

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural ResourcesForm C-103  
Revised July 18, 2013OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-039-24486

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil &amp; Gas Lease No.

**FEDERAL** – NMSF079012

7. Lease Name or Unit Agreement Name

SAN JUAN 31-6 UNIT

8. Well Number

205

9. OGRID Number

372171

10. Pool name or Wildcat

Basin Fruitland Coal

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other POW

2. Name of Operator

HILCORP ENERGY COMPANY

3. Address of Operator

382 Road 3100, Aztec, NM 87410

4. Well Location

Unit Letter G : 1690 feet from the North line and 1450 feet from the East lineSection 04 Township 30N Range 06W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6441' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: MIT ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**FEDERAL WELL** Hilcorp Energy Company requests to conduct a Mechanical Integrity Test to extend the Temporary Abandon status of the subject well per the attached procedure and wellbore schematic. Per 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations/Regulatory Technician – Sr. DATE 3/4/2025Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: (505) 324-5188**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



**HILCORP ENERGY COMPANY  
SAN JUAN 31-6 UNIT 205 POW  
MIT NOI**

**JOB PROCEDURES**

1. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Operations Engineer.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure (if any is present).
4. MIRU pump truck. Load the casing with 2% KCL water and corrosion inhibitor.
5. Perform Mechanical Integrity Test (MIT) by pressure testing the 2-3/8" x 5-1/2" annulus above the packer set @ 3,050" to 560 psig for 30 minutes on a 2 hour chart with a 1,000 lb spring.
6. If the test passes, shut in the well, RD pump truck, and move off of the location. If the test fails, contact the Operations Engineer.



**HILCORP ENERGY COMPANY**  
**SAN JUAN 31-6 UNIT 205 POW**  
**MIT NOI**

**SAN JUAN 31-6 UNIT 205 POW - CURRENT WELLBORE SCHEMATIC**



Hilcorp Energy Company

**Schematic - Current**

**Well Name: SAN JUAN 31-6 UNIT #205 POW**

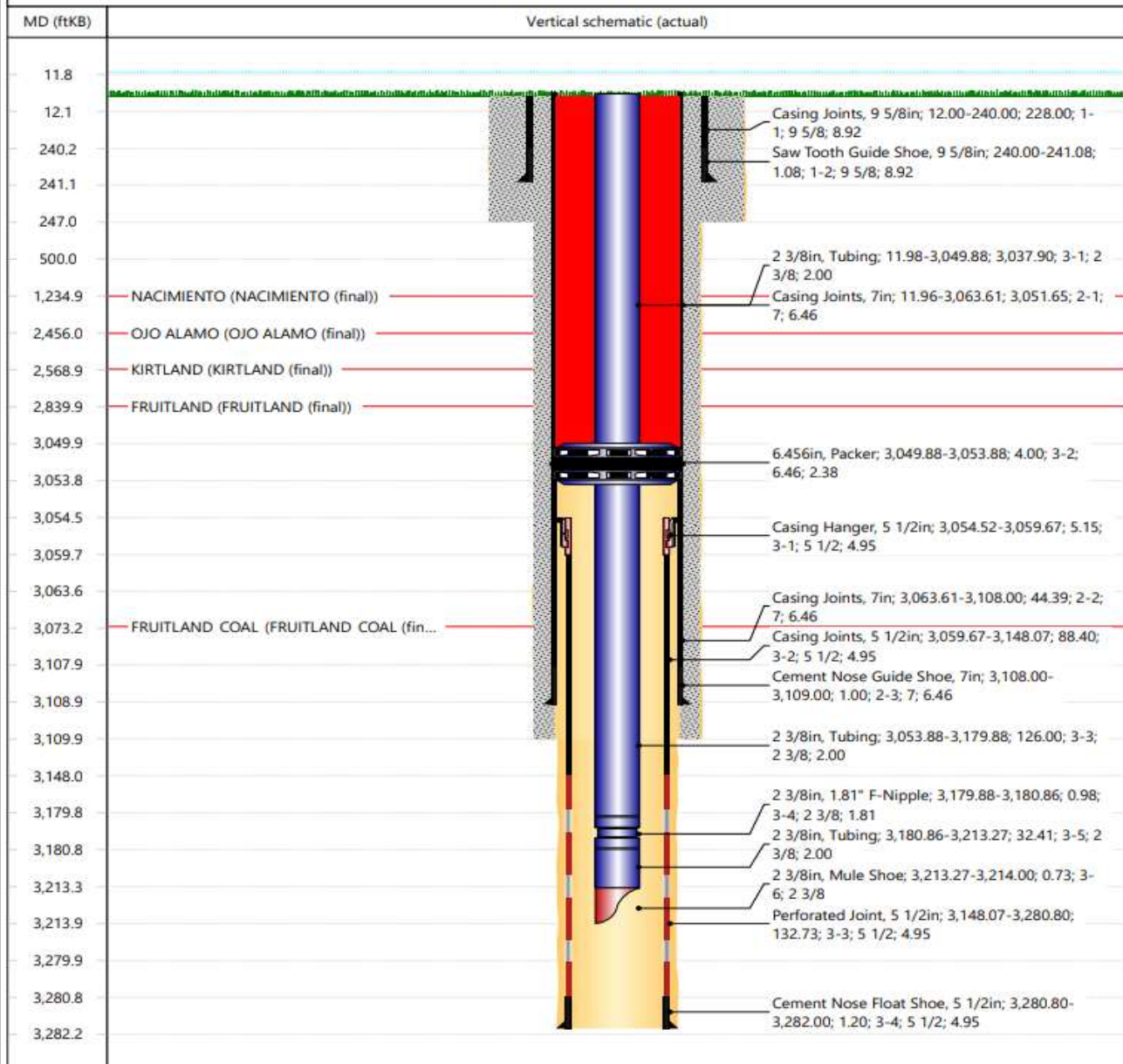
API / UWI 3003924486	Surface Legal Location 004-030N-006W-G	Field Name FC	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 6,453.00	RKB to GL (ft) 12.00	Original Spud Date 5/15/1989 00:00	Rig Release Date 5/29/1989 00:00	P8TD (All)	Total Depth All (TVD)

**Most Recent Job**

Job Category Expense Plug & Abandon	Primary Job Type MIT	Secondary Job Type	Actual Start Date 4/3/2020	End Date 4/3/2020
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**TD: 3,282.0**

Original Hole [Vertical]



WellViewAdmin@hilcorp.com

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Report Printed: 3/4/2025

**From:** Rennick, Kenneth G <krennick@blm.gov>  
**Sent:** Tuesday, January 4, 2022 10:27 AM  
**To:** Mandi Walker  
**Cc:** Kandis Roland  
**Subject:** Re: [EXTERNAL] MIT NOI's

Hello Mandi,

Refer to 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval. MITs are only required for TA approval as cited in DOI BLM IM 2020-006. But this IM does not require prior approval of MITs, only that one has to be done before TA approval.

Let me know if you need additional clarifications.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management  
Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 438810

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 438810
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to moving on. Bradenhead test required prior to MIT day of MIT	3/10/2025