

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED OMB
No. 1004-0137 Expires:
December 31, 2024**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMLC 062486**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Acacia Operating Co., LLC / Trigg Oil and Gas LP.

3a. Address

**18291 N. Pima Rd, Suite 110
Box 410, Scottsdale, AZ 85255**

3b. Phone No. (include area code)

(575) 626-7660

7. If Unit of CA/Agreement, Name and/or No.

Drickey Queen Sand Unit

8. Well Name and No.

Drickey Queen Sand Unit 805

9. API Well No.

30-005-00978

10. Field and Pool or Exploratory Area

Caprock Queen

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL & 660 FEL, Sec 4 T14S, R31E

11. Country or Parish, State

Chaves, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Trigg Oil Company plugged this well as shown on the attached Plugging Report, well bore diagram and picture of the cut off wellhead.

The location will be cleaned and re mediated to BLM specifications in the near future.

Accepted for Record

Like Approval needed by NMOCD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Phelps WhiteTitle **Consultant**

Signature

Date

03/12/2025**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title **Petroleum Engineer**Date **03/13/2025**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **RFO**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PLUGGING REPORT

Operator: Trigg Oil and Gas LP
Well Name Dickey Queen Sand Unit #805
API # 30-005-00978
Location: Sec 4, T14S, R31E

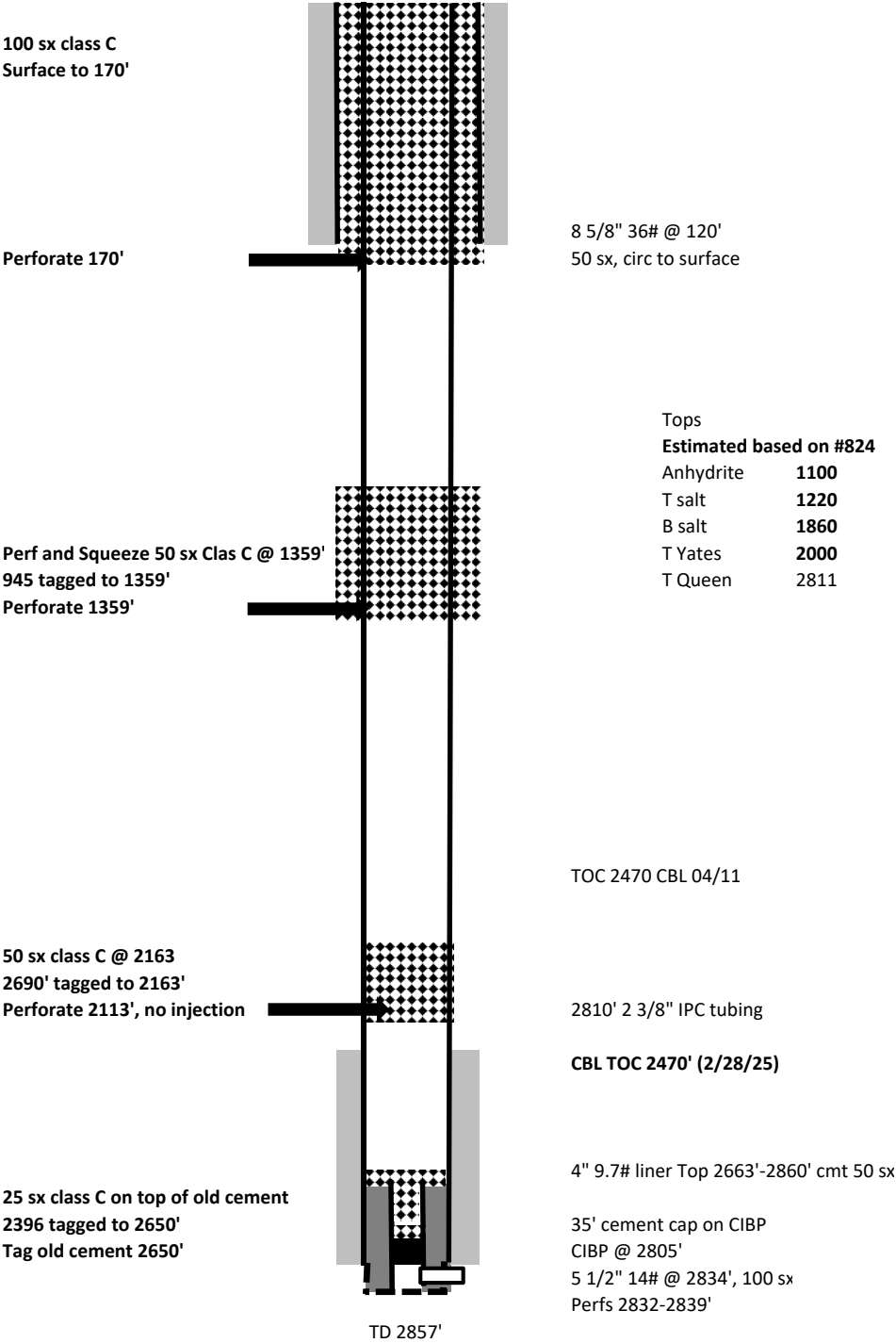
Date	Operations
2/27/2025	MIRU Flying A Plugging Equipment. Open well, No pressure. POH w/ 1 jt tubing
2/28/2025	MIRU Wireline, run CBL log, tag @ 2650'. Log from 2650 to surface. Top of cement 2470'. Pressure test casing 500 psi for 30 min, OK. RIH and perforate 2113'. RDMO wireline equipment and move in workstring.
3/3/2025	TIH w/ 88 jts 2 3/8" workstring to tag at 2650'. Shut down for wind
3/4/2025	Attempt to load hole but tubing plugged. POH w/ tubing and found 10' of cement in bottom. Shut down for wind.
3/5/2025	TIH w/ tubing. Pump 25 sx class C @ 2650'. Circulate hole w/ plug mud and pull up 9 stands, WOC 4 hrs. RIH and Tag @ 2396'. Pump through perfs 1/2 bpm @ 1400 psi. BLM. Run tubing to 2163' and pump 2396'
3/6/2025	Tag plug @ 1690'. Perforate 1359' and establish good injection rate. Squeeze 50 sx Class C plug @ 1359. Perforate 170' and SDFN.
3/7/2025	RIH and tag plug @ 945'. POH w/ tubing. Pump 100 sx class C to fill both casings from Surface to 170'. Shut down and start moving equipment
3/11/2025	Dig out wellhead and cut off 3' below surface. A plate was welded on top of casing And a below ground dry hole marker was installed.

Well Bore Diagram Worksheet

Operataor: Trigg Oil and Gas LP
Well Name Drickey Queen Sand Unit #805
API # 30-005-00978
Location: Sec 4, T14S, R31E

Date Spud Feb-54
Date Complete

Plugged Well Bore





Marker Plates



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Roswell Field Office
2909 W Second St.
Roswell, New Mexico 88201
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (**Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait until the last day and try to get them to remove infrastructure**). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Ricky Flores
Natural Resource Specialist
575-627-0339

Allison Nelson
Natural Resource Specialist
575-627-0202

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 442579

CONDITIONS

Operator: Acacia Operating Company, LLC 505 N. Big Spring St Midland, TX 79701	OGRID: 330522
	Action Number: 442579
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	3/14/2025