
OTHER:		JIIILIN.	ary Abandonment	<u>X</u>
	ed operations. (Clearly state all per). SEE RULE 19.15.7.14 NMAC. appletion.			
	Cast Iron bridge plug @ 2,823 etting the plug will dump bail 3!			
	integrity test to verify plug and			bridge plug. We will
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	9 9	,	
Spud Date:	Rig Release Date:	:		
I hereby certify that the information ab	ove is true and complete to the best	of my knowledge and	d belief.	
SIGNATURE	TITLE		DATE	
Type or print name	E-mail address:		PHONE.	
For State Use Only	E-man address.		THORE.	
	WITH D		D / 77	
APPROVED BY:Conditions of Approval (if any):	TITLE		DATE	

Received by OCD: 2/3/2025 3:40:47 PM

Phone: (505) 476-3441

State of New Mexico Energy, Minerals and Natural Resources

Form C-103² of 7 Revised July 18, 2013

_DATE___

General Information Phone: (505) 629-6116	Energy, witherars and Natural Resources	WELL API NO. 30-025-11661
Online Phone Directory Visit:	OIL CONSERVATION DIVISION	
https://www.emnrd.nm.gov/ocd/contact-us/	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
CLINDRY NOTICES	AND DEPORTS ON WELLS	333326
	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Johns Federal
PROPOSALS.) 1. Type of Well: Oil Well Gas	Well Other	8. Well Number 1
Name of Operator Petroleum Explo		9. OGRID Number 374138
2 Address of Operator	Dration Company LTD., Limited P.	10. Pool name or Wildcat
	3, Breckenridge, TX 76424	10. Pool name of windcat
4. Well Location Unit Letter A : 6	660 feet from the FNL line and	660 feet from the FEL line
Section 20	Township 25S Range 37E	NMPM County Lea
11	. Elevation (Show whether DR, RKB, RT, GR,	etc.)
12. Check Appre	opriate Box to Indicate Nature of Notic	ce, Report or Other Data
NOTICE OF INTEN	NTION TO:	JBSEQUENT REPORT OF:
	UG AND ABANDON ☐ REMEDIAL W	
		DRILLING OPNS. P AND A
PULL OR ALTER CASING MUDOWNHOLE COMMINGLE	JLTIPLE COMPL CASING/CEM	ENT JOB
CLOSED-LOOP SYSTEM	_	Al I
OTHER:	U OTTLIN.	emporary Abandonment X
	operations. (Clearly state all pertinent details, SEE RULE 19.15.7.14 NMAC. For Multiple	, and give pertinent dates, including estimated date
proposed completion or recomple		Completions. Attach wendore diagram of
		0 feet above the 5 ½ liner and 63 feet above the
	ting the plug will dump ball 35 feet of cla tegrity test to verify plug and casing are	ss C cement on top of the bridge plug. We will
then full a Weenamear in	tegrity test to verify plug and easing are	riolang.
Spud Date:	Rig Release Date:	
Spun 2 a.c.		
I hereby certify that the information above	e is true and complete to the best of my knowle	edge and belief.
SIGNATURE	TITLE	DATE
Type or print name For State Use Only	E-mail address:	PHONE:

TITLE

APPROVED BY:_____Conditions of Approval (if any):



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Reports of 2

Well Name: JOHNS FEDERAL Well Location: T25S / R37E / SEC 20 / County or Parish/State: LEA /

NENE / 32.1212054 / -103.1783109

Well Number: 01 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC058222 Unit or CA Name: Unit or CA Number:

US Well Number: 3002511661 Operator: PETROLEUM

EXPLORATION COMPANY, LIMITED

Notice of Intent

Sundry ID: 2833347

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 01/23/2025 Time Sundry Submitted: 09:29

Date proposed operation will begin: 02/03/2025

Procedure Description: We would like to temporarily TA this well and have the ability to come back at a later date to review the possibilities of reactivation of future production endeavors. Our plan is to set a 7" Cast Iron bridge plug @ 2,823' which is 50 feet above the 5 ½ liner and 63 feet above the top perforation. After setting the plug will dump bail 35 feet of class C cement on top of the bridge plug. We will then run a Mechanical integrity test to verify plug and casing are holding

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Johns_Federal_WBD__2__20250123092831.pdf

Released to Imaging: 2/27/2025 6:54:06 AM

eceived by OCD: 2/3/2025 3:40:47 PM

Well Location: T25S / R37E / SEC 20 /

NENE / 32.1212054 / -103.1783109

County or Parish/State: LEA /

NM

Well Number: 01

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC058222

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002511661

Operator: PETROLEUM

EXPLORATION COMPANY, LIMITED

Conditions of Approval

Specialist Review

TA COA 20250129210058.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ALI BANDY Signed on: JAN 23, 2025 09:28 AM

Name: PETROLEUM EXPLORATION COMPANY, LIMITED

Title: Production Analyst

Street Address: PO BOX 548

City: BRECKENRIDGE State: TX

Phone: (254) 559-5453

Email address: ABANDY@PETEXLTD.COM

Field

Representative Name: Hunter Hardaway

Street Address: P.O. Box 548

City: Breckenridge State: TX Zip: 76424

Phone: (254)559-5453

Email address: hunterhardaway@petexltd.com

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Approved **Disposition Date:** 01/29/2025

Lease Name:	Johns Federal	Field:	JALMAT POOL	API No. :	30-025-11661
Well No.	1	Reservoir:	7 Rivers, Queen	REFNO:	
Location:	660' FNL 660' FEL	GE:		Spud Date:	1939
Sec.:	20	KDB:		Comp. Date:	1/12/1940
Township:	T25S	DFE:	3067'	County:	Lea
Range	R37E	Status:	Inactive	State:	New Mexico
NM LEASE NO.	58222	RECOMPLETED	4/13/66		
		_			
			Hole Size:		
			Csg. Size:	12 1/2" 40#	
			Set @:	77'	
			Sks. Cmt.:	50 SKS	
			TOC @:	Surface	<u></u>
	_		Circ: Y/N:	Y	
					
		TBG DETAIL PER W	/SR	ROD DETAIL PER	WSR
		107JTS - 2 3/8"		44.0/4" DODO	
		SN at 3252'		41 3/4" RODS	
		4' perf sub 1 joint 2 3/8" BPMA		90 5/8" RODS 2 X 1 1/4" X 12' PU	MD
		1 JOHN 2 3/6 BEIVIA		2 X 1 1/4 X 12 FO	IVIF
	_ _				
			Hole Size:		
			Csg. Size:	8 5/8" 28#	
			Set @:	1353'	
			Sks. Cmt.:	250 SKS	
	1. 1111 . 1		TOC @:		
	<u> </u>		Circ: Y/N:		
2886-2965					
			Hole Size:		<u></u>
			Csg. Size:	7" 20# J-55 ST&C	
			Set @:	2925'	
3051-3231			Sks. Cmt.: TOC @:	250 SKS	
-			Circ: Y/N:		
_			O.10. 1714.		
			Hole Size:		
Liner to 3265'			Csg. Size:	5 1/2" Liner	
		Open Hole	Set @:	2873' to 3265"	_
	(, - ,	3265-3350'	Sks. Cmt.:	100 SKS	<u> </u>
Fill to 3317'			TOC @:	2984'	
			Circ: Y/N:	N	
Steel Wool					
	TD: 3412	to 22401 and £11 to 22471			
	PBID: 3317 (Steel wool	to 3340' and fill to 3317')	- 4 - 4 - 1	40/40/0	100 D., DAI
			Updated:	10/19/20	023 By: <u>RAJ</u>

Notes:			

Lease Name: Well No. Location: Sec.: Township: Range NM LEASE NO.	Johns Federal 1 660' FNL 660' FEL 20 T25S R37E 58222	Field: Reservoir: GE: KDB: DFE: Status: RECOMPLETED	JALMAT POOL 7 Rivers, Queen 3067' Inactive 4/13/66 Hole Size: Csg. Size: Set @: Sks. Cmt.: TOC @: Circ: Y/N:	REFNO: Spud Date: Comp. Date: County:	30-025-11661 1939 1/12/1940 Lea New Mexico
		TBG DETAIL PER WSR 107JTS - 2 3/8" SN at 3252' 4' perf sub 1 joint 2 3/8" BPMA	Hole Size: Csg. Size: Set @: Sks. Cmt.: TOC @: Circ: Y/N:	ROD DETAIL PER WS 41 3/4" RODS 90 5/8" RODS 2 X 1 1/4" X 12' PUMP 8 5/8" 28# 1353' 250 SKS	iR
2886-2965 - 3051-3231 - -		CIBP @ 3200 w/ 35 ft bailed cement	Hole Size: Csg. Size: Set @: Sks. Cmt.: TOC @: Circ: Y/N:	7" 20# J-55 ST&C 2925' 250 SKS	
Liner to 3265' Fill to 3317' Steel Wool		Open Hole 3265-3350'	Hole Size: Csg. Size: Set @: Sks. Cmt.: TOC @: Circ: Y/N:	5 1/2" Liner 2873' to 3265" 100 SKS 2984' N	
	TD: 3412 PBTD: 3317 (Steel wool to 33	340' and fill to 3317')	Updated:	10/19/2023	By: <u>R</u> AJ

Notes:			

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 427790

CONDITIONS

Operator:	OGRID:
Petroleum Exploration Company Ltd., Limited P	374138
P.O. Box 548	Action Number:
Breckenridge, TX 76424	427790
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify the OCD inspection supervisor via email 24 hours prior to beginning Temporarily Abandonment (TA) operations.	2/27/2025