

Well Name: ALAMOS CANYON	Well Location: T21N / R6W / SEC 4 / SWSW / 36.074795 / -107.481281	County or Parish/State: SANDOVAL / NM
Well Number: 11	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM21454	Unit or CA Name: ALAMOS CANYON	Unit or CA Number: NMNM93963
US Well Number: 300432053300S1	Operator: M & M PRODUCTION & OPERATION	

Subsequent Report

Sundry ID: 2837762

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 02/19/2025	Time Sundry Submitted: 03:36
Date Operation Actually Began: 12/30/2025	

Actual Procedure: Work completed January 2, 2025. Plugged by record title owners of the lease. Holcomb Oil and Gas, and Garrett Petroleum Inc. Note: Well information in the submitted schematics incorrect. Corrected by Kenneth Rennick BLM FFO Petroleum Engineer 02/19/2025.

SR Attachments

Actual Procedure

NMNM21454_AC_11_SR_ABD_02192025_20250219153514.pdf

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 02/19/2025
Signature: Kenneth Rennick	

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. MNMN21454
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator M&M Production & Operation, Inc.		7. If Unit of CA/Agreement, Name and/or No. NMNM93963
3a. Address 5006 Sandalwood Dr. Farmington, NM 87402	3b. Phone No. (include area code) 505-327-6908	8. Well Name and No. Alamos Canyon #11
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 860' FSL & 820' FWL Sec 4, T21N, R06W		9. API Well No. 30-043-20533
		10. Field and Pool or Exploratory Area Rusty Charcra
		11. Country or Parish, State Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

JMR Services, LLC plugged this well from 12/30/2024-01/02/2025.
Please see attached for the P&A Subsequent Report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**P&A Subsequent Report
M&M Production & Operating, Inc
Alamos Canyon #11
30-043-20533**

Note: All cement pumped is Class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

12/30/24 MIRU plugging equipment. Checked pressures, 0 psi. ND wellhead. NU BOP. POH w/ 24 jts of 1 ¼" tbg.

12/31/24 Checked pressures, 0 psi. RIH w/ guage ring, tagged out @ 1,180'. Worked free & POH. RIH w/ mill to 1,381'. Set 4 ½" CICR @ 1,346'. Circulated hole w/ 22 bbls. Pressure tested csg, held 500 psi. Ran CBL from 1,346' to surface. Spotted 14 sx class G cmt @ 1,346-1,169'. WOC.

01/02/25 Checked pressures, 0 psi. Tagged @ 1,169'. Circulated 92 sx class G cmt @ 1,045' to surface. ND BOP. Dug out cellar. Cut off wellhead. Installed an above ground DHM. Topped off well with 18 sx class G cmt. Backfilled cellar, cleaned location, & moved off.

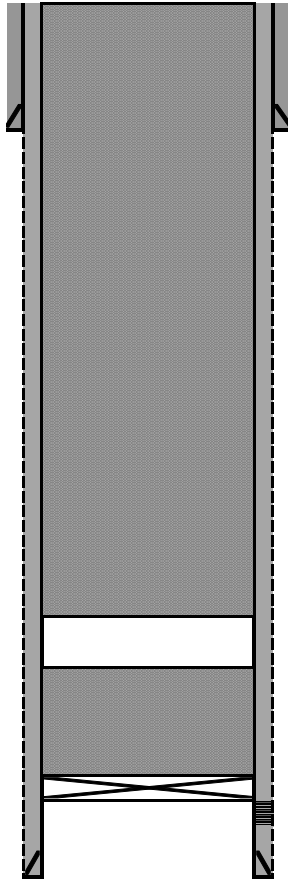
M&M Production		PLUGGED		<u>INCORRECT KR</u>
Author:	Abby @ JMR	Well No.	#10	
Well Name	Alamos Canyon	API #:	30-043-20526	
Field/Pool	Rusty Chacra (Gas)	Location:	945 FNL & 1650 FWL	
County	Sandoval		Sec 9 T21N R06W	
State	NM	GL:	6819	
Spud Date	1/11/1981			

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		24#	127	12 1/4	100	0
Prod Csg	4 1/2		9.5#	1,608	6 3/4	250	

CORRECT WELL INFORMATION

WELL NO. 11
 API # 30-043-20533
 LOCATION 860 FSL & 820 FWL
 M-04-21N-06W
 GL 6824
 KENNTH RENNICK BLM FFO PE 02/19/2025

Formation	Top
Kirtland	690
Fruitland	985
PC	995
Chacra	1370



8 5/8 24# CSG @ 127
 Hole Size: 12 1/4

Plug #2: Circulated 92 sx class G cmt @ 1,045' to surface.

Plug #1: Set 4 1/2" CICR @ 1,346'. Spotted 14 sx class G cmt @ 1,346-1,169'.
 WOC & tagged @ 1,169'.

Perfs @ 1,396-1,436'

4 1/2 9.5# CSG @ 1,608
 Hole Size: 6 3/4

PBTD @ 1,565'
 TD @ 1,625'

M&M Production		CURRENT	
Author:	Abby @ JMR	INCORRECT KR	
Well Name	Alamos Canyon	Well No.	#10
Field/Pool	Rusty Chacra (Gas)	API #:	30-043-20526
County	Sandoval	Location:	945 FNL & 1650 FWL
State	NM		Sec 9 T24N-R06W
Spud Date	1/11/1981	GL:	6849

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		24#	127	12 1/4	100	0
Prod Csg	4 1/2		9.5#	1,608	6 3/4	250	

CORRECT WELL INFORMATION

WELL NO. 11

API # 30-043-20533

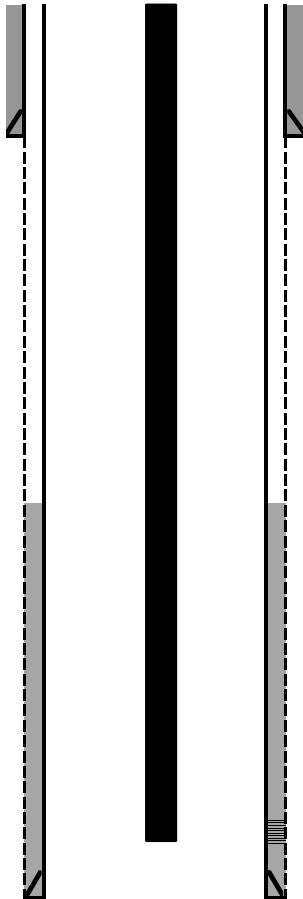
LOCATION 860 FSL & 820 FWL

M-04-21N-06W

GL 6824

KENNTH RENNICK BLM FFO PE 02/19/2025

Formation	Top
Kirtland	690
Fruitland	985
PC	995
Chacra	1370



8 5/8 24# CSG @ 127
Hole Size: 12 1/4

1 1/4" tbg @ 1,411'
Perfs @ 1,396-1,436'

4 1/2 9.5# CSG @ 1,608
Hole Size: 6 3/4

PBTD @ 1,565'
TD @ 1,625'

Latitude
36.074810

Longitude
-107.481294

☐ ☐ ☐ UTM MGRS

Accuracy: 7 ft

Last location age: 00:00





[EXTERNAL] Fwd: Alamos Canyon #11

From WILLIAM HOLCOMB <holcomb.oilgas@gmail.com>

Date Wed 2/19/2025 12:15 PM

To Rennick, Kenneth G <krennick@blm.gov>

📎 3 attachments (906 KB)

Plugging Record Holcomb Alamos Canyon #11 3160-5.pdf; image001.jpg; image001.jpg;

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Kenneth,

We hand delivered the subsequent reports to your office in November. Nonetheless, I am forwarding the subsequent reports now.

Sincerely,

Travis Holcomb

Director of Operations, Holcomb Oil & Gas

----- Forwarded message -----

From: **Travis Holcomb** <travisholcomb9@gmail.com>

Date: Fri, Jan 3, 2025 at 12:47 PM

Subject: Fwd: Alamos Canyon #11

To: <holcomb.oilgas@gmail.com>

----- Forwarded message -----

From: **Abigail Anderson** <AAnderson@jmrservices.com>

Date: Fri, Jan 3, 2025, 12:46 PM

Subject: Alamos Canyon #11

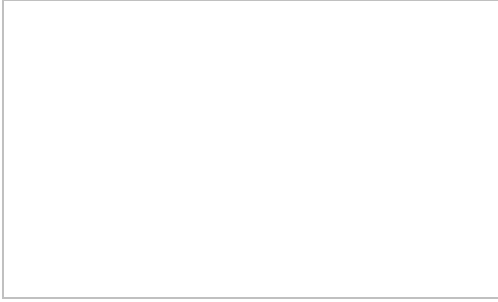
To: Travis Holcomb <travisholcomb9@gmail.com>

Happy New Year,

Please see attached for the subsequent report. The cut off/DHM pictures are included.

Thank you,

Abigail Anderson



Ticket No. 20250102096594

Plugger's

Daily Work Record



4706 Green Tree Blvd
Midland, TX 79707
Office: (432) 618-1050
Fax: (432) 231-0840

DBA: A-Plus P&A LLC

Customer Name: Holcomb Oil and Gas	Date: 2025-01-02	Plugger Unit No.: Rig 09	API: 30-043-20533	RRC Job No.:	AFE/PO No.:
Lease and Well No.: Alamosa Canyon #11	Company Representative:		Superintendent: Sam Stuart	Supervisor: Santiago	
County: Sandoval	State: NM		Latitude:	Longitude:	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	07:00 AM	Travel to location.
07:00 AM	07:30 AM	Review JSA. Hold Safety meeting. Topic: Housekeeping.
07:30 AM	08:00 AM	Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.
08:00 AM	08:30 AM	Ran in the hole with (37 jts) and tagged top of cement at (1169').
08:30 AM	09:30 AM	Tubing Operations: Pulled out of Hole, laid down Tag Sub, Ran in Hole to 1045'
09:30 AM	10:00 AM	Plug (# 2 Pictured Cliffs, Fruitland, Kirtland, Ojo Alamo & Surface) Rigged up pump and circulated (92 sxs) class (G) cement from (1045') to surface.
10:00 AM	10:30 AM	Rig Operations: Laid down all Tubing, clean Pump & Equipment.
10:30 AM	11:00 AM	Rig down tongs, remove handrails, rig down workfloor.
11:00 AM	11:30 AM	Nipple down BOP.
11:30 AM	02:00 PM	Dig up cellar and cutoff wellhead TOC inside CSG @ 16', TOC inside Annulus @ 10', Installed above ground Marker @ LAT 36.074795 LONG -107.481281
02:00 PM	02:30 PM	Rig down well service unit, secure equipment and tie off cables.
02:30 PM	03:00 PM	Pumping Operations: Plug 3 Top Off Pump 18 sxs Class G 16'-0" to cover CSG Cellar.
03:00 PM	05:00 PM	Travel: Road Rig and Plugging Equipment to JMR Yard.

Off Turnkey Charges				
Description	Qty	Units	Rate	Total
HOL-1250 P&A Rig - (Double Drum, Single/Single with 63' Derrick), 4 man crew:	10.00	Hour	\$260.00	\$2600.00
HOL-1800 Crew Travel Time, to and from location, includes vehicle mileage	1.50	Hour	\$225.00	\$337.50
HOL-3200 Cementing Supervisor	1.00	Day	\$900.00	\$900.00
HOL-3400 Cementing Supervisor travel, per mile, to / from worksite	160.00	Miles	\$2.00	\$320.00
HOL-4200 Travel for wireline operator or rigger in pickup	160.00	Miles	\$2.00	\$320.00
HOL-4250 Move wireline truck to or from location	80.00	Miles	\$5.00	\$400.00
HOL-7160 Tandem Trailer; with hand rails:	1.00	Day	\$70.00	\$70.00
HOL-7400 Welder and Supplies, per hour	5.00	Hour	\$190.00	\$950.00
HOL-7405 Welding Truck Travel, per mile	160.00	Hour	\$2.00	\$320.00
HOL-8300 P&A Marker, 4"x 4' above ground	1.00	Each	\$240.00	\$240.00
HOL-9320 7-1/16" 3M Double Hydraulic BOP with CSO & 2-3/8" or 2-7/8" rams	1.00	Day	\$250.00	\$250.00

Off Turnkey Charges				
Description	Qty	Units	Rate	Total
HOL-9420 Water Storage Tank: 300 or 400 barrel capacity	1.00	Day	\$65.00	\$65.00
HOL-9480 Large Steel Waste Fluid Pit, 120 bbl. capacity	1.00	Day	\$80.00	\$80.00
HOL-1850 Extra Floorhand, when required	10.00	Hour	\$50.00	\$500.00
HOL-2200 Cement Pump Service for a P&A Plug or Surface	2.00	Each	\$800.00	\$1600.00
Cement Class "G", Sack	110.00	Each	\$36.00	\$3960.00
Cement Drayage	414.00	Each	\$2.30	\$952.20
			Subtotal	\$13864.70

			Grand Total	\$13864.70
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Job Title	Employee Name	Start	Stop	Rig	Travel	NPT JMR	NPT Cust.	Total
Rig Supervisor	Roberto Soliz	05:30 AM	05:00 PM	10.0	1.5	0.0	0.0	11.5
Derrick Hand	Michael Torres Rios	05:30 AM	05:00 PM	10.0	1.5	0.0	0.0	11.5
Derrick Hand	Antonio Graham	05:30 AM	05:00 PM	10.0	1.5	0.0	0.0	11.5
Floor Hand	Donavan Coolidge	05:30 AM	05:00 PM	10.0	1.5	0.0	0.0	11.5
Floor Hand	Jayden Charley	05:30 AM	05:00 PM	10.0	1.5	0.0	0.0	11.5
Floor Hand	Jayden Antonio	05:30 AM	05:00 PM	10.0	1.5	0.0	0.0	11.5
	Total Hours (Extended)			60.00	9.00	0.00	0.00	69.00

Disclaimer:

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Midland, Midland County, Texas.

Supervisor Notes:

Day #3
Final

Customer Representative:

JMR Representative:

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 433889

CONDITIONS

Operator: HOLCOMB OIL & GAS INC PO Box 2058 Farmington, NM 87401	OGRID: 10605
	Action Number: 433889
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	2/27/2025