

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-49292 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator XTO Energy Company | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 6401 Holiday Hill Road, Building 5, Midland, TX 79707 | | 7. Lease Name or Unit Agreement Name Remuda North 25 State |
| 4. Well Location Unit Letter <u>E</u> : <u>2370</u> feet from the <u>North</u> line and <u>690</u> feet from the <u>West</u> line Section <u>30</u> Township <u>23S</u> Range <u>30E</u> NMPM <u>Eddy</u> County | | 8. Well Number 708H |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3112; GR | | 9. OGRID Number 5380 |
| | | 10. Pool name or Wildcat Forty Niner Ridge; Bone Spring, West |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input checked="" type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Company respectfully requests approval to change the dedicated acreage of this well to 480.99 acres. Attached is a updated "As Drilled" C-102.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Regulatory Analyst DATE Oct. 24, 2024
 Type or print name Rusty Klein E-mail address: ranell.klein@exxonmobil.com PHONE: 432-999-2138
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

| | | | |
|--|---|--|--|
| C-102 Sumbit electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION | Revised July, 09 2024 | |
| | | Submittal Type: | <input type="checkbox"/> Initial Submittal |
| | | | <input type="checkbox"/> Amended Report |
| | | <input checked="" type="checkbox"/> As Drilled | |

| | | | |
|--|---|---|--|
| WELL LOCATION INFORMATION | | | |
| API Number 30-015-49292 | Pool Code 96526 | Pool Name FORTY-NINER RIDGE; BONE SPRING WEST | |
| Property Code 317790 | Property Name REMUDA NORTH 25 STATE | Well Number 708H | |
| OGRID No. 005380 | Operator Name XTO ENERGY, INC. | Ground Level Elevation 3,112' | |
| Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | |

| | | | | | | | | | |
|-----------------------|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| Surface Hole Location | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| | 30 | 23S | 30E | 2 | 2,370 FNL | 690 FWL | 32.276635 | -103.927351 | EDDY |

| | | | | | | | | | |
|----------------------|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| Bottom Hole Location | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| | 19 | 23S | 30E | 1 | 237 FNL | 1,308 FWL | 32.297085 | -103.925416 | EDDY |

| | | | | |
|----------------------------------|--|-------------------|---|--------------------------------|
| Dedicated Acres 480.99 | Infill or Defining Well DEFINING | Defining Well API | Overlapping Spacing Unit (Y/N) Y | Consolidation Code O |
| Order Numbers. | | | Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

| | | | | | | | | | |
|----------------------|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| Kick Off Point (KOP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| N | 30 | 23S | 30E | | 855 FSL | 1,667 FWL | 32.270909 | -103.924188 | EDDY |

| | | | | | | | | | |
|------------------------|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| First Take Point (FTP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| K | 30 | 23S | 30E | | 1,466 FSL | 1,916 FWL | 32.272588 | -103.923383 | EDDY |

| | | | | | | | | | |
|-----------------------|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| Last Take Point (LTP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| | 19 | 23S | 30E | 1 | 341 FNL | 1,316 FWL | 32.296797 | -103.925390 | EDDY |

| | | |
|-----------------------------------|--|-----------------------------------|
| Unitized Area or Area of Interest | Spacing Unit Type : <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Elevation 3,112' |
|-----------------------------------|--|-----------------------------------|

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| <div>OPERATOR CERTIFICATIONS</div> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <div><div><div>Rusty Klein</div><div>Signature</div></div><div><div>Oct. 24, 2024</div><div>Date</div></div></div> <div><div>RUSTY KLEIN</div><div>Printed Name</div></div> <div><div>ranell.klein@exxonmobil.com</div><div>Email Address</div></div> | <div>SURVEYOR CERTIFICATIONS</div> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <div><div><div><div>MARK DILLON HARP</div><div>NEW MEXICO</div><div>23786</div><div>PROFESSIONAL SURVEYOR</div></div></div><div><div><div></div><div>Signature and Seal of Professional Surveyor</div></div></div></div> <div><div>MARK DILLON HARP 23786</div><div>Certificate Number</div></div> <div><div>10/18/2024</div><div>Date of Survey</div></div> <div><div>DB</div><div>618.013006.01-05</div></div> |
|---|--|

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

- SECTION LINE
- WELL BORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- ALLOCATION AREA

LOT ACREAGE TABLE

SECTION 19
T-23-S R-30-E
LOT 1 = 40.25 ACRES
LOT 2 = 40.21 ACRES
LOT 3 = 40.18 ACRES
LOT 4 = 40.16 ACRES

SECTION 30
T-23-S R-30-E
LOT 1 = 40.19 ACRES
LOT 2 = 40.29 ACRES
LOT 3 = 40.39 ACRES
LOT 4 = 40.49 ACRES

COORDINATE TABLE

| SHL (NAD 83 NME) | | | | SHL (NAD 27 NME) | | | |
|---------------------------------|------------|----|--|------------------|------------|----|--|
| Y = | 464,610.1 | N | | Y = | 464,550.2 | N | |
| X = | 666,808.2 | E | | X = | 625,625.4 | E | |
| LAT. = | 32.276635 | °N | | LAT. = | 32.276511 | °N | |
| LONG. = | 103.927351 | °W | | LONG. = | 103.926860 | °W | |
| KOP (NAD 83 NME) | | | | KOP (NAD 27 NME) | | | |
| Y = | 462,530.7 | N | | Y = | 462,470.8 | N | |
| X = | 667,793.8 | E | | X = | 626,610.9 | E | |
| LAT. = | 32.270909 | °N | | LAT. = | 32.270785 | °N | |
| LONG. = | 103.924188 | °W | | LONG. = | 103.923697 | °W | |
| FTP (NAD 83 NME) | | | | FTP (NAD 27 NME) | | | |
| Y = | 463,142.6 | N | | Y = | 463,082.7 | N | |
| X = | 668,040.2 | E | | X = | 626,857.3 | E | |
| LAT. = | 32.272588 | °N | | LAT. = | 32.272464 | °N | |
| LONG. = | 103.923383 | °W | | LONG. = | 103.922892 | °W | |
| LTP (NAD 83 NME) | | | | LTP (NAD 27 NME) | | | |
| Y = | 471,947.2 | N | | Y = | 471,887.1 | N | |
| X = | 667,386.4 | E | | X = | 626,203.9 | E | |
| LAT. = | 32.296797 | °N | | LAT. = | 32.296673 | °N | |
| LONG. = | 103.925390 | °W | | LONG. = | 103.924898 | °W | |
| BHL (NAD 83 NME) | | | | BHL (NAD 27 NME) | | | |
| Y = | 472,051.8 | N | | Y = | 471,991.7 | N | |
| X = | 667,378.0 | E | | X = | 626,195.4 | E | |
| LAT. = | 32.297085 | °N | | LAT. = | 32.296961 | °N | |
| LONG. = | 103.925416 | °W | | LONG. = | 103.924924 | °W | |
| CORNER COORDINATES (NAD 83 NME) | | | | | | | |
| A - Y = | 472,285.7 | N | | A - X = | 666,068.1 | E | |
| B - Y = | 469,627.6 | N | | B - X = | 666,087.4 | E | |
| C - Y = | 466,978.9 | N | | C - X = | 666,109.3 | E | |
| D - Y = | 464,317.7 | N | | D - X = | 666,119.3 | E | |
| E - Y = | 461,669.9 | N | | E - X = | 666,130.8 | E | |
| F - Y = | 472,288.6 | N | | F - X = | 667,415.4 | E | |
| G - Y = | 469,632.1 | N | | G - X = | 667,433.5 | E | |
| H - Y = | 466,982.1 | N | | H - X = | 667,452.8 | E | |
| I - Y = | 464,323.5 | N | | I - X = | 667,468.9 | E | |
| J - Y = | 461,674.8 | N | | J - X = | 667,485.7 | E | |
| K - Y = | 472,291.5 | N | | K - X = | 668,753.5 | E | |
| L - Y = | 469,636.5 | N | | L - X = | 668,772.6 | E | |
| M - Y = | 466,985.3 | N | | M - X = | 668,791.7 | E | |
| N - Y = | 464,329.2 | N | | N - X = | 668,806.9 | E | |
| O - Y = | 461,679.6 | N | | O - X = | 668,822.1 | E | |
| CORNER COORDINATES (NAD 27 NME) | | | | | | | |
| A - Y = | 472,225.6 | N | | A - X = | 624,885.5 | E | |
| B - Y = | 469,567.6 | N | | B - X = | 624,904.7 | E | |
| C - Y = | 466,918.9 | N | | C - X = | 624,926.6 | E | |
| D - Y = | 464,257.8 | N | | D - X = | 624,936.5 | E | |
| E - Y = | 461,610.1 | N | | E - X = | 624,947.9 | E | |
| F - Y = | 472,228.5 | N | | F - X = | 626,232.8 | E | |
| G - Y = | 469,572.0 | N | | G - X = | 626,250.8 | E | |
| H - Y = | 466,922.1 | N | | H - X = | 626,270.1 | E | |
| I - Y = | 464,263.5 | N | | I - X = | 626,286.1 | E | |
| J - Y = | 461,615.0 | N | | J - X = | 626,302.8 | E | |
| K - Y = | 472,231.4 | N | | K - X = | 627,570.9 | E | |
| L - Y = | 469,576.5 | N | | L - X = | 627,590.0 | E | |
| M - Y = | 466,925.3 | N | | M - X = | 627,609.0 | E | |
| N - Y = | 464,269.2 | N | | N - X = | 627,624.1 | E | |
| O - Y = | 461,619.8 | N | | O - X = | 627,639.2 | E | |

DB

618.013006.01-05

\\618.013 XTO Energy - NM\006 Remuda Unit - Eddy\01 - Remuda 25\Wells\05 - North 25 State 708H\DWG\708H ASD.dwg

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 395789

CONDITIONS

| | |
|---|--|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 395789 |
| | Action Type: [C-103] NOI Change of Plans (C-103A) |

CONDITIONS

| Created By | Condition | Condition Date |
|-------------|--|----------------|
| ward.rikala | Prior to the submission of this C-104, there was a C-103 NOI submitted for approval. The C-103 NOI was not approved or rejected; however, the work requested in the C-103 NOI was performed and completed without NMOCD approval. This action is currently under review from our legal department. | 3/17/2025 |