Form 3160-5 (June 2019)

1. Type of Well

Oil Well

Gas Well

2. Name of Operator CENTENNIAL RESOURCE PRODUCTION LLC

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

5.	Lease	Serial	No.	NII
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NMNM113413

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

Other

3a. Address 300 N MARIENFIELD STREET SUITE 1000, MIC 3b. Phone No. (include area code)

6. If Indian, Allottee or Tribe Name
7. If Unit of CA/Agreement, Name and/or No.
8. Well Name and No. MORAN 9 FEDERAL COM/603H
9. API Well No.
10 5:11 10 1 5 1 4 4
10. Field and Pool or Exploratory Area

	·	(432) 695-4222		BURTON FLAT/BIL	BREY BASIN; BONE SPRING	
4. Location of Well (Footage, Sec., T.,R	.,M., or Survey Description)		11. Country or Parish, State			
SEC 9/T21S/R32E/NMP				LEA/NM		
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATURE	E OF NOTIO	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION		TY	PE OF ACT	ION		
✓ Notice of Intent	Acidize	Deepen	Produ	action (Start/Resume)	Water Shut-Off	
Tvotice of intent	Alter Casing	Hydraulic Fracturing	Recla	mation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other	
sucsequent respect	✔ Change Plans	Plug and Abandon	Temp	orarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water	r Disposal		
3. Describe Proposed or Completed O the proposal is to deepen directiona		, .	_	V 1 1	x and approximate duration thereof. If all pertinent markers and zones. Attach	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

API: 30-025-52798

SUNDRY TO REVISE WELL NUMBER ONLY

FROM: MORAN 9 FED COM 603H TO: MORAN 9 FED COM 803H

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) JENNIFER ELROD / Ph: (940) 452-6214	Senior Regulatory Analyst			
Signature (Electronic Submission)	Date 04/19.	/2024		
THE SPACE FOR FED	ERAL OR STATE OFICE USE			
Approved by				

JANET D ESTES / Ph: (575) 234-6233 / Approved

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ADJUDICATOR Title

04/25/2024 Date

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Released to Imaging: 3/11/2025 1:35:47 PM

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: SESW / 398 FSL / 1438 FWL / TWSP: 21S / RANGE: 32E / SECTION: 9 / LAT: 32.487103 / LONG: -103.683601 (TVD: 0 feet, MD: 0 feet) PPP: NENW / 100 FNL / 2178 FWL / TWSP: 21S / RANGE: 32E / SECTION: 16 / LAT: 32.485737 / LONG: -103.681204 (TVD: 11854 feet, MD: 12300 feet) BHL: SESW / 100 FSL / 2178 FWL / TWSP: 21S / RANGE: 32E / SECTION: 21 / LAT: 32.457245 / LONG: -103.681221 (TVD: 11854 feet, MD: 22047 feet)



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT WELL # ONLY

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-52798		² Pool Code 5695	ING	
⁴ Property Code 335722			roperty Name NN 9 FED COM	⁶ Well Number 803H
⁷ OGRID No. 372165			perator Name OURCE PRODUCTION, LLC	⁹ Elevation 3727.2'

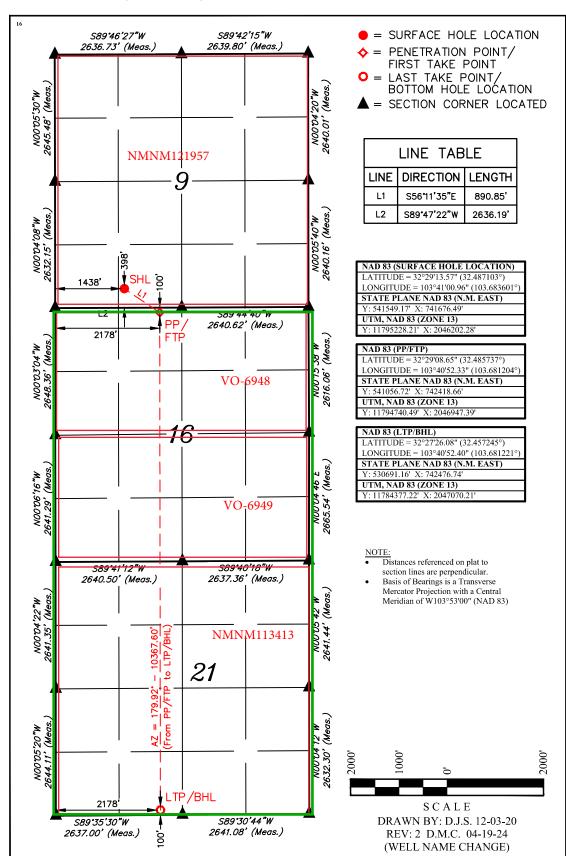
¹⁰ Surface Location

	N	9	21S	32E	Lot fun	398	SOUTH	1438	WEST	LEA
_										

"Bottom Hole Location If Different From Surface

UL or lot no. N	Sect 2	1	Township 21S	Range 32E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 2178	East/West line WEST	County LEA
12 Dedicated Acre 1280	es	¹³ Jo	oint or Infill	14 Conso	olidation Code	¹⁵ Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including unteased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order personate entered by the division

JENNIFER ELROD

jelrod@permres.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

April 04, 2024

Date of Survey Signature and Seal of Professional Surveyor: BUCHE 04 ONAL

Certificate Number



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: MORAN 9 FEDERAL COM Well Location: T21S / R32E / SEC 9 /

SESW / 32.487103 / -103.683601

County or Parish/State: LEA /

NM

Well Number: 603H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM113413 Unit or CA Name: Unit or CA Number:

US Well Number: Operator: CENTENNIAL RESOURCE

PRODUCTION LLC

Notice of Intent

Sundry ID: 2785978

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 04/19/2024 Time Sundry Submitted: 12:41

Date proposed operation will begin: 04/19/2024

Procedure Description: API: 30-025-52798 SUNDRY TO REVISE WELL NUMBER ONLY FROM: MORAN 9 FED

COM 603H TO: MORAN 9 FED COM 803H

NOI Attachments

Procedure Description

MORAN_9_FED_COM_803H___REV_C_102_20240419124044.pdf

well Name: MORAN 9 FEDERAL COM Well Location: T21S / R32E / SEC 9 / County or Parish/s

SESW / 32.487103 / -103.683601

County or Parish/State: LEA?

NM

Well Number: 603H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM113413 Unit or CA Name: Unit or CA Number:

US Well Number: Operator: CENTENNIAL RESOURCE

PRODUCTION LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JENNIFER ELROD Signed on: APR 19, 2024 12:40 PM

Name: CENTENNIAL RESOURCE PRODUCTION LLC

Title: Senior Regulatory Analyst

Street Address: 300 N MARIENFIELD STREET SUITE 1000

City: MIDLAND State: TX

Phone: (940) 452-6214

Email address: JENNIFER.ELROD@PERMIANRES.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JANET D ESTES **BLM POC Title:** ADJUDICATOR

BLM POC Phone: 5752346233 **BLM POC Email Address:** JESTES@BLM.GOV

Disposition: Approved **Disposition Date:** 04/25/2024

Signature: DAWN ESTES

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 339188

CONDITIONS

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	339188
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	Administrative order required for non-standard spacing unit prior to production.	3/11/2025
pkautz	If cement is not circulated to surface during cementing operations, a Cement Bond Log (CBL) is required.	3/11/2025
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing.	3/11/2025