

Well Name: SD 24 13 FED P415	Well Location: T26S / R32E / SEC 24 / SESW / 32.021632 / -103.631074	County or Parish/State: LEA / NM
Well Number: 14H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM118722	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549073	Operator: CHEVRON USA INCORPORATED	

Notification

Sundry ID:	2801152		
Type of Submission:	Notification	Type of Action:	Well Spud
Date Sundry Submitted:	07/16/2024	Time Sundry Submitted:	12:02:08 PM
Date Operation Will	01/29/2022	Time Operation Will Begin:	12:01:00 AM
APD Approved Date:	05/29/2020		
US Well Number	3002549073		
Field Contact Name:	Cindy Murillo	Field Contact Number:	(575) 263-0431
Rig Name:		Rig Number:	
Spud Type:	Surface Hole		
Procedure	SD 24 13 FED P415 14H (30-025-49073) SURFACE 1/29/2022- SPUD WELL 1/29/2022- 1/30/2022- DRILL 17 1/2" SURFACE HOLE TO 910' 1/29/2022- RAN 13 3/8" 54.5#/ J-55 BTC CASING TO 900'/ CEMENT LEAD WITH 412 SACKS CLASS C @ 1.85 YIELD CEMENT TAIL WITH 367 SACKS CLASS C @ 1.33 YIELD/ESTIMATED TOC@ LEAD- 0' TAIL- 584'/ESTIMATED BOC @ LEAD- 584 TAIL- 900'/ 90 BBLS CEMENT TO SURFACE/ FC @ 856' FS @ 898'/ TEST TO 1500 PSI FOR 30 MINUTES- INTIAL: 1502 /FINAL: 1427 1/30/2022- RIG RELEASED @ 09:00 HRS INTERMEDIATE- 2/10/2022-2/16/2022- DRILL 9 7/8" HOLE TO 11,318' 2/16/2022- RAN 8 5/8" 32#/ L-80 WTC CASING TO 11,308' 2/17/2022- CEMENT WITH LEAD 362 SACKS CLASS H @ 1.73 YIELD/ ESTIMATED TOC @ LEAD-6720'/ ESTIMATED BOC LEAD @ 11308' FC @ 11223' FS @ 11306'/ TEST 3225 PSI FOR 30 MINUTES- INITIAL- 3250 /FINAL- 3222 / DROP- 1 % REMEDIAL CEMENT- 2/17/2022- CEMENT WITH LEAD- 330 SACKS CLASS C @ 1.87 TAIL- 1061 SACKS CLASS C @ 1.67 YIELD/ ESTIMATED TOC @ LEAD-1823' TAIL-300'/ ESTIMATED BOC @ LEAD- 6720' TAIL- 1823'2/17/2022- RIG RELEASED@ 12:00 HRS PRODUCTION 3/13/2022- DRILL 7 7/8" HOLE TO 22395'/ KOP @ 11450' 3/25/2022/ TD REACHED 3/26/2022/ RUN 5 1/2" 20# P-110 BTC CASING TO 22381' 3/27/2022- CEMENT WITH TAIL- 2134 SACKS CLASS H @ 1.49 YIELD/20 BBLS CEMENT TO SURFACE/ ESTIMATED TOC @ 0'/ ESTIMATED BOC @ 22381'/ FC@ 22354' FS @ 22378'/ TEST TO 9800 PSI FOR 30 MINUTES: INITIAL- 9800/ FINAL- 9200/ DROP 6%/ 3/28/2022- RIG RELEASED @ 11:00 HRS		
Disposition:	Accepted		
Accepted Date:	07/17/2024		

Well Name: SD 24 13 FED P415	Well Location: T26S / R32E / SEC 24 / SESW / 32.021632 / -103.631074	County or Parish/State: LEA / NM
Well Number: 14H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM118722	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549073	Operator: CHEVRON USA INCORPORATED	

Oral Submission

Oral Notification Date:	Jul 16, 2024	Oral Notification Time:	5:01:00 AM
Contacted By:	Cindy Murillo	Contact's Email:	CHerreraMurillo@chevron.com
Comments:			

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. NMNM118722
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON USA INCORPORATED

3a. Address PO BOX 1392, BAKERSFIELD, CA 93302

3b. Phone No. (include area code)
(661) 633-4000

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
SD 24 13 FED P415/14H

9. API Well No. 3002549073

10. Field and Pool or Exploratory Area
WC-025 G-08 S263205N/Upper Wolfcamp4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 24/T26S/R32E/NMP11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

SD 24 13 FED P415 14H (30-025-49073) SURFACE 1/29/2022- SPUD WELL 1/29/2022-
1/30/2022- DRILL 17 1/2 SURFACE HOLE TO 910 1/29/2022- RAN 13 3/8 54.5# J-55 BTC CASING TO
900/ CEMENT LEAD WITH 412 SACKS CLASS C @ 1.85 YIELD CEMENT TAIL WITH 367 SACKS CLASS C @
1.33 YIELD/ESTIMATED TOC@ LEAD- 0 TAIL- 584/ESTIMATED BOC @ LEAD- 584 TAIL-900'/ 90 BBLS
CEMENT TO SURFACE/ FC @ 856 FS @ 898/ TEST TO 1500 PSI FOR 30 MINUTES- INTIAL: 1502 /FINAL:
1427 1/30/2022- RIG RELEASED @ 09:00 HRS INTERMEDIATE- 2/10/2022-2/16/2022- DRILL 9 7/8 HOLE
TO 11,318 2/16/2022- RAN 8 5/8 32# L-80 WTC CASING TO 11,308/ 2/17/2022- CEMENT WITH LEAD
362 SACKS CLASS H @ 1.73 YIELD/ ESTIMATED TOC @ LEAD-6720' ESTIMATED BOC LEAD @ 11308'/ FC
@ 11223 FS @ 11306/ TEST 3225 PSI FOR 30 MINUTES- INITIAL- 3250 /FINAL- 3222 / DROP- 1 %
REMEDIAL CEMENT- 2/17/2022- CEMENT WITH LEAD- 330 SACKS CLASS C @ 1.87 TAIL- 1061 SACKS
CLASS C @ 1.67 YIELD/ ESTIMATED TOC @ LEAD-1823' TAIL-300'/ ESTIMATED BOC @ LEAD- 6720' TAIL-
1823'2/17/2022- RIG RELEASED@ 12:00 HRS PRODUCTION 3/13/2022- DRILL 7 7/8 HOLE TO 22395/ KOP
Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
CANDY VIGIL / Ph: (432) 687-7866

LIE
Title

Signature

Date

07/16/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ZOTA M STEVENS / Ph: (575) 234-5998 / Accepted

Petroleum Engineer
Title07/17/2024
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

@ 11450 3/25/2022/ TD REACHED 3/26/2022/ RUN 5 1/2 20# P-110 BTC CASING TO 22381 3/27/2022-
CEMENT WITH TAIL- 2134 SACKS CLASS H @ 1.49 YIELD/20 BBLS CEMENT TO SURFACE/ ESTIMATED TOC
@ 0/ ESTIMATED BOC @ 22381'/ FC@ 22354 FS @ 22378/ TEST TO 9800 PSI FOR 30 MINUTES: INITIAL-
9800/ FINAL- 9200/ DROP 6%/ 3/28/2022- RIG RELEASED @ 11:00 HRS

Location of Well

0. SHL: SESW / 261 FSL / 1851 FWL / TWSP: 26S / RANGE: 32E / SECTION: 24 / LAT: 32.021632 / LONG: -103.631074 (TVD: 0 feet, MD: 0 feet)
PPP: SESW / 100 FSL / 2310 FWL / TWSP: 26S / RANGE: 32E / SECTION: 24 / LAT: 32.021194 / LONG: -103.629594 (TVD: 11758 feet, MD: 11811 feet)
BHL: NENW / 25 FNL / 2310 FWL / TWSP: 26S / RANGE: 32E / SECTION: 13 / LAT: 32.050277 / LONG: -103.629544 (TVD: 12080 feet, MD: 22525 feet)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 439358

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 439358
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	Approved spud notification. Casing sundries will be rejected for intermediate depths and casing design has changed from approved 4 string design to a 3 string as drilled. Please submit a form C-103A change of plans for the casing design. Thank you	3/11/2025