District I

1625 N. French Dr., Hobbs, NM 88240

District II

311 S. First St. District III
311 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 Revised April 3, 2017

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.
For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or

Propos	sed Alternative Meth	od Permit or Closu	re Plan Applicat	<u>ion</u>
Type of action: BGT1 Existing BGT or proposed altern	☐ Modification to an exist ☐ Closure plan only subm	sed alternative method grade tank, or proposed alte ing permit/or registration		s, below-grade tank,
• •	se submit one application (For	m C-144) ver individual vit. b	elow-grade tank or alteri	native request
Please be advised that approval of this recentive the control of this recent that approval relieve to	quest does not relieve the operato	r of liability should operations re	sult in pollution of surface	water, ground water or the
ı. Operator:Epic Energy, LLC		OGRID #:372834		
Address: _332 Road 3100, Aztec, NM	1 87410			
Facility or well name:STATE 16 #	1006			
API Number: _ 30-039-26984		OCD Permit Nun	1ber:	
U/L or Qtr/QtrES				
Center of Proposed Design: Latitude	36.2264137 Lon	gitude107.4807968	NAD83	
Surface Owner: Federal State [Private Tribal Trust or In	dian Allotment		
Temporary: Drilling Workove Permanent Emergency Cav Lined Unlined Liner type: String-Reinforced Liner Seams: Welded Factory	vitation P&A Multi-We	LLDPE 🗌 HDPE 🗌 PVC [Other	
3. Below-grade tank: Subsection	I of 19.15.17.11 NMAC			
Volume: 18		ced Water		
Tank Construction material: Steel				***************************************
Secondary containment with leak			tic overflow shut-off	
☐ Visible sidewalls and liner ☑ V				
Liner type: Thickness				
4. Alternative Method: Submittal of an exception request is re	equired. Exceptions must be so	ibmitted to the Santa Fe Enviro	onmental Bureau office fo	or consideration of approval.
Fencing: Subsection D of 19.15.17.1	1 NMAC (Applies to permanen	t pits, temporary pits, and belo	ow-grade tanks)	
Chain link, six feet in height, two				ence, school, hospital,
Four foot height, four strands of ba	arbed wire evenly spaced betwe	en one and four feet		
Alternate. Please specify_4' heig	gh with mesh T-Post			
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Netting: Subsection E of 19.15.17.11 NMAC (Applies to	permanent pits and permanent open top tanks)			
Screen Netting Other				
Monthly inspections (If netting or screening is not phy	vsically feasible)			
7. Signs: Subsection C of 19.15.17.11 NMAC				
12"x 24", 2" lettering, providing Operator's name, site	e location, and emergency telephone numbers			ļ
☑ Signed in compliance with 19.15.16.8 NMAC				
	· •			
9. Siting Criteria (regarding permitting): 19.15.17.10 NM Instructions: The applicant must demonstrate complian material are provided below. Siting criteria does not ap	ace for each siting criteria below in the application. Re	commendations of accept	able source	
General siting				
Ground water is less than 25 feet below the bottom of - NM Office of the State Engineer - iWATERS	a low chloride temporary pit or below-grade tank. database search; USGS; Data obtained from near	by wells	☐ Yes ☒ Ì ☐ NA	10
Ground water is less than 50 feet below the bottom of NM Office of the State Engineer - iWATERS database se	a Temporary pit, permanent pit, or Multi-Well Fluid earch; USGS; Data obtained from nearby wells	Management pit .	☐ Yes ☐ N☐ NA	40
Within incorporated municipal boundaries or within a def adopted pursuant to NMSA 1978, Section 3-27-3, as ame: Written confirmation or verification from the municipal boundaries or within a def			☐ Yes ☐ N	40
Within the area overlying a subsurface mine. (Does not a Written confirmation or verification or map from			☐ Yes ☐ N	40
Within an unstable area. (Does not apply to below grade - Engineering measures incorporated into the desig Society; Topographic map	e tanks) gn; NM Bureau of Geology & Mineral Resources; USGS	; NM Geological	☐ Yes ☐ N	40
Within a 100-year floodplain. (Does not apply to below a FEMA map	grade tanks)		☐ Yes ☐ N	40
Below Grade Tanks				
Within 100 feet of a continuously flowing watercourse, si from the ordinary high-water mark). - Topographic map; Visual inspection (certification		ıya lake (measured	☐ Yes 🖾 N	40
Within 200 horizontal feet of a spring or a fresh water we		l	☐ Yes 🖾 1	
Temporary Pit using Low Chloride Drill	ling Fluid (maximum chloride content 15,000 m	g/liter)		
Within 100 feet of a continuously flowing watercourse, or playa lake (measured from the ordinary high-water may - Topographic map; Visual inspection (certification	rk). (Applies to low chloride temporary pits.)	any lakebed, sinkhole,	☐ Yes ☐ N	40
Within 300 feet from a occupied permanent residence, schapplication. - Visual inspection (certification) of the proposed s		me of initial	☐ Yes ☐ N	10
Within 200 horizontal feet of a spring or a private, domes watering purposes, or 300 feet of any other fresh water we NM Office of the State Engineer - iWATERS database se	tic fresh water well used by less than five households for	tion.	☐ Yes ☐ N	40 40
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adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geologica Society; Topographic map 	ıl ☐ Yes ☐ No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19. Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standard: Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	15.17.11 NMAC of 19.15.17.11 NMAC
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and the complete to the complete to the best of my knowledge and the complete to	
Name (Print):Shawna Martiez Title: _Regulatory Signature: Date: 2/26/2025	
e-mail address: Shawna@walsheng.net Telephone: 505-327-4892	
18. OCD Approval: ☐ Permit Application (including closure plan) ☑ Closure Plan (only) ☐ OCD Conditions (see attachmen	
OCD Representative Signature: Joel Stone Approval Date: 0	2/28/2025
Title: Environmental Scientist & Specialist-A OCD Permit Number: BGT1	
Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitted closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:	nitting the closure report. do not complete this
Closure Method: Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closure If different from approved plan, please explain.	
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Ples mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure for private land only) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude	ge 5 of 6
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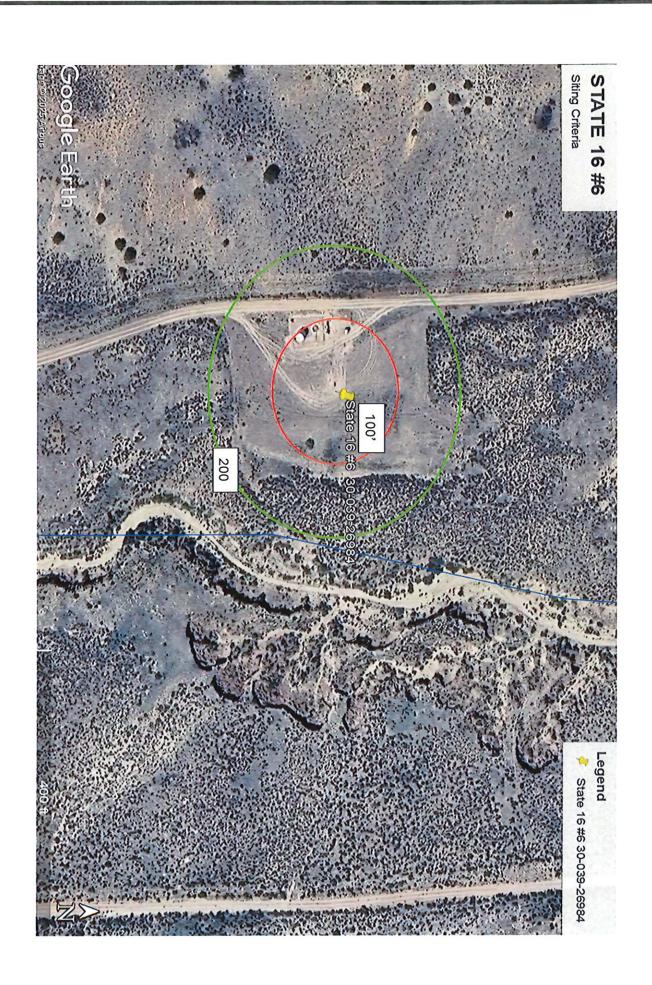
Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): _______ Title: _______

Signature: _______ Date: _______

e-mail address: ______ Telephone: _______







New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag

POD Number

Q64 Q16 Q4 Sec Tws Rng

X

SJ 01156

18 23N 06W

274330 4012555*

Driller License:

867

Driller Company:

HUTCHESON DRILLING CO.

Driller Name:

WESTERN DRILLING

Drill Start Date:

04/10/1980

Drill Finish Date:

04/20/1980

Plug Date:

Log File Date:

06/16/1980

Source:

PCW Rcv Date: Pipe Discharge Size:

Estimated Yield:

7.00

Depth Well:

1500 feet

Depth Water:

200 feet

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The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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POINT OF DIVERSION SUMMARY

Pump Type: Casing Size:

^{*}UTM location was derived from PLSS - see Help

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San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on Epic Energy, LLC locations. This is Epic Energy's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- Epic will obtain approval of this closure plan prior to commencing closure of the below grade tank at this location pursuant to 19.15.17.13.C (1) NMAC
- Epic will notify the surface owner and the NMOCD Aztec Office by email that the operator plans closure operations at least 72 hours, but no more than one week, prior to any closure operation. Notice will include:
 - o Well name
 - o API#
 - o Well location
- Within 60 days of cessation of operations, Epic will remove liquids and sludge from below grade tanks
 prior to implementing a closure method and will dispose of the liquids and sludge in a division approved
 facility. Approved facilities and waste streams include:
 - Soils, tank bottoms, produced sand, pit sludge and other exempt wastes impacted by petroleum hydrocarbons will be disposed of at:

Envirotech: Permit #NM01-0011

- Produced Water will be disposed of at: Basin Disposal: Permit #NM01-005
- Within six (6) months of cessation of operations, will remove the below grade tank and dispose of it in a
 division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district
 office approves. If there is any equipment associated with a below grade tank, then the operator shall
 remove the equipment, unless the equipment is required for some other purpose.
- Epic will collect a closure sample of the soil beneath the location of the below grade tank or liner that is being closed. The closure sample will consist of a five-point composite sample to include any obvious stained or wet soils, or other evidence of contamination. The closure sample will be analyzed for all constituents listed in Table I of 19.15.17.13 NMAC.

Closure C		Table I h Below-Grade Tanks, Drying Pad s and Pits where Contents are Rem	oved
Depth below bottom of pit to groundwater less than 10,000 mg/l TDS	Constituent	Method*	Limit**
	Chloride	EPA 300.0	600 mg/kg
≤50 feet	TPH	EPA SW-846 Method 418.1	100 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg
	Chloride	EPA 300.0	10,000 mg/kg
51 feet-100 feet	ТРН	EPA SW-846 Method 418.1	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg
	Chloride	EPA 300.0	20,000 mg/kg
> 100 feet	ТРН	EPA SW-846 Method 418.1	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg

^{*}Or other test methods approved by the division

- If any containment concentration is higher than the parameters listed in Table I of 19.15.17.13 NMAC, the division may require additional delineation upon review of the results and the operator must receive approval before proceeding with closure. If all containment concentrations are less than or equal to the parameters listed in Table I of 19.15.17.13 NMAC, then the operator can proceed to backfill the pit, pad, or excavation with non-waste containing uncontaminated earthen material.
- After closure has occurred, and if the area is no longer being used then Epic will reclaim the former BGT area, by substantially restoring the surface area to the condition that existed prior to oil and gas operations. Epic Energy will construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover materials. The soil cover shall consist of the background thickness of topsoil, or one foot of suitable materials to establish vegetation at the site, whichever is greater. All areas will be reclaimed as early as practicable, and as close to their original condition or land use as possible. They shall be maintained in a way as to control dust and minimize erosion.
- Epic will complete reclamation of all disturbed areas no longer in use when the ground disturbance activities at the site have been completed. The reseeding shall take place during the first favorable growing season after closure. Reclamation activities will be considered completed when a uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%)

- of pre-disturbance levels, and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds.
 - **Re-vegetation and reclamation obligations imposed by other applicable federal, state or tribal agencies on lands managed by those agencies shall supersede the above requirements, provided they provide equal or better protection of fresh water, human health and the environment.
- Epic will notify the Aztec Office of the NMOCD by C-103 when reclamation and closure activities are completed, unless the site is managed by another regulatory agency whose reclamation requirements provide equal or greater cover than NMOCD requirements. In those instances, the requirements of the other regulatory agencies will be followed.

Within 60 days of closure, Epic will submit a closure report to the Aztec office of the NMOCD, filed on Form C-144. The report will include the following:

- o Proof of closure notice to NMOCD and surface owner
- o Confirmation sampling analytical results
- o Soil backfill and cover installation information
- o Photo documentation of site reclamation
- Alternative Table I groundwater criteria request, groundwater information and received approval.
 (If needed)

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 435529

CONDITIONS

Operator:	OGRID:
EPIC ENERGY, L.L.C.	372834
332 Road 3100	Action Number:
Aztec, NM 87410	435529
	Action Type:
	[C-144] Below Grade Tank Plan (C-144B)

CONDITIONS

(Created By		Condition Date
	joel.stone	None	2/28/2025