

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. JIC360
		6. If Indian, Allottee or Tribe Name JICARILLA APACHE

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BONANZA/15
2. Name of Operator DJR OPERATING LLC		9. API Well No. 3004321187
3a. Address 1700 LINCOLN STREET SUITE 2800, DENVER,	3b. Phone No. (include area code) (303) 595-7433	10. Field and Pool or Exploratory Area BASIN MANCOS/BASIN MANCOS
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 11/T22N/R3W/NMP		11. Country or Parish, State SANDOVAL/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

DJR Operating completed P&A operations on 1/28/25. P&A work summary, wellbore diagram, and pictures are attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature (Electronic Submission)	Date 02/17/2025

THE SPACE FOR FEDERAL OR STATE OFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 02/18/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office RIO PUERCO	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: NWSE / 2007 FSL / 2045 FEL / TWSP: 22N / RANGE: 3W / SECTION: 11 / LAT: 36.149575 / LONG: -107.124066 (TVD: 0 feet, MD: 0 feet)

BHL: SESE / 660 FSL / 660 FEL / TWSP: 22N / RANGE: 3W / SECTION: 11 / LAT: 36.145875 / LONG: -107.119375 (TVD: 0 feet, MD: 0 feet)

BONANZA 15 P&A WORK SUMMARY

1/24/25-PJSM –Service, start & warm up equipment. SICP 0 psi. SIBHP 0 psi. NDWH. NUBOP. RU work floor. MU 2 3/8" tag sub on 2 3/8" PH6 WS. Tally PU & RIH w/ 000 jnts 2 3/8" PH6 WS tag CIBP @ 7169'. Load hole w/ 132 bbls fresh water circ a total of 150 bbls freshwater to clean up well. Pressure test 5 1/2" csg to 650 psi (good test). Pump plug #1 to cover CIBP above Dekota perms. Inside balance plug. 7169'-7010' (159' plug) Mix & pump 18 sxs 3.7 bbls down 2 3/8" PH6 WS. Disp w/ 23.6 bbls freshwater. LD 10 jnts 2 3/8" PH6 WS to 6835'. POOH w/ 2 3/8" PH6 WS to 6209' standing tbg back in derrick. SWI. Secured well, Drain up & secured equipment & location for the weekend. Geramie Havens Jicarilla BLM representative on location.

1/27/25-PJSM –Service, start & warm up equipment. SITP 0 psi. SICP 0 psi. SIBHP 0 psi. RIH tab Dakota plug #1 @ 6990' (179' above CIBP @ 7169'. 236' above Dakota formation top @ 7226') good tag. LD 2 3/8" PH6 WS to 6280. Load hole w 00 bbls freshwater. Pump Gallup plug #2. Inside balance plug. 6280'-6121' (159' plug) Mix & pump 18 sxs 3.7 bbls 15.8 ppg class g cmt down 2 3/8" PH6 WS. Disp w/ 20.6 bbls freshwater. LD 2 3/8" PH6 WS to 5268. Load hole w/ freshwater. Pump Mancos plug #3. Inside balance plug. 5268'-5106' (159' plug) Mix & pump 18 sxs 3.7 bbls 15.8 ppg class g cmt down 2 3/8" PH6 WS. Disp w/ 17.2 bbls fresh water. LD 2 3/8" PH6 WS to 4535. Load hole w/ freshwater. Pump Mesa Verde plug #4. Inside balance plug. 4535'-4376' (159' plug) Mix & pump 18 sxs 3.7 bbls 15.8 ppg class g cmt down 2 3/8" PH6 WS. Disp w/ 14.7 bbls freshwater. LD 2 3/8" PH6 WS to 3321. Load hole w/ freshwater. Pump Chacra plug #5. Inside balance plug. 3321'-3162' (159' plug) Mix & pump 18 sxs 3.7 bbls 15.8 ppg class g cmt down 2 3/8" PH6 WS. Disp w/ 10.6 bbls freshwater. LD 2 3/8" PH6 WS to 2843'. Load hole w/ freshwater. Pump Pictured Cliffs. Fruitland. Kirtland & Ojo Alamo plug #6. Inside balance plug. 2843'-2278' (556' plug) Mix & pump 63 sxs 12.9 bbls 15.8 ppg class g cmt down 2 3/8" PH6 WS. Disp w/ 7.7 bbls freshwater. LD 2 3/8" PH6 WS to 1158'. Load hole w/ freshwater. Pump Nacimiento plug #7. Inside balance plug. 1158'-999' (159' plug) Mix & pump 18 sxs 3.7 bbls 15.8 ppg class g cmt down 2 3/8" PH6 WS. Disp w/ 3.7 bbls freshwater. LD 2 3/8" PH6 WS to 604' POOH w/ 2 3/8" PH6 WS & tag sub. SWI. Secured well. Drain up & secure equipment & location for the night. Dig out Wellhead cellar. Geramie Havens Jicarilla BLM representative on location.

1/28/25-PJSM –Service, start & warm up equipment. SICP 0 psi. SIBHP 0 psi. RIH w/ 2 3/8" PH6 WS open-ended to 605'. Load hole w/ 1 bbl freshwater. Pump 8 5/8" SC shoe. 8 5/8 SC & fill 5 1/2" csg to surface plug #8. Inside balance plug. 605' to surface. Mix & pump 80 sxs 16.4 bbls 15.8 ppg class g cmt down 2 3/8" PH6 WS circ good cmt to surface. LD 2 3/8" PH6 WS to surface. Wash out WS. RD work floor. NDBOP. WOC. TOC in 5 1/2" csg @ 5" from surface. WELL IS PLUGGED. Cut off wellhead. TOC in 8 5/8" SC @ 5' from surface. Weld on P&A Maker plate. Top off casings & wellhead cellar w/ 25 sxs 5.1. bbls class g cmt. RD AWS WOR 748 & cmt equipment. Released WOR & cmt equipment. Geramie Havens Jicarilla BLM representative on location.

Current Wellbore Diagram
DJR Operating, LLC
Bonanza 15

API # 30-043-21187
SHL: NW/SE, Unit J, Sec 11, T22N, R3W
BHL: SE/SE, Unit P, Sec 11, T22N, R3W
Sandoval County, NM

GL 7196'
KB 7212'
Spud Date 12/8/2014
WBD Date 2/10/2025

SURF CSG

Hole size: 12.25"
Csg Size: 8.625"
Wt: 24#
Grade: J-55
ID: 8.097"
Depth: 556'
Csq cap ft³: 0.3576
TOC: Surf

FORMATION TOPS

San Jose	Surface
Nacimiento	1108'
Ojo Alamo	2391'
Kirtland	2535'
Fruitland	2650'
Pictured Cliffs	2793'
Lewis	2886'
Chacra	3271'
Mesa Verde	4485'
Mancos	5215'
Gallup	6230'
Dakota	7226'

PROD CSG

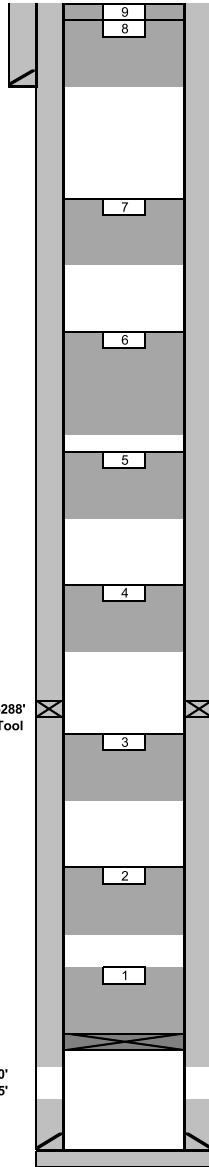
Hole size: 7.875"
Csg Size: 5.5"
Wt: 17#
Grade: J-55
ID: 4.892"
Depth: 7923'
Csq cap ft³: 0.1305
Csq/Csq Ann ft³: 0.1926
Csq/OH cap ft³: 0.1733
TOC: Stg 1 Circ cmt to surface
TOC: Stg 2 Circ cmt to surface

DV Tool at 5288'
TOC at DV Tool

Bridge Plug @ 7169'

Perfs 7367-7380'
7264-7305'

TVD 7496'
PBTD (MD) 7880'
MD 7939'



TOC Circ to surface

PLUG #9: 8-5/8" SURFACE CASING AND CELLAR TOP OFF

INSIDE BALANCED PLUG			
CEMENT	0 ' -	5 ' ----->	5 ' interval
PLUG VOLUME	25 sx		15.8 ppg Class G

PLUG #8: 8-5/8" SURFACE CASING SHOE & 5-1/2" PRODUCTION TO SURFACE

INSIDE BALANCED PLUG			
CEMENT	5 ' -	605 ' ----->	600 ' interval
PLUG VOLUME	80 sx		15.8 ppg Class G

PLUG #7: NACIMIENTO PLUG

INSIDE BALANCED PLUG			
CEMENT	999 ' -	1158 ' ----->	159 ' interval
PLUG VOLUME	18 sx		15.8 ppg Class G

PLUG #6: PICTURED CLIFFS, FRUITLAND, KIRTLAND & OJO ALAMO TOPS

INSIDE BALANCED PLUG			
CEMENT	2278 ' -	2843 ' ----->	565 ' interval
PLUG VOLUME	63 sx		15.8 ppg Class G

PLUG #5: CHACRA PLUG

INSIDE BALANCED PLUG			
CEMENT	3162 ' -	3321 ' ----->	159 ' interval
PLUG VOLUME	18 sx		15.8 ppg Class G

PLUG #4: MESA VERDE TOP

INSIDE BALANCED PLUG			
CEMENT	4376 ' -	4535 ' ----->	159 ' interval
PLUG VOLUME	18 sx		15.8 ppg Class G

PLUG #3: MANCOS TOP

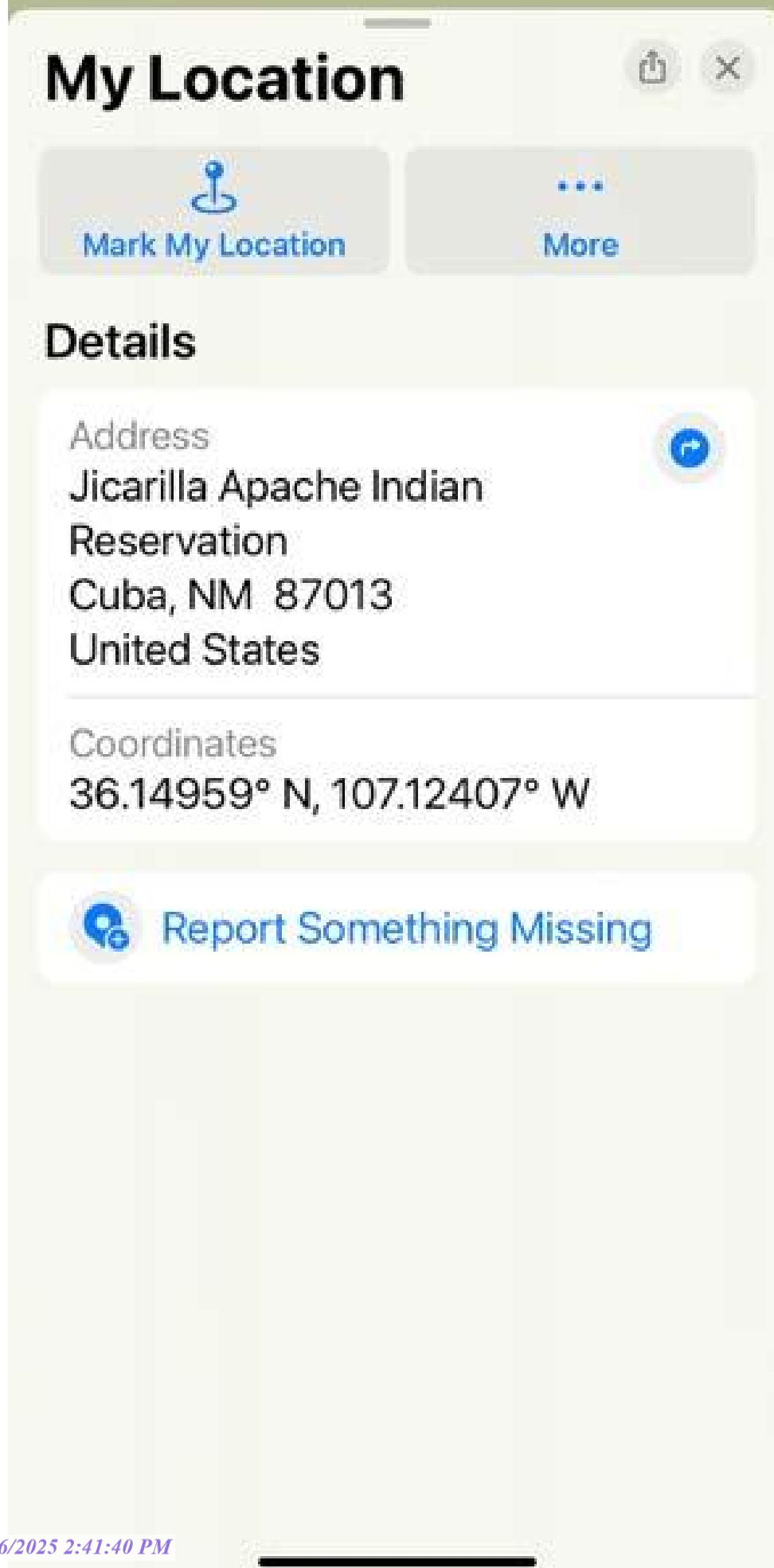
INSIDE BALANCED PLUG			
CEMENT	5106 ' -	5268 ' ----->	162 ' interval
PLUG VOLUME	18 sx		15.8 ppg Class G

PLUG #2: GALLUP TOP

INSIDE BALANCED PLUG			
CEMENT	6121 ' -	6280 ' ----->	159 ' interval
PLUG VOLUME	18 sx		15.8 ppg Class G

PLUG #1: BRIDGE PLUG, DAKOTA PERFS & DAKOTA TOP

CIBP @ 6961'			
CEMENT	6990 ' -	7169 ' ----->	179 ' interval
PLUG VOLUME	18 sx		15.8 ppg Class G





DJR OPERATING LLC
BINNANZA 15
JIC 360
3804321187
T22N R3W SEC11
NW1/4 36.149575
-107.124066 JIC
SANDOVAL ANM1
A28\25

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 433487

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 433487
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Tribal minerals - approved for record only - well plugged 1/28/2025	3/6/2025