

Well Name: JAMES RANCH UNIT DI 8 EAST	Well Location: T22S / R30E / SEC 36 / NESW / 32.347483 / -103.837881	County or Parish/State: EDDY / NM
Well Number: 804H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM02952A	Unit or CA Name: JAMES RANCH UNIT	Unit or CA Number: NMNM70965X
US Well Number: 3001555829	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2837141

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 02/17/2025	Time Sundry Submitted: 08:13
Date proposed operation will begin: 02/21/2025	

Procedure Description: XTO Permian Operating, LLC. respectfully requests approval to move the surface hole to a new location as shown in the attached C102 & the well site layout in order for us to have sufficient space for the drilling rig to safely drill the wells. FROM: TO: SHL: 2513' FSL & 1564' FWL OF SECTION 36-T22S-R30E 2533' FSL & 1565' FWL OF SECTION 36-T22S-R30E

NOI Attachments

Procedure Description

JAMES_RANCH_UNIT_DI_8_EAST_804H_C102_FINAL_02_11_2025_20250217081202.pdf

Received by OCD: 2/24/2025 4:35:21 PM

Page 2 of 9

Well Name: JAMES RANCH UNIT DI 8 EAST	Well Location: T22S / R30E / SEC 36 / NESW / 32.347483 / -103.837881	County or Parish/State: EDDY / NM
Well Number: 804H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM02952A	Unit or CA Name: JAMES RANCH UNIT	Unit or CA Number: NMNM70965X
US Well Number: 3001555829	Operator: XTO PERMIAN OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SRINIVAS LAGHUVARAPU	Signed on: FEB 17, 2025 08:13 AM
Name: XTO PERMIAN OPERATING LLC	
Title: REGULATORY ANALYST	
Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY	
City: SPRING	State: TX
Phone: (720) 539-1673	
Email address: SRINIVAS.N.LAGHUVARAPU@EXXONMOBIL.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Approved	Disposition Date: 02/24/2025
Signature: Chris Walls	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No.
2. Name of Operator		6. If Indian, Allottee or Tribe Name
3a. Address	3b. Phone No. (include area code)	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		8. Well Name and No.
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESW / 2513 FSL / 1564 FWL / TWSP: 22S / RANGE: 30E / SECTION: 36 / LAT: 32.347483 / LONG: -103.837881 (TVD: 0 feet, MD: 0 feet)

PPP: NENW / 1305 FNL / 1380 FWL / TWSP: 22S / RANGE: 30E / SECTION: 36 / LAT: 32.352256 / LONG: -103.838452 (TVD: 10417 feet, MD: 10864 feet)

BHL: NENE / 1108 FNL / 50 FEL / TWSP: 22S / RANGE: 31E / SECTION: 31 / LAT: 32.352223 / LONG: -103.808625 (TVD: 12023 feet, MD: 21982 feet)

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION			
API Number 30-015-	Pool Code 96336	Pool Name LOS MEDANOS; WOLFCAMP SOUTH	
Property Code	Property Name JAMES RANCH UNIT DI 8 EAST	Well Number 804H	
OGRID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3,310'	
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	36	22S	30E		2,533 FSL	1,565 FWL	32.348294	-103.837862	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	31	22S	31E		1,108 FNL	50 FEL	32.352223	-103.808625	EDDY

Dedicated Acres 560.86	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code U
Order Numbers.			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	36	22S	30E		1,305 FNL	664 FWL	32.352259	-103.840772	EDDY

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	36	22S	30E		1,305 FNL	1,380 FWL	32.352256	-103.838452	EDDY

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	31	22S	31E		1,108 FNL	100 FEL	32.352223	-103.808787	EDDY

Unitized Area or Area of Interest NMNM-070965X	Spacing Unit Type : ☒ Horizontal ☐ Vertical	Ground Elevation 3,310'
--	--	-----------------------------------

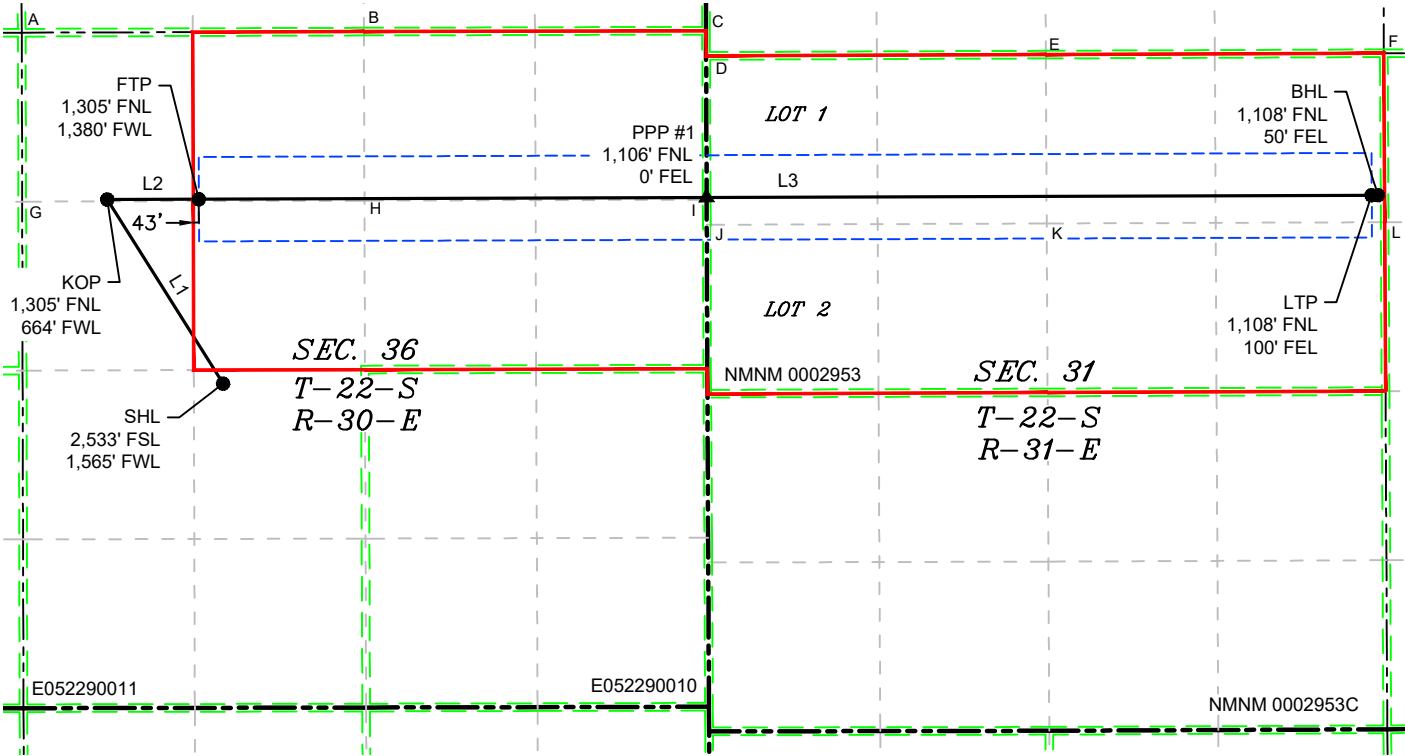
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Srinivas Naveen 2/17/2025 Signature Date Srinivas Naveen Laghuvarapu Printed Name srinivas.n.laghuvarapu@exxonmobil.com Email Address	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i>  Signature and Seal of Professional Surveyor MARK DILLON HARP 23786 2/11/2025 Certificate Number Date of Survey DN 618.013002.09-47
---	--

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	328°12'47"	1,715.55'
L2	089°48'14"	716.21'
L3	089°48'14"	9,210.92'

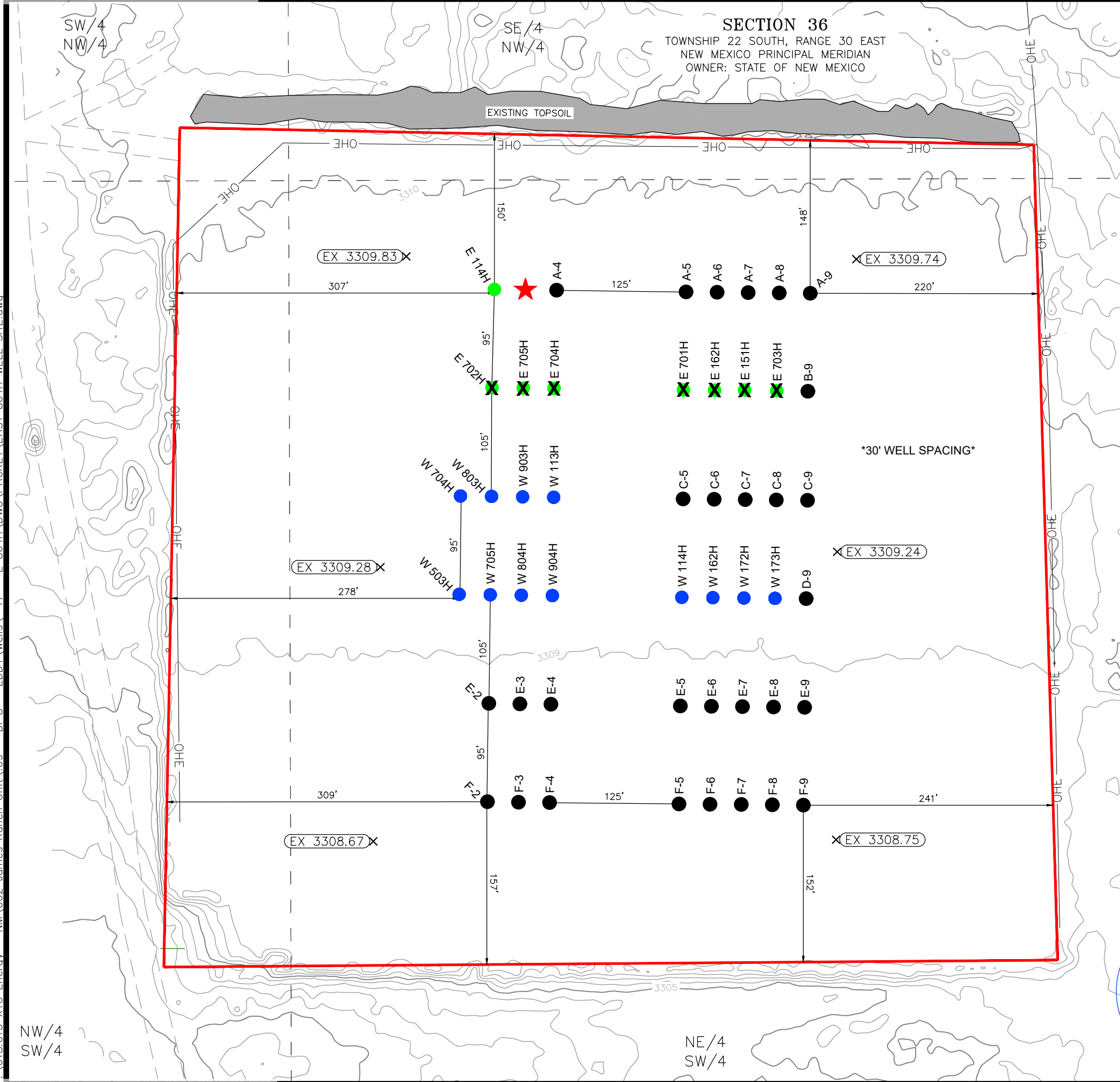
LOT ACREAGE TABLE	
SECTION 31 T-22-S R-31-E	
LOT 1 = 40.41 ACRES	
LOT 2 = 40.45 ACRES	

LEGEND	
	SECTION LINE
	PROPOSED WELL BORE
	NEW MEXICO MINERAL LEASE
	330' BUFFER
	ALLOCATION AREA

COORDINATE TABLE					
SHL (NAD 83 NME)			SHL (NAD 27 NME)		
Y =	490,795.2	N	Y =	490,734.9	N
X =	694,345.2	E	X =	653,163.2	E
LAT. =	32.348294	°N	LAT. =	32.348171	°N
LONG. =	103.837862	°W	LONG. =	103.837369	°W
KOP (NAD 83 NME)			KOP (NAD 27 NME)		
Y =	492,233.5	N	Y =	492,173.1	N
X =	693,439.9	E	X =	652,258.0	E
LAT. =	32.352259	°N	LAT. =	32.352136	°N
LONG. =	103.840772	°W	LONG. =	103.840279	°W
FTP (NAD 83 NME)			FTP (NAD 27 NME)		
Y =	492,235.9	N	Y =	492,175.6	N
X =	694,156.1	E	X =	652,974.2	E
LAT. =	32.352256	°N	LAT. =	32.352133	°N
LONG. =	103.838452	°W	LONG. =	103.837960	°W
PPP #1 (NAD 83 NME)			PPP #1 (NAD 27 NME)		
Y =	492,249.5	N	Y =	492,189.2	N
X =	698,122.3	E	X =	656,940.4	E
LAT. =	32.352243	°N	LAT. =	32.352120	°N
LONG. =	103.825609	°W	LONG. =	103.825117	°W
LTP (NAD 83 NME)			LTP (NAD 27 NME)		
Y =	492,267.2	N	Y =	492,207.0	N
X =	703,317.0	E	X =	662,135.0	E
LAT. =	32.352223	°N	LAT. =	32.352100	°N
LONG. =	103.808787	°W	LONG. =	103.808295	°W
BHL (NAD 83 NME)			BHL (NAD 27 NME)		
Y =	492,267.4	N	Y =	492,207.2	N
X =	703,367.0	E	X =	662,185.0	E
LAT. =	32.352223	°N	LAT. =	32.352100	°N
LONG. =	103.808625	°W	LONG. =	103.808133	°W

CORNER COORDINATES (NAD 83 NME)					
A - Y =	493,536.7	N	A - X =	692,773.0	E
B - Y =	493,545.0	N	B - X =	695,445.0	E
C - Y =	493,552.3	N	C - X =	698,117.5	E
D - Y =	493,355.3	N	D - X =	698,118.3	E
E - Y =	493,365.7	N	E - X =	700,771.4	E
F - Y =	493,376.0	N	F - X =	703,411.4	E
G - Y =	492,215.6	N	G - X =	692,776.4	E
H - Y =	492,224.7	N	H - X =	695,449.4	E
I - Y =	492,232.2	N	I - X =	698,122.5	E
J - Y =	492,034.6	N	J - X =	698,123.4	E
K - Y =	492,045.4	N	K - X =	700,778.3	E
L - Y =	492,056.1	N	L - X =	703,418.0	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	493,476.3	N	A - X =	651,591.1	E
B - Y =	493,484.7	N	B - X =	654,263.1	E
C - Y =	493,491.9	N	C - X =	656,935.6	E
D - Y =	493,295.0	N	D - X =	656,936.4	E
E - Y =	493,305.4	N	E - X =	659,589.5	E
F - Y =	493,315.7	N	F - X =	662,229.5	E
G - Y =	492,155.3	N	G - X =	651,594.5	E
H - Y =	492,164.4	N	H - X =	654,267.4	E
I - Y =	492,171.9	N	I - X =	656,940.6	E
J - Y =	491,974.3	N	J - X =	656,941.5	E
K - Y =	491,985.1	N	K - X =	659,596.3	E
L - Y =	491,995.9	N	L - X =	662,236.0	E

P:\618.013 XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\47 - E 804H\DWG\PACKET\EAST 804H WELL SITE.dwg



LEGEND

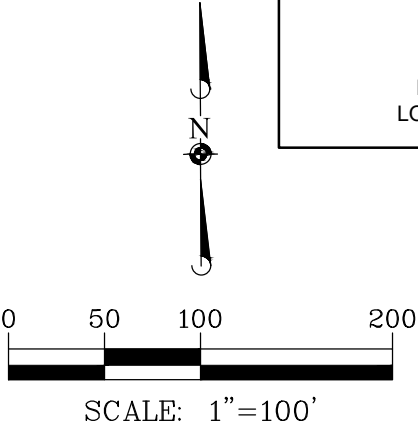
--- SECTION LINE
--- PROP. CL ROAD
--- EX. ACCESS ROAD
--- OHE EX. OH ELECTRIC

--- EXISTING PAD WORKING SPACE

● PERMITTED EAGLE OR EAST WELL LOCATION
● PERMITTED WARBONNET WELL LOCATION
● TBD WELL LOCATION
★ FEATURE WELL LOCATION
x DENOTES LOCATION HAS BEEN DRILLED

FEATURE WELL LOCATION DETAIL

JAMES RANCH UNIT DI 8 EAST #804H
2,533' FNL & 1,565' FWL
ELEV.= 3,310'
NAD 83 (NME)
Y=490,795.2
X=694,345.2
LAT.=32.348294°N
LONG.=103.837862°W
NAD 27 (NME)
Y=490,734.9
X=653,163.2
LAT.=32.348171°N
LONG.=103.837369°W



- GENERAL NOTES**
1. BEARINGS AND COORDINATES SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATES SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983.
 2. LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE TO THE NORTH AMERICAN DATA (NAD83).
 3. REFER TO TOPOGRAPHICAL AND ACCESS ROAD MAP FOR PROPOSED ROAD LOCATION.



I, MARK DILLON HARP, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23786, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PREFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

MARK DILLON HARP
NEW MEXICO PROFESSIONAL LAND SURVEYOR
NO. 23786

WELL SITE PLAN FOR

JAMES RANCH UNIT DI 8 EAST #804H

XTO PERMIAN OPERATING, LLC.

SITUATED IN SECTION 36, TOWNSHIP 22 SOUTH,
RANGE 30 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO

2025 MANHARD CONSULTING, ALL RIGHTS RESERVED

Manhard CONSULTING

505 Pecan Street, Suite 201, Fort Worth, TX 76102 ph:817.865.5344 manhard.com
Civil Engineers | Surveyors | Water Resource Engineers | Water & Waste Water Engineers
Construction Managers | Environmental Scientists | Landscape Architects | Planners

DRAWN BY: AI

RELEASE DATE: 02/14/2025

SCALE: 1" = 100'

CODE: 618.013002.09-47

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 434857

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 434857
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	3/17/2025