

Well Name: GRACE FEDERAL COM	Well Location: T22S / R32E / SEC 20 / SWNE / 32.3789149 / -103.6946282	County or Parish/State: LEA / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM078968C	Unit or CA Name: 1 GRACE FEDERAL	Unit or CA Number: NMNM113991
US Well Number: 3002524215	Operator: EOG RESOURCES INCORPORATED	

Notice of Intent

Sundry ID: 2827726

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 12/16/2024	Time Sundry Submitted: 01:54
Date proposed operation will begin: 01/01/2025	

Procedure Description: EOG proposes to P&A this wellbore using the attached procedure. Current and proposed wellbore attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Grace_Fed_Com_1__PA_Prog__20241216135349.pdf
- Grace_Federal_Com__001_Current_Wellbore_Diagram_20241216135336.pdf
- Grace_Federal_Com__1_Proposed_Wellbore_Diagram_20241216135315.pdf

Well Name: GRACE FEDERAL COM	Well Location: T22S / R32E / SEC 20 / SWNE / 32.3789149 / -103.6946282	County or Parish/State: LEA / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
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Conditions of Approval

Specialist Review

Grace_Federal_Com_1_Sundry_ID_2827726_P_A_20250211074246.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ALVINO GARCIA	Signed on: DEC 16, 2024 01:53 PM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 5509 CHAMPIONS BLVD	
City: MIDLAND	State: TX
Phone: (432) 236-2924	
Email address: ALVINO_GARCIA@EOGRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: LONG VO	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5759885402	BLM POC Email Address: LVO@BLM.GOV
Disposition: Approved	Disposition Date: 02/11/2025
Signature: Long Vo	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNE / 1980 FNL / 1980 FEL / TWSP: 22S / RANGE: 32E / SECTION: 20 / LAT: 32.3789149 / LONG: -103.6946282 (TVD: 0 feet, MD: 0 feet)

BHL: SWNE / 1980 FNL / 1980 FEL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



Grace Fed Com 1
Capital AFE# 187200

Well Name	Grace Fed Com 1 P&A				
Surface Location	32.3788681,-103.6946716 NAD83			AFE/Sub Code	187200/231
RKB – Sea Level	3,640’	Area/Field	Red Tank	Spud Date	1973
G.L. Elevation	3,621’	County/Province	Lea	Original Rig Contractor	-
API	30-025-24215	State / Country	NM	Formation	
Comp Date	1973	Total MD	14,865’	Top Perf	13,707’
KOP	-	Average Lateral TVD	-	Wellhead MFG	-

STRING NAME	STRING OD	STRING WEIGHT	DESCRIPTION	FINAL DEPTH
SURFACE	16	64	16” H40	568’
SALT STRING	10.75	45	10-3/4 K-55	4,640’
INTERMEDIATE	7.625	33.7, 29.7, 26.4	7-5/8 S95 LTC	12,913
PRODUCTION	5	18	5 K55	14,865’

Summary of Procedure: Pull TBG, Run CIBP, Run Gyro, Set cement plugs, Abandon

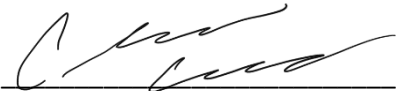
PROCEDURE:

1. Notify BLM & State 24 hours before beginning work.
2. MIRU & Kill well.
3. ND/NU WH/BOP
4. Release packer.

12-19-02 Held 5 min safety meeting. SITP 400#. TOOH with packer. TIH with packer + RBP. Set RBP at 13,754'.
Test to 1000#. Pulled packer to 13,659. Isolated perfs 13,707-13,722'. Nippled down BOP. Nippled up tree. Tagged fluid at surface. Swabbed back 52 bbls.
Fluid level at 8000'. Closed well in. Shut down.
Swab report as follows:
TIME FL/SR WATER
3 PM Surf
4 PM 4200' - 4 25
5 PM 6500' - 3 18
6 PM 8000' - 2 9
DC \$4225; CC \$76,875.

5. TOOH Entire string of 2-7/8” & LD
6. PU 2-7/8” work string
7. TIH set CIBP @ 13,700’ (above top perf)
8. Test CIBP to 500 psi
9. Run Gyro (Shaun Ludwig 281-866-4384)
10. Spot 40 sxs class H cement from 13,700 to 13,226’. This will cover top of CIB & Atoka. WOC & tag
11. TOOH T/ 11,841
12. Spot 60 sxs Class H Cement from 11,841’ to 11,573’. This covers the WFMP. WOC & tag
13. There is a linter top on the 7-5/8” intermediate. No way to circulate cement behind csg.
14. TOOH to 8,673’

- 15.Spot 60 sxs Class H Cement from 8,673’ to 8,405’. This covers the bone springs. WOC & tag
- 16.TOOH to 5,500’
- 17.Spot 35 sxs Class C Cement from 5,500 to 5,325. This is a space plug do not need to WOC.
- 18.TOOH to 4812’
- 19.Spot 65 sxs Class C Cement from 4,812’ to 4500’. This will cover the salt string shoe, Delaware & bottom of salt formation. WOC & Tag
- 20.TOOH to 1500’
- 21.Spot 170 sxs Class C Cement from 1,500’ to 1,084’. This will cover the top of salt. WOC & Tag
- 22.TOOH to 618’
- 23.Spot 50 sxs Class C Cement from 618’ to 495’. This will cover the surface shoe WOC & Tag
- 24.TOOH to 100’
- 25.Spot 41 sxs Class C cement to surface.
- 26.Dig out cellar, cut off wellhead and verify cement behind all casing strings.
- 27.Install dry hole marker, clean location and RDMO.

Production Engineer:  Date: 12/16/24

Chris Caskey

AFE Codes

PLUG & ABANDON AFEs		
P&A WELLBORE - COSTS ASSOCIATED WITH RIG WORK TO PLUG THE WELL		
Gen-Sub	Account Title	Comments
231-406	COMP - FUEL	Fuel used during plugging operations
231-407	COMP - WATER	Water used during plugging operations
231-408	COMP - MUD & CHEMICALS	Plugging mud & chemicals used during plugging operations
231-409	COMP - CEMENTING & SERVICE	Plugging company charges, cement charges, plugs
231-415	COMP - TRANSPORTATION	Rig Moves, tubing delivery, moving equipment to the next well
231-417	COMP - EQUIPMENT RENTAL	Trash/Porta Jon, frac tanks, light towers, work strings, any rental not part of the rig package
231-418	COMP - RIG	Pulling Unit & all related equipment, laydown machine, swivel, reverse unit, BOP, etc.
231-420	COMP - FISHING/EQUIP LOST IN HOLE	Fishing expenses
231-421	COMP - SAFETY	Safety Related Equipment not associated with normal rig operations
231-424	COMP - SUPERVISION	Day rate, Mileage, hotel, etc.
231-436	COMP - TUBULAR INSPEC/HANDLING	Scanning & Hydro-testing tubing
231-442	COMP - WIRELINE SERVICES	Wireline work, logging, perforating, etc
231-444	COMP - TUBING SERVICES	Hot Oiling Rods & Tubing
231-446	COMP - CONTRACT LABOR	Roustabout Gangs, NU/ND Crew, Anchors, Torq & Test
231-447	COMP - DISPOSAL COSTS	Disposal Cost including trucking



Well Name: GRACE FEDERAL COM #001
Location: 1980 FNL 1980 FEL
County: Lea, NM
Lat/Long: 32.3788681,-103.6946716 NAD83
API #: 30-025-24215
Spud Date: 6/27/73
Compl. Date: 10/11/73

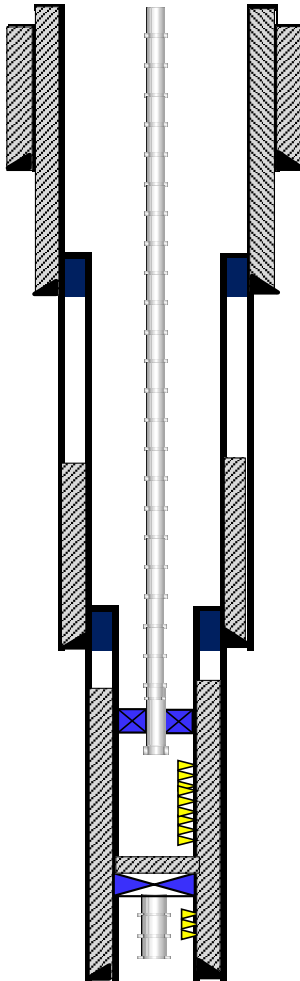
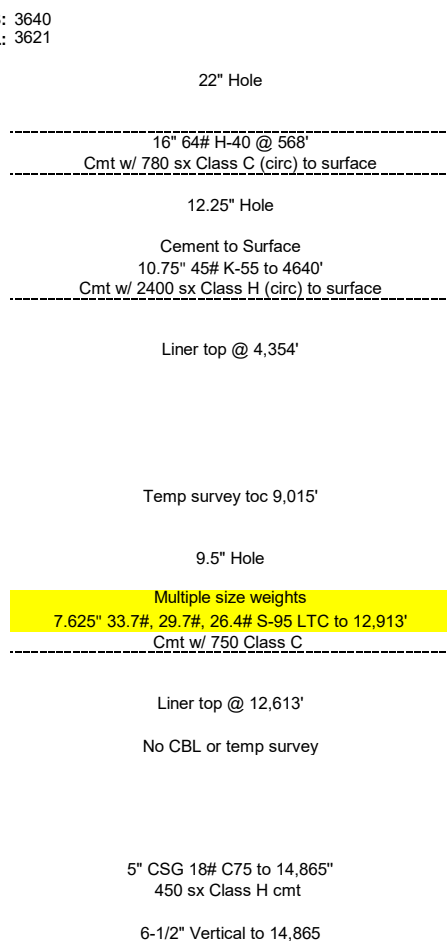


Formation Tops

Top of Salt	1,226
Bottom of Salt	4,728
Delaware	4,762
Bone Spring	8,559
Wolfcamp	11,791
Atoka	13,483
Morrow	14,124

Current Wellbore Diagram:

KB: 3640
 GL: 3621



Not to Scale

By: CC 12/3/24

2-7/8" tbg
 Packer @ 13,659' w/ 1.875" profile

Perforate 13,707' - 13,712'
 Perforate 13,715 - 13,722'
 Perforate 13,794 -13800'
 Perforate 13,994 -13,998
 Set 5" CIBP @ 14,350' & spot 35' cement on top
 Cut tbg @ 14,327'
 Perforate 14,556 - 14,563 2 shots/ft
 Perforate 14,590' - 14,596' 2 shots/ft

Well Name: GRACE FEDERAL COM #001
Location: 1980 FNL 1980 FEL
County: Lea, NM
Lat/Long: 32.3788681,-103.6946716 NAD83
API #: 30-025-24215
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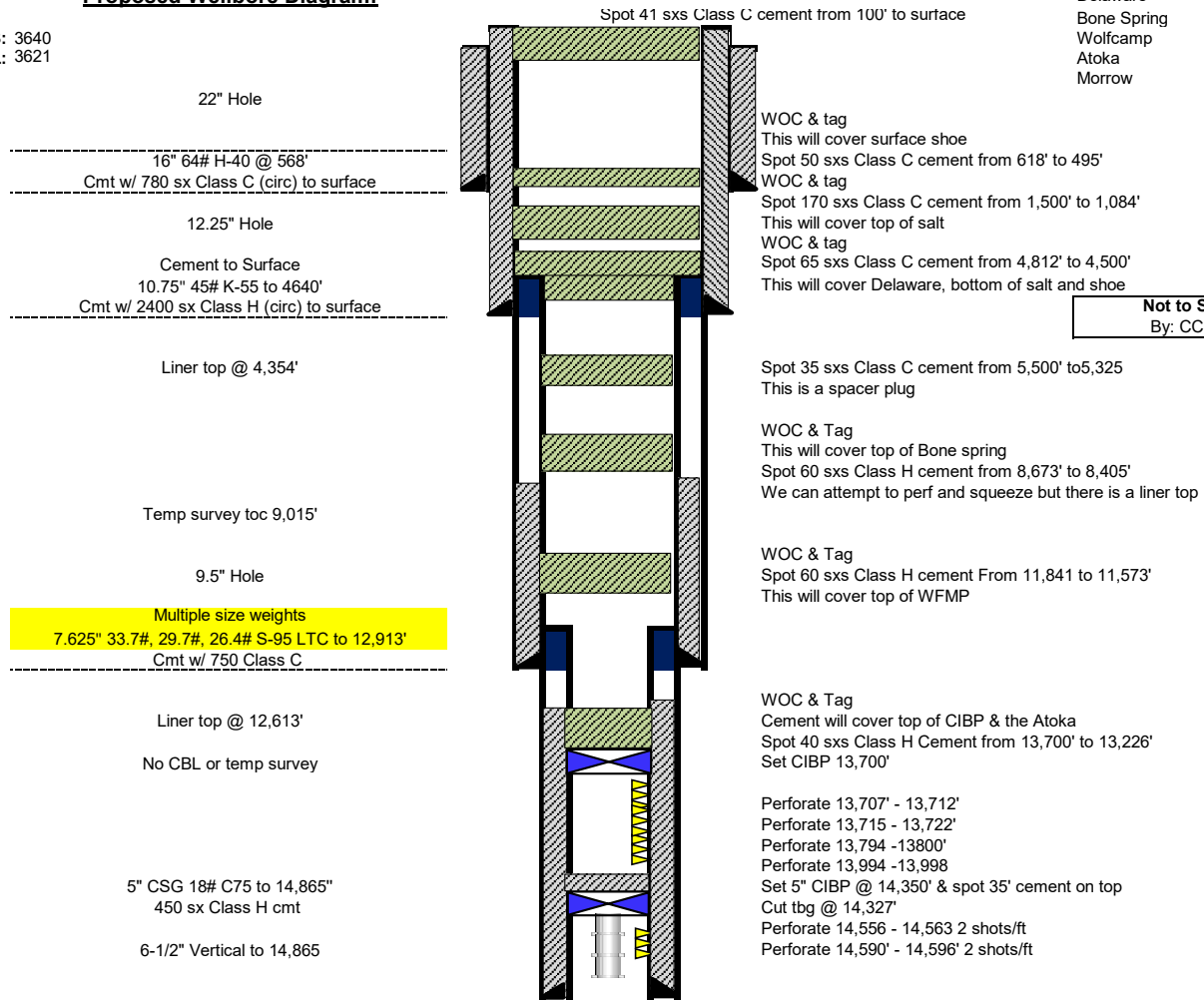


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Proposed Wellbore Diagram:

KB: 3640
GL: 3621



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US Well Number: 3002524215	Operator: EOG RESOURCES INCORPORATED	

Notice of Intent

Sundry ID: 2827726

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Date Sundry Submitted: 12/16/2024	Time Sundry Submitted: 01:54
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APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

Well Name: GRACE FEDERAL COM	Well Location: T22S / R32E / SEC 20 / SWNE / 32.3789149 / -103.6946282	County or Parish/State: LEA / NM
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Operator Electronic Signature: ALVINO GARCIA

Signed on: DEC 16, 2024 01:53 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 CHAMPIONS BLVD

City: MIDLANDState: TX

Phone: (432) 236-2924

Email address: ALVINO_GARCIA@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

APPROVED by Long Vo
Petroleum Engineer
Carlsbad Field Office
575-988-50402
LVO@BLM.GOV


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Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Long Vo 	Title Petroleum Engineer	Date 2/11/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad Field Office	

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Additional Information

Location of Well

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BHL: SWNE / 1980 FNL / 1980 FEL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



REVISED Page 1
5:30 pm, Feb 10, 2025

12/16/24
P&A

Grace Fed Com 1
Capital AFE# 187200

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SURFACE	16	64	16” H40	568’
SALT STRING	10.75	45	10-3/4 K-55	4,640’
INTERMEDIATE	7.625	33.7, 29.7, 26.4	7-5/8 S95 LTC	12,913
PRODUCTION	5	18	5 K55	14,865’

Summary of Procedure: Pull TBG, Run CIBP, Run Gyro, Set cement plugs, Abandon

PROCEDURE:

- 1. Notify BLM & State 24 hours before beginning work.
- 2. MIRU & Kill well.
- 3. ND/NU WH/BOP
- 4. Release packer.

12-19-02 Held 5 min safety meeting. SITP 400#. TOOH with packer. TIH with packer + RBP. Set RBP at 13,754'. Test to 1000#. Pulled packer to 13,659. Isolated perfs 13,707-13,722'. Nippled down BOP. Nippled up tree. Tagged fluid at surface. Swabbed back 52 bbls. Fluid level at 8000'. Closed well in. Shut down. Swab report as follows:
TIME FL/SR WATER
3 PM Surf
4 PM 4200' - 4 25
5 PM 6500' - 3 18
6 PM 8000' - 2 9
DC \$4225; CC \$76,875.

- 5. TOOH Entire string of 2-7/8” & LD
- 6. PU 2-7/8” work string
- 7. TIH set CIBP @ 13,657' (above top perf)
- 8. Test CIBP to 500 psi
- 9. Run Gyro (Shaun Ludwig 281-866-4384) Run CBL from CIBP to surface.
- 10. Spot 40 sxs class H cement from 13,700 to 12733. This will cover top of CIBP & Atoka. WOC & tag
- 11. TOOH T/ 11,841
- 12. Spot 66 sxs Class H Cement from 11,841’ to 11,573’. This covered the WFMP. WOC & tag
- 13. There is a liner top on the 7-5/8” intermediate. No way to circulate cement behind csg. Attempt squeeze instead if the Brushy Canyon would take.
- 14. TOOH to 8,673’

REVISED

5:30 pm, Feb 10, 2025 Page 2

12/16/24
P&A

15. **Perf and attempt squeeze 111** sxs Class H Cement from 8,673' to 8,405'. This covers the bone springs. WOC & tag. **If no injection, spot cement instead.**
(In 66 sxs/Out 45 sxs)
16. TOOH to 5,500'
17. Spot 35 sxs Class C Cement from 5,500 to 5,325. This is a space plug do not need to WOC.
18. TOOH to 4812'
19. Spot **135** sxs Class C Cement from 4,8**44**' to 4**260**'. This will cover the salt string shoe, Delaware & bottom of salt formation. WOC & Tag
20. TOOH to **3245**'
21. **Spot 54 sxs Class C Cement from 3245' to 3113'. This will cover the base of salt. WOC & Tag**
22. TOOH to 1500'
23. Spot 17**1** sxs Class C Cement from 1,500' to 1,084'. This will cover the top of salt. WOC & Tag
24. TOOH to 618'
25. Spot 5**1** sxs Class C Cement from 618' to 495'. This will cover the surface shoe WOC & Tag
26. TOOH to 100'
27. Spot 41 sxs Class C cement to surface.
28. Dig out cellar, cut off wellhead and verify cement behind all casing strings.
29. Install dry hole marker, clean location and RDMO.

Production Engineer:

Date: 12/16/24

Chris Caskey

AFE Codes

PLUG & ABANDON AFEs		
P&A WELLBORE - COSTS ASSOCIATED WITH RIG WORK TO PLUG THE WELL		
Gen-Sub	Account Title	Comments
231-406	COMP - FUEL	Fuel used during plugging operations
231-407	COMP - WATER	Water used during plugging operations
231-408	COMP - MUD & CHEMICALS	Plugging mud & chemicals used during plugging operations
231-409	COMP - CEMENTING & SERVICE	Plugging company charges, cement charges, plugs
231-415	COMP - TRANSPORTATION	Rig Moves, tubing delivery, moving equipment to the next well
231-417	COMP - EQUIPMENT RENTAL	Trash/Porta Jon, frac tanks, light towers, work strings, any rental not part of the rig package
231-418	COMP - RIG	Pulling Unit & all related equipment, laydown machine, swivel, reverse unit, BOP, etc.
231-420	COMP - FISHING/EQUIP LOST IN HOLE	Fishing expenses
231-421	COMP - SAFETY	Safety Related Equipment not associated with normal rig operations
231-424	COMP - SUPERVISION	Day rate, Mileage, hotel, etc.
231-436	COMP - TUBULAR INSPEC/HANDLING	Scanning & Hydro-testing tubing
231-442	COMP - WIRELINE SERVICES	Wireline work, logging, perforating, etc
231-444	COMP - TUBING SERVICES	Hot Oiling Rods & Tubing
231-446	COMP - CONTRACT LABOR	Roustabout Gangs, NU/ND Crew, Anchors, Torq & Test
231-447	COMP - DISPOSAL COSTS	Disposal Cost including trucking



Well Name: GRACE FEDERAL COM #001
Location: 1980 FNL 1980 FEL
County: Lea, NM
Lat/Long: 32.3788681,-103.6946716 NAD83
API #: 30-025-24215
Spud Date: 6/27/73
Compl. Date: 10/11/73

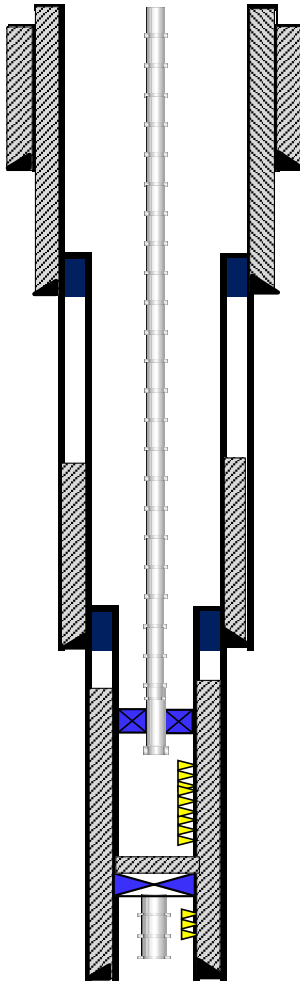
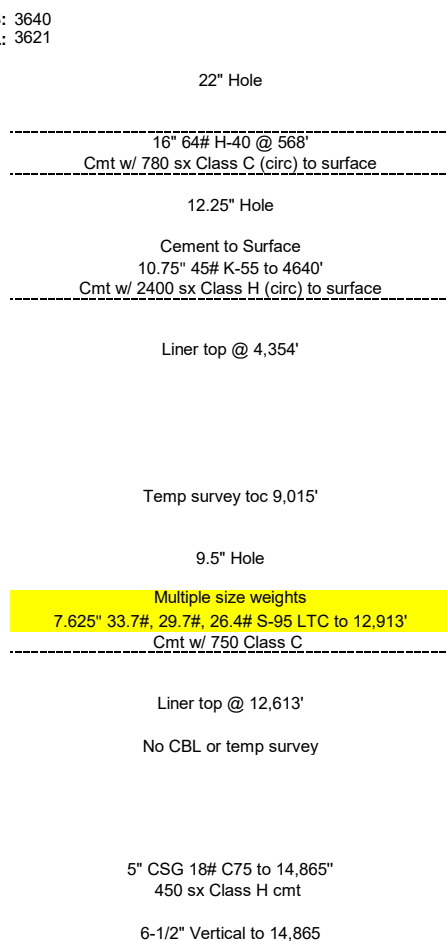


Formation Tops

Top of Salt	1,226
Bottom of Salt	4,728
Delaware	4,762
Bone Spring	8,559
Wolfcamp	11,791
Atoka	13,483
Morrow	14,124

Current Wellbore Diagram:

KB: 3640
 GL: 3621



Not to Scale

By: CC 12/3/24

2-7/8" tbg
 Packer @ 13,659' w/ 1.875" profile

Perforate 13,707' - 13,712'
 Perforate 13,715 - 13,722'
 Perforate 13,794 -13800'
 Perforate 13,994 -13,998
 Set 5" CIBP @ 14,350' & spot 35' cement on top
 Cut tbg @ 14,327'
 Perforate 14,556 - 14,563 2 shots/ft
 Perforate 14,590' - 14,596' 2 shots/ft

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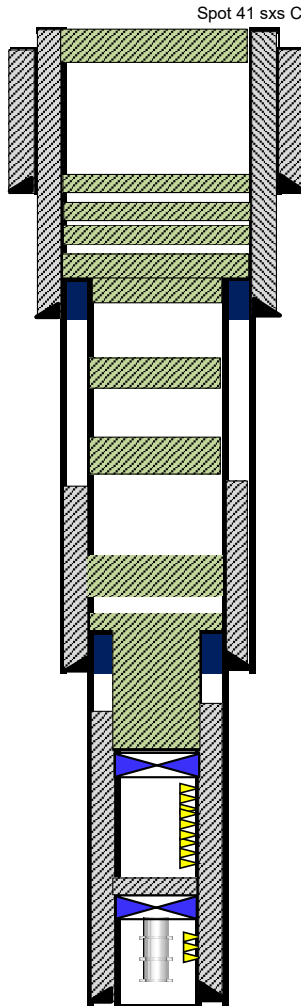
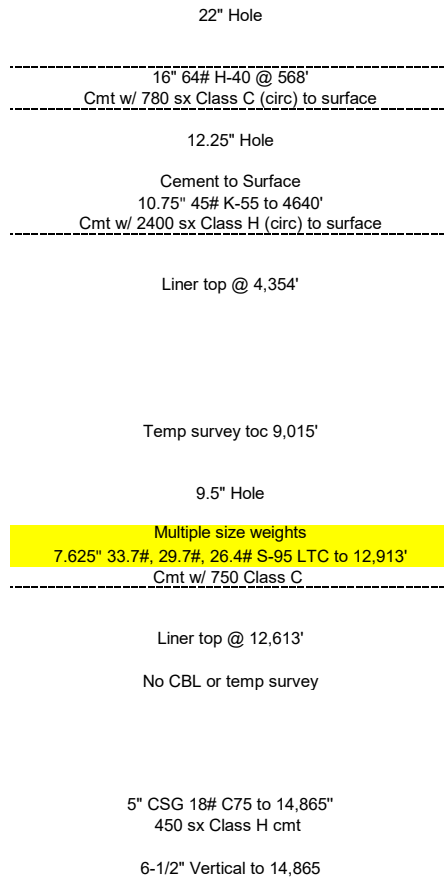


Formation Tops

Top of Salt	1,226
Bottom of Salt	4,728
Delaware	4,762
Bone Spring	8,559
Wolfcamp	11,791

Proposed Wellbore Diagram:

KB: 3640
 GL: 3621



Spot 41 sxs Class C cement from 100' to surface

This will cover surface shoe

Spot 51 sxs Class C cement from 618' to 495' WOC & tag

Spot 171 sxs Class C cement from 1,500' to 1,084' This will cover top of salt WOC and tag.

Spot 54 sxs Class C cement from 3245' to 3113'. WOC and Tag. (Base of Salt)

Spot 135 sxs Class C cement from 4844' to 4260'. WOC and Tag.

Not to Scale

By: CC 12/16/24

Spot 35 sxs Class C cement from 5,500' to 5,325'
This is a spacer plug

WOC & Tag

This will cover top of Bone spring

Perf and attempt squeeze 111 sxs Class H cement from 8,673' to 8,405'. If no injection spot cement instead.

We can attempt to perf and squeeze but there is a liner top

WOC & Tag

Spot 66 sxs Class H cement From 11,841 to 11,573' This will cover top of WFMP

WOC & Tag

Cement will cover top of CIBP & the Atoka

Spot 143 sxs Class H Cement from 13,657' to 12436'

Set CIBP 13657'

Perforate 13,707' - 13,712'

Perforate 13,715 - 13,722'

Perforate 13,794 -13800'

Perforate 13,994 -13,998

Set 5" CIBP @ 14,350' & spot 35' cement on top

Cut tbg @ 14,327'

Perforate 14,556 - 14,563 2 shots/ft

Perforate 14,590 - 14,596' 2 shots/ft

REVISED

5:30 pm, Feb 10, 2025

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or

concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Mark Mattozzi
Environmental Protection Specialist
575-234-5713

Robert Duenas
Environmental Protection Specialist
575-234-2229

Doris Lauger Martinez
Environmental Protection Specialist
575-234-5926

Jaden Johnston
Environmental Protection Asst. (Intern)
575-234-6252

Sundry ID

2827726

Plug Type	Top	Bottom	Length	Tag	Sacks	Cement Class	Notes
Surface Plug	0.00	100.00	100.00	Tag/Verify	41.00	C	Spot cement from 100' to surface. Verify at surface.
16 inch- Shoe Plug	512.32	618.00	105.68	Tag/Verify	51.00	C	Spot cement from 618' to 495'.
Top of Salt @ 1263	1200.37	1313.00	112.63	Tag/Verify	171.00	C	Spot cement from 1500' to 1084'. WOC and Tag.
Base of Salt @ 3195	3113.05	3245.00	131.95	Tag/Verify	54.00	C	Spot cement from 3245' to 3113'. WOC and Tag.
Liner Top 1 @ 4354	4260.46	4404.00	143.54	If solid			
10.75 inch- Shoe Plug	4543.60	4690.00	146.40	Tag/Verify			
Delaware @ 4794	4696.06	4844.00	147.94	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	135.00	C	Spot cement from 4844' to 4260'. WOC and Tag.
Spacer Plug @ 5450	5345.50	5500.00	154.50	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	35.00	C	Spot cement from 5500' to 5325'.

				If solid base no need to Tag (CIBP present and/or Mechanic al Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio ns			
Bonesprings @ 8574	8438.26	8624.00	185.74		111.00	H	Perf and attempt squeeze from 8673' to 8405'. If no injection spot cement instead. (In 66 sxs/Out 45 sxs)
				If solid base no need to Tag (CIBP present and/or Mechanic al Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio ns			
Wolfcamp @ 11742	11574.58	11792.00	217.42		66.00	H	Spot cement from 11841' to 11573'.
Liner Top 2 @ 12613	12436.87	12663.00	226.13	If solid			
7.625 inch- Shoe Plug	12733.87	12963.00	229.13	Tag/Verify			
				base no need to Tag			
Strawn @ 13312	13128.88	13362.00	233.12				
Atoka @ 13480	13295.20	13530.00	234.80	If solid			
				If solid base no need to Tag (CIBP present and/or Mechanic al Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio ns			
CIBP Plug	13622.00	13657.00	35.00		143.00	H	Set CIBP at 13657'. Leak test CIBP. Spot cement from CIBP to 12436'. WOC and Tag.
Perforations Plug (If No CIBP)	13657.00	14048.00	391.00	Tag/Verify			
Morrow @ 14122	13930.78	14172.00	241.22	If solid			
Perforations Plug (If No CIBP)	14400.04	14646.00	245.96	Tag/Verify			
5 inch- Shoe Plug	14666.35	14915.00	248.65	Tag/Verify			

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.

Class H >7500'

Class C <7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Medium, Secretary: Top of salt to surface If no salt take the deepest fresh water or Karst Depth

High, Critical: Bottom of Karst to surface or Deepest fresh water, whichever is greater

R111P: 50 Feet from Base of Salt to surface.

Class C: 1.32 ft³/sx

Class H: 1.06 ft³/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement Requirement:

Low

16 inch- Shoe Plug @	568.00		
10.75 inch- Shoe Plug @	4640.00		
7.625 inch- Shoe Plug @	12913.00	TOC @	9015.00
5 inch- Shoe Plug @	14865.00	TOC @	12613.00

Perforatons Top @	14556.00	Perforations	14596.00
Perforatons Top @	13707.00	Perforations	13998.00

CIBP @ 13657.00

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 431465

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 431465
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	3/7/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	3/7/2025