

Well Name: POKER LAKE UNIT 25 BD	Well Location: T25S / R30E / SEC 25 / SWNE / 32.101756 / -103.83222	County or Parish/State: EDDY / NM
Well Number: 510H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC063079A	Unit or CA Name: POKER LAKE UNIT	Unit or CA Number: NMNM71016X
US Well Number:	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2833556

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 01/23/2025

Time Sundry Submitted: 12:39

Date proposed operation will begin: 02/06/2025

Procedure Description: XTO Permian Operating, LLC. respectfully requests approval to make the following changes to the approved APD. Changes to include SHL, KOP, FTP, LTP, BHL, Proposed Total Depth, Pool, Drilling Plan. There is a dedicated acreage change. There is no new surface disturbance. FROM: TO: SHL: 2460' FNL & 1920' FEL OF SECTION 25 -T25S-R30E 2460' FNL & 1920' FEL OF SECTION 25 -T25S-R30E KOP: 2460' FNL & 1920' FEL OF SECTION 25 -T25S-R30E 2046' FNL & 649' FEL OF SECTION 25 -T25S-R30E FTP: 2435' FNL & 1650' FEL OF SECTION 25 -T25S-R30E 2555' FSL & 650' FEL OF SECTION 25 -T25S-R30E LTP: 2510' FNL & 1650' FEL OF SECTION 12 -T26S-R30E 100' FSL & 650' FEL OF SECTION 36 -T25S-R30E BHL: 2560' FNL & 1650' FEL OF SECTION 12 -T26S-R30E 10' FSL & 650' FEL OF SECTION 36 -T25S-R30E The proposed total depth is changing from 26115' MD; 9670' TVD to 18458' MD; 10012' TVD. Pool Code is changing FROM 97975 / WC-015 G-06 S243119C; Bone Spring TO 97814 / Wildcat G-015 S263001O; Bone Spring & 13354 / Corral Canyon; Bone Spring, South See attached drilling program for the updated casing design, cement program & mud circulation system. A saturated salt brine will be utilized while drilling through the salt formations.

NOI Attachments

Procedure Description

Poker_Lake_Unit_25_BD_510H_Sundry_Documents_20250123123839.pdf

Well Name: POKER LAKE UNIT 25 BD Well Location: T25S / R30E / SEC 25 / SWNE / 32.101756 / -103.83222 County or Parish/State: EDDY / NM

Well Number: 510H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC063079A Unit or CA Name: POKER LAKE UNIT Unit or CA Number: NMNM71016X

US Well Number: Operator: XTO PERMIAN OPERATING LLC

Conditions of Approval

Additional

Poker_Lake_Unit_25_BD_510H_COA_20250221042648.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TERRA SEBASTIAN

Signed on: JAN 23, 2025 12:38 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Advisor

Street Address: 6401 HOLIDAY HILL ROAD SUITE 200

City: MIDLAND

State: TX

Phone: (432) 999-3107

Email address: TERRA.B.SEBASTIAN@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 02/24/2025

Signature: Chris Walls

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMLC063079A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

POKER LAKE UNIT/NMNM71016X

8. Well Name and No.

POKER LAKE UNIT 25 BD/510H

2. Name of Operator

XTO PERMIAN OPERATING LLC

9. API Well No.

3a. Address 6401 HOLIDAY HILL ROAD BLDG 5, MIDLAND,

3b. Phone No. (include area code)
(432) 683-2277

10. Field and Pool or Exploratory Area

WC-015 G-06 S243119C/Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 25/T25S/R30E/NMP

11. Country or Parish, State

EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

XTO Permian Operating, LLC. respectfully requests approval to make the following changes to the approved APD. Changes to include SHL, KOP, FTP, LTP, BHL, Proposed Total Depth, Pool, Drilling Plan. There is a dedicated acreage change. There is no new surface disturbance.

FROM: TO:

SHL: 2460 FNL & 1920 FEL OF SECTION 25 -T25S-R30E 2460 FNL & 1920 FEL OF SECTION 25 -T25S-R30E

KOP: 2460 FNL & 1920 FEL OF SECTION 25 -T25S-R30E 2046 FNL & 649 FEL OF SECTION 25 -T25S-R30E

FTP: 2435' FNL & 1650' FEL OF SECTION 25 -T25S-R30E 2555' FSL & 650' FEL OF SECTION 25 -T25S-R30E

LTP: 2510' FNL & 1650' FEL OF SECTION 12 -T26S-R30E 100' FSL & 650' FEL OF SECTION 36 -T25S-R30E

BHL: 2560' FNL & 1650' FEL OF SECTION 12 -T26S-R30E 10' FSL & 650' FEL OF SECTION 36 -T25S-R30E

The proposed total depth is changing from 26115 MD; 9670 TVD to 18458 MD; 10012 TVD.

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

TERRA SEBASTIAN / Ph: (432) 999-3107

Regulatory Advisor

Title

(Electronic Submission)
Signature

Date

01/23/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved

Petroleum Engineer

Title

Date

02/24/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information**Additional Remarks**

Pool Code is changing FROM 97975 / WC-015 G-06 S243119C; Bone Spring TO 97814 / Wildcat G-015 S263001O; Bone Spring & 13354 / Corral Canyon; Bone Spring, South

See attached drilling program for the updated casing design, cement program & mud circulation system.

A saturated salt brine will be utilized while drilling through the salt formations.

Location of Well

0. SHL: SWNE / 2460 FNL / 1920 FEL / TWSP: 25S / RANGE: 30E / SECTION: 25 / LAT: 32.101756 / LONG: -103.83222 (TVD: 0 feet, MD: 0 feet)

PPP: NWSE / 2663 FNL / 1651 FEL / TWSP: 25S / RANGE: 30E / SECTION: 25 / LAT: 32.101199 / LONG: -103.83135 (TVD: 9670 feet, MD: 10500 feet)

PPP: NWNE / 0 FNL / 1626 FEL / TWSP: 26S / RANGE: 30E / SECTION: 1 / LAT: 32.079278 / LONG: -103.83142 (TVD: 9670 feet, MD: 18500 feet)

PPP: SWNE / 2435 FNL / 1650 FEL / TWSP: 25S / RANGE: 30E / SECTION: 25 / LAT: 32.101825 / LONG: -103.831348 (TVD: 9670 feet, MD: 10100 feet)

BHL: SWNE / 2560 FNL / 1650 FEL / TWSP: 26S / RANGE: 30E / SECTION: 12 / LAT: 32.057601 / LONG: -103.831489 (TVD: 9670 feet, MD: 26115 feet)

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME: XTO LEASE NO.: NMLC063079A LOCATION: Sec. 25, T.25 S, R 30 E COUNTY: Eddy County, New Mexico ▼
WELL NAME & NO.: Poker Lake Unit 25 BD 510H SURFACE HOLE FOOTAGE: 2460'/N & 1920'/E BOTTOM HOLE FOOTAGE: 10'/S & 650'/W

COA

H ₂ S	<input checked="" type="radio"/> No <input type="radio"/> Yes			
Potash / WIPP	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-Q	<input type="radio"/> Open Annulus <input type="radio"/> WIPP
Choose an option (including blank option.)				
Cave / Karst	<input type="radio"/> Low	<input checked="" type="radio"/> Medium	<input type="radio"/> High	<input type="radio"/> Critical
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both	<input type="radio"/> Diverter
Cementing	<input checked="" type="checkbox"/> Primary Squeeze	<input type="checkbox"/> Cont. Squeeze	<input checked="" type="checkbox"/> EchoMeter	<input type="checkbox"/> DV Tool
Special Req	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input checked="" type="checkbox"/> Unit
Waste Prev.	<input type="radio"/> Self-Certification	<input type="radio"/> Waste Min. Plan	<input checked="" type="radio"/> APD Submitted prior to 06/10/2024	
Additional Language	<input checked="" type="checkbox"/> Flex Hose	<input checked="" type="checkbox"/> Casing Clearance	<input type="checkbox"/> Pilot Hole	<input checked="" type="checkbox"/> Break Testing
	<input type="checkbox"/> Four-String	<input checked="" type="checkbox"/> Offline Cementing	<input checked="" type="checkbox"/> Fluid-Filled	

*Changes approved through engineering via **Sundry 2833556** on 2-20-2025. Any previous COAs not addressed within the updated COAs still apply.*

A. HYDROGEN SULFIDE

Hydrogen Sulfide (H₂S) monitors shall be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet 43 CFR 3176 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

1. The **9-5/8** inch surface casing shall be set at approximately **1150** feet (a minimum of **70 feet (Eddy County)** into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of

- the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
- b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or **500 pounds compressive strength**, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is: Operator has proposed to cement in two stages by conventionally cementing the first stage and performing a bradenhead squeeze on the second stage, contingent upon no returns to surface.
- a. **First stage:** Operator will cement with intent to reach the top of the **Brushy Canyon at 6588'**.
 - b. **Second stage:** Operator will perform bradenhead squeeze and top-out. Cement to surface. If cement does not reach surface, the appropriate BLM office shall be notified. **Excess calculates to – 52%. Additional cement maybe required. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst.**
- ❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

Operator has proposed to pump down **Surface X Intermediate 1** annulus after primary cementing stage. **Operator must run Echo-meter to verify Cement Slurry/Fluid top in the annulus OR operator shall run a CBL from TD of the Surface casing to tieback requirements listed above after the second stage BH to verify TOC.** Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out. Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.

If cement does not reach surface, the next casing string must come to surface.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:
 - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).
2. Operator has proposed a multi-bowl wellhead assembly. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one-inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172 must be followed.

D. SPECIAL REQUIREMENT (S)

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months. **(This is not necessary for secondary recovery unit wells)**

BOPE Break Testing Variance

- BOPE Break Testing is ONLY permitted for intervals utilizing a 5M BOPE or less. **(Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP.)**
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.

- Any well control event while drilling require notification to the BLM Petroleum Engineer (575-706-2779) prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-361-2822 Eddy County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per 43 CFR 3172.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

Offline Cementing

Contact the BLM prior to the commencement of any offline cementing procedure.

Engineer may elect to vary this language. Speak with Chris about implementing changes and whether that change seems reasonable.

Casing Clearance

String does not meet 0.422" clearance requirement per 43 CFR 3172. Cement tieback requirement increased 100' for Production casing tieback. Operator may contact approving engineer to discuss changing casing set depth or grade to meet clearance requirement.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Contact Eddy County Petroleum Engineering Inspection Staff:

Email or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220;
[BLM NM CFO DrillingNotifications@BLM.GOV](mailto:BLM_NM_CFO_DrillingNotifications@BLM.GOV); (575) 361-2822

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - i. Notify the BLM when moving in and removing the Spudder Rig.
 - ii. Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's

requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - iii. Manufacturer representative shall install the test plug for the initial BOP test.
 - iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
 - v. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve

open. (only applies to single stage cement jobs, prior to the cement setting up.)

- iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- iv. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- v. The results of the test shall be reported to the appropriate BLM office.
- vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- vii. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be

disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

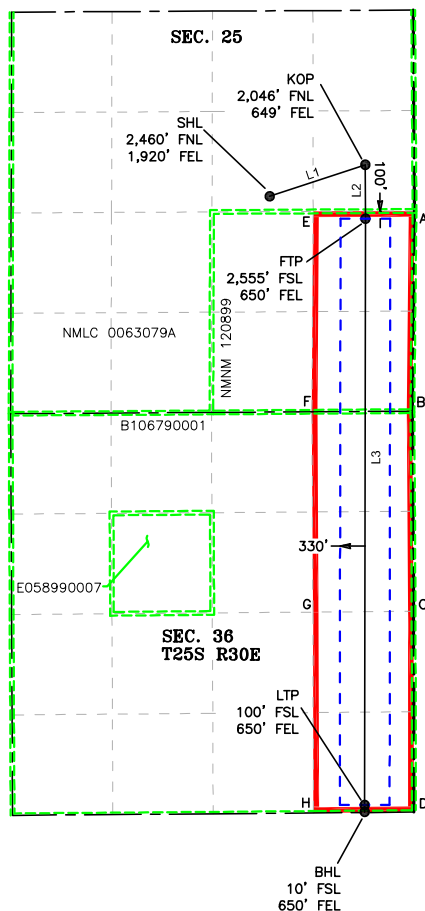
Approved by Zota Stevens on 2/21/2025
575-234-5998 / zstevens@blm.gov

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 <div style="border: 1px solid black; padding: 2px;"><input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled</div>							
WELL LOCATION INFORMATION									
API Number 30-015-	Pool Code 13354	Pool Name CORRAL CANYON; BONE SPRING, SOUTH							
Property Code	Property Name POKER LAKE UNIT 25 BD	Well Number 510H							
ORGID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3,346'							
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal							
Surface Location									
UL G	Section 25	Township 25 S	Range 30 E	Lot	Ft. from N/S 2,460' FNL	Ft. from E/W 1,920' FEL	Latitude 32.101756	Longitude -103.832220	County EDDY
Bottom Hole Location									
UL P	Section 36	Township 25 S	Range 30 E	Lot	Ft. from N/S 10' FSL	Ft. from E/W 650' FEL	Latitude 32.079315	Longitude -103.828270	County EDDY
Dedicated Acres 160	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code U					
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No						
Kick Off Point (KOP)									
UL H	Section 25	Township 25 S	Range 30 E	Lot	Ft. from N/S 2,046' FNL	Ft. from E/W 649' FEL	Latitude 32.102894	Longitude -103.828116	County EDDY
First Take Point (FTP)									
UL I	Section 25	Township 25 S	Range 30 E	Lot	Ft. from N/S 2,555' FSL	Ft. from E/W 650' FEL	Latitude 32.100925	Longitude -103.828123	County EDDY
Last Take Point (LTP)									
UL P	Section 36	Township 25 S	Range 30 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 650' FEL	Latitude 32.079562	Longitude -103.828269	County EDDY
Unitized Area or Area of Uniform Interest NMNM-071016X		Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical			Ground Floor Elevation: 3,346'				
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.</i> <div style="display: flex; justify-content: space-between;"><div><u>Samantha Weis</u></div><div>1/22/2025</div></div> <div style="display: flex; justify-content: space-between;"><div>Signature</div><div>Date</div></div> <div>SamanthaWeis</div> <div>Printed Name</div> <div>samantha.r.bartnik@exxonmobil.com</div> <div>Email Address</div>					SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. <div style="display: flex; align-items: center; justify-content: center;"><div style="text-align: center;"> TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209</div><div style="margin: 0 10px;">21 Jan 2025</div><div style="text-align: center;"></div></div> <div style="display: flex; justify-content: space-between;"><div>Signature and Seal of Professional Surveyor</div><div></div></div> <div>Certificate Number</div> <div>TIM C. PAPPAS 21209</div> <div>Date of Survey</div> <div>01/21/2025</div>				
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.									
<div style="display: flex; justify-content: space-between; align-items: center;"><div style="text-align: center;"> FSC INC SURVEYORS • ENGINEERS</div><div style="text-align: center;">2821 West 7th Street., Ste 200 - Fort Worth, TX 76107 Ph: 817.349.9800 - Fax: 979.732.5271 TBPE Firm 17957 TBPLS Firm 10193887 www.fscinc.net</div><div style="text-align: right;">DATE: 1-21-2025 DRAWN BY: LM CHECKED BY: CH FIELD CREW: IR PROJECT NO: 2023040134 SCALE: 1" = 2,000' SHEET: 1 OF 2 REVISION:</div></div> <div style="text-align: center; font-size: small; margin-top: 5px;">© COPYRIGHT 2024 • ALL RIGHTS RESERVED</div>									

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- 330' BUFFER
- DEDICATED ACREAGE

LINE TABLE

LINE	AZIMUTH	LENGTH
L1	71° 41'29"	1,336.37'
L2	179° 53'14"	716.22'
L3	180° 03'54"	7,861.58'

CORNER COORDINATES (NAD83 NME)

A - Y =	400,922.9	N	A - X =	698,427.0	E
B - Y =	398,269.0	N	B - X =	698,399.2	E
C - Y =	395,615.4	N	C - X =	698,415.7	E
D - Y =	392,953.5	N	D - X =	698,417.0	E
E - Y =	400,916.2	N	E - X =	697,084.1	E
F - Y =	398,260.4	N	F - X =	697,066.8	E
G - Y =	395,604.7	N	G - X =	697,080.6	E
H - Y =	392,942.5	N	H - X =	697,086.9	E

CORNER COORDINATES (NAD27 NME)

A - Y =	400,865.0	N	A - X =	657,241.5	E
B - Y =	398,211.1	N	B - X =	657,213.6	E
C - Y =	395,557.6	N	C - X =	657,230.0	E
D - Y =	392,895.8	N	D - X =	657,231.2	E
E - Y =	400,858.3	N	E - X =	655,898.6	E
F - Y =	398,202.5	N	F - X =	655,881.2	E
G - Y =	395,546.9	N	G - X =	655,894.9	E
H - Y =	392,884.8	N	H - X =	655,901.1	E

COORDINATE TABLE

SHL (NAD 83 NME)			FTP (NAD 83 NME)		
Y =	401,116.1	N	Y =	400,819.7	N
X =	696,505.8	E	X =	697,775.9	E
LAT. =	32.101756	°N	LAT. =	32.100925	°N
LONG. =	103.832220	°W	LONG. =	103.828123	°W
KOP (NAD 83 NME)					
Y =	401,535.9	N			
X =	697,774.5	E			
LAT. =	32.102894	°N			
LONG. =	103.828116	°W			
LTP (NAD 83 NME)			BHL (NAD 83 NME)		
Y =	393,048.1	N	Y =	392,958.1	N
X =	697,767.0	E	X =	697,767.0	E
LAT. =	32.079562	°N	LAT. =	32.079315	°N
LONG. =	103.828269	°W	LONG. =	103.828270	°W
SHL (NAD 27 NME)			FTP (NAD 27 NME)		
Y =	401,058.2	N	Y =	400,761.8	N
X =	655,320.3	E	X =	656,590.4	E
LAT. =	32.101632	°N	LAT. =	32.100801	°N
LONG. =	103.831740	°W	LONG. =	103.827643	°W
KOP (NAD 27 NME)					
Y =	401,478.0	N			
X =	656,589.0	E			
LAT. =	32.102769	°N			
LONG. =	103.827637	°W			
LTP (NAD 27 NME)			BHL (NAD 27 NME)		
Y =	392,990.4	N	Y =	392,900.4	N
X =	656,581.2	E	X =	656,581.2	E
LAT. =	32.079438	°N	LAT. =	32.079190	°N
LONG. =	103.827790	°W	LONG. =	103.827792	°W



2821 West 7th Street, Suite 200
Fort Worth, TX 76107
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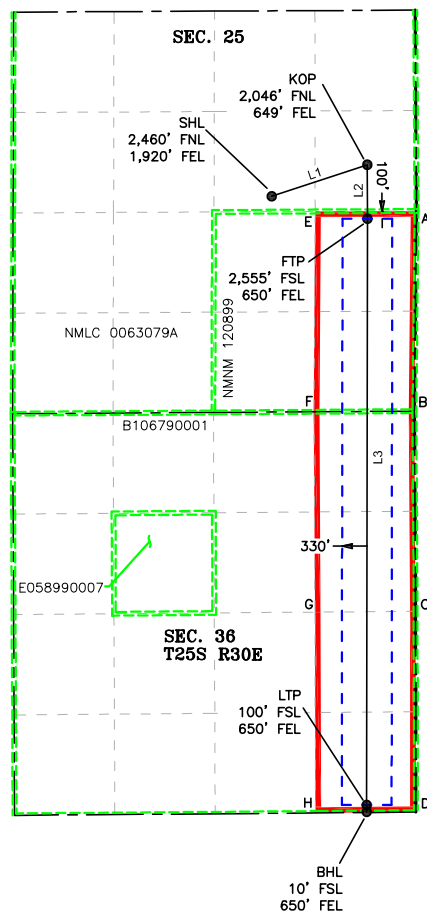
DATE: 1-21-2025 PROJECT NO: 2023040134
DRAWN BY: LM SCALE: 1" = 2,000'
CHECKED BY: CH SHEET: 2 OF 2
FIELD CREW: IR REVISION:

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024							
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled							
WELL LOCATION INFORMATION									
API Number 30-015-	Pool Code 97814	Pool Name WILDCAT G-015 S263001O; BONE SPRING							
Property Code	Property Name POKER LAKE UNIT 25 BD	Well Number 510H							
ORGID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3,346'							
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal							
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Dedicated Acres 80	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code U					
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No						
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---	NEW MEXICO MINERAL LEASE LINE
---	330' BUFFER
---	DEDICATED ACREAGE

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DATE: 1-21-2025 PROJECT NO: 2023040134
DRAWN BY: LM SCALE: 1" = 2,000'
CHECKED BY: CH SHEET: 2 OF 2
FIELD CREW: IR REVISION:

**DRILLING PLAN: BLM COMPLIANCE
(Supplement to BLM 3160-3)**

XTO Energy Inc.
POKER LAKE UNIT 25 BD 510H
Projected TD: 18458.25' MD / 10012' TVD
SHL: 2460' FNL & 1920' FEL , Section 25, T25S, R30E
BHL: 10' FSL & 650' FEL , Section 36, T25S, R30E
EDDY County, NM

1. Geologic Name of Surface Formation

A. Quaternary

2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas

Formation	Well Depth (TVD)	Water/Oil/Gas
Rustler	1013'	Water
Top of Salt	1309'	Water
Base of Salt	3870'	Water
Delaware	4015'	Water
Brushy Canyon	6655'	Water/Oil/Gas
Bone Spring	7978'	Water
Avalon	8110'	Water/Oil/Gas
1st Bone Spring	8730'	Water/Oil/Gas
2nd Bone Spring	9213'	Water/Oil/Gas
Target/Land Curve	10012'	Water/Oil/Gas

*** Hydrocarbons @ Brushy Canyon

*** Groundwater depth 40' (per NM State Engineers Office).

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 9.625 inch casing @ 1113' (196' above the salt) and circulating cement back to surface. The intermediate will isolate from the top of salt down to the next casing seat by setting 7.625 inch casing at 9275.72' and cemented to surface. A 6.75 inch curve and 6.75 inch lateral hole will be drilled to 18458.25 MD/TD and 5.5 inch production casing will be set at TD and cemented back up in the intermediate shoe (estimated TOC 8975.72 feet).

3. Casing Design

Hole Size	Depth	OD Csg	Weight	Grade	Collar	New/Used	SF Burst	SF Collapse	SF Tension
12.25	0' – 1113'	9.625	40	J-55	BTC	New	1.42	5.66	14.15
8.75	0' – 4000'	7.625	29.7	RY P-110	Flush Joint	New	3.73	2.57	2.03
8.75	4000' – 9275.72'	7.625	29.7	HC L-80	Flush Joint	New	2.71	2.05	2.59
6.75	0' – 9175.72'	5.5	20	RY P-110	Semi-Premium / Freedom	New	1.05	2.56	2.40
6.75	9175.72' - 18458.25'	5.5	20	RY P-110	Semi-Flush / Talon	New	1.05	2.34	2.40

· XTO requests the option to utilize a spudder rig (Atlas Copco RD20 or Equivalent) to set and cement surface casing per this Sundry

Wellhead:

XTO will use a 3 String Slim Hole Multi-Bowl System

4. Cement Program**Surface Casing: 9.625, 40 New BTC, J-55 casing to be set at +/- 1113'**

Lead: 270 sxs EconoCem-HLTRRC (mixed at 10.5 ppg, 1.87 ft³/sx, 10.13 gal/sx water)

Tail: 130 sxs Class C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft³/sx, 6.39 gal/sx water)

Top of Cement: Surface

Compressives: 12-hr = 900 psi 24 hr = 1500 psi

Intermediate Casing: 7.625, 29.7 New casing to be set at +/- 9275.72'1st Stage

Optional Lead: 360 sxs Class C (mixed at 10.5 ppg, 2.77 ft³/sx, 15.59 gal/sx water)

TOC: Surface

Tail: 240 sxs Class C (mixed at 14.8 ppg, 1.35 ft³/sx, 6.39 gal/sx water)

TOC: Brushy Canyon @ 6655

Compressives: 12-hr = 900 psi 24 hr = 1150 psi

2nd Stage

Lead: 0 sxs Class C (mixed at 12.9 ppg, 2.16 ft³/sx, 9.61 gal/sx water)

Tail: 750 sxs Class C (mixed at 14.8 ppg, 1.33 ft³/sx, 6.39 gal/sx water)

Top of Cement: 0

Compressives: 12-hr = 900 psi 24 hr = 1150 psi

XTO requests to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brush Canyon (6655') and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If cement is not visually confirmed to circulate to surface, the final cement top after the second stage job will be verified by Echo-meter. If necessary, a top out consisting of 1,500 sack of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed as a contingency. If cement is still unable to circulate to surface, another Echo-meter run will be performed for cement top verification.

XTO will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

XTO requests to pump an Optional Lead if well conditions dictate in an attempt to bring cement inside the first intermediate casing. If cement reaches the desired height, the BLM will be notified and the second stage bradenhead squeeze and subsequent TOC verification will be negated.

XTO requests the option to conduct the bradenhead squeeze and TOC verification offline as per standard approval from BLM when unplanned remediation is needed and batch drilling is approved. In the event the bradenhead is conducted, we will ensure the first stage cement job is cemented properly and the well is static with floats holding and no pressure on the csg annulus as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

Production Casing: 5.5, 20 New Semi-Flush / Talon, RY P-110 casing to be set at +/- 18458.25'

Lead: 20 sxs NeoCem (mixed at 11.5 ppg, 2.69 ft³/sx, 15.00 gal/sx water) Top of Cement: 8975.72 feet
Tail: 640 sxs VersaCem (mixed at 13.2 ppg, 1.51 ft³/sx, 8.38 gal/sx water) Top of Cement: 9475.72 feet
Compressives: 12-hr = 800 psi 24 hr = 1500 psi

XTO requests the option to offline cement and remediate (if needed) surface and intermediate casing strings where batch drilling is approved and if unplanned remediation is needed. XTO will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed when applicable per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence.

5. Pressure Control Equipment

Once the permanent WH is installed on the casing, the blow out preventer equipment (BOP) will consist of 5M Hydril and 10M 3-Ram BOP.

All BOP testing will be done by an independent service company. Operator will test as per BLM CFR43-3172

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. .

XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set casing and ensure that the well is cemented properly (unless approval is given for offline cementing) and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per Cactus recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and both intermediate strings are all completed, XTO will begin drilling the production hole on each of the wells.

A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken. We will request permission to **ONLY** retest broken pressure seals if the following conditions are met: 1. After a full BOP test is conducted on the first well on the pad 2. When skidding to drill an intermediate section that does not penetrate into the Wolfcamp.

6. Proposed Mud Circulation System

INTERVAL	Hole Size	Mud Type	MW (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)	Additional Comments
0' - 1113'	12.25	FW/Native	8.4-8.9	35-40	NC	Fresh water or native water
1113' - 4015'	8.75	Saturated brine	10 - 10.5	30-32	NC	Fully saturated salt
4015' - 9275.72'	8.75	Brine Direct Emulsion / Brine	10-10.5	30-32	NC	Depending on well conditions
9275.72' - 18458.25'	6.75	OBM	9.1-9.6	50-60	NC - 20	N/A

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud. Drill out from under surface casing with Saturated Salt. A saturated salt brine mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

7. Auxiliary Well Control and Monitoring Equipment

- A. A Kelly cock will be in the drill string at all times.
- B. A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.
- C. H2S monitors will be on location when drilling below the 9.625 casing.

8. Logging, Coring and Testing Program

Open hole logging will not be done on this well.

9. Abnormal Pressures and Temperatures / Potential Hazards

None Anticipated. BHT of 165 to 185 F is anticipated. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid.

10. Anticipated Starting Date and Duration of Operations

Anticipated spud date will be after BLM approval. Move in operations and drilling is expected to take 40 days.

Well Plan Report - Poker Lake Unit 25 BD 510H

Measured Depth: 18458.25 ft
TVD RKB: 10012.00 ft
Location
Cartographic Reference System: New Mexico East - NAD 27
Northing: 401058.20 ft
Easting: 655320.30 ft
RKB: 3378.00 ft
Ground Level: 3346.00 ft
North Reference: Grid
Convergence Angle: 0.27 Deg

Plan Sections
Poker Lake Unit 25 BD 510H

Measured Depth (ft)	Inclination (Deg)	Azimuth (Deg)	TVD		Y Offset (ft)	X Offset (ft)	Build Rate (Deg/100ft)	Turn		Dogleg Rate (Deg/100ft)	Target
			RKB (ft)					Rate (Deg/100ft)			
0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00	
1100.00	0.00	0.00	1100.00		0.00	0.00	0.00	0.00		0.00	
1913.08	16.26	71.69	1902.20		36.00	108.81	2.00	0.00		2.00	
5866.84	16.26	71.69	5697.80		383.79	1159.90	0.00	0.00		0.00	
6679.92	0.00	0.00	6500.00		419.80	1268.71	-2.00	0.00		2.00	
9475.72	0.00	0.00	9295.80		419.80	1268.71	0.00	0.00		0.00	
10600.72	90.00	179.89	10012.00		-296.40	1270.10	8.00	0.00		8.00	FTP 3
18368.27	90.00	179.89	10012.00		-8063.94	1285.15	0.00	0.00		0.00	LTP 3
18458.25	90.00	179.89	10012.00		-8153.91	1285.32	0.00	0.00		0.00	BHL 3

Position Uncertainty
Poker Lake Unit 25 BD 510H

Measured	TVD	Highside	Lateral	Vertical	Magnitude	Semi-major	Semi-minor	Tool
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Well Plan Report

Depth (ft)	Inclination (°)	Azimuth (°)	RKB (ft)	Error (ft)	Bias (ft)	Error (ft)	Bias (ft)	Error (ft)	Bias (ft)	of Bias (ft)	Error (ft)	Error (ft)	Azimuth (°)	Used
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	XOM_R2OWSG MWD+IFR1+MS
100.000	0.000	0.000	100.000	0.358	0.000	0.179	0.000	2.300	0.000	0.000	0.358	0.179	90.000	XOM_R2OWSG MWD+IFR1+MS
200.000	0.000	0.000	200.000	0.717	0.000	0.538	0.000	2.310	0.000	0.000	0.717	0.538	90.000	XOM_R2OWSG MWD+IFR1+MS
300.000	0.000	0.000	300.000	1.075	0.000	0.896	0.000	2.325	0.000	0.000	1.075	0.896	90.000	XOM_R2OWSG MWD+IFR1+MS
400.000	0.000	0.000	400.000	1.434	0.000	1.255	0.000	2.347	0.000	0.000	1.434	1.255	90.000	XOM_R2OWSG MWD+IFR1+MS
500.000	0.000	0.000	500.000	1.792	0.000	1.613	0.000	2.374	0.000	0.000	1.792	1.613	90.000	XOM_R2OWSG MWD+IFR1+MS
600.000	0.000	0.000	600.000	2.151	0.000	1.972	0.000	2.406	0.000	0.000	2.151	1.972	90.000	XOM_R2OWSG MWD+IFR1+MS
700.000	0.000	0.000	700.000	2.509	0.000	2.330	0.000	2.443	0.000	0.000	2.509	2.330	90.000	XOM_R2OWSG MWD+IFR1+MS
800.000	0.000	0.000	800.000	2.868	0.000	2.689	0.000	2.485	0.000	0.000	2.868	2.689	90.000	XOM_R2OWSG MWD+IFR1+MS
900.000	0.000	0.000	900.000	3.226	0.000	3.047	0.000	2.531	0.000	0.000	3.226	3.047	90.000	XOM_R2OWSG MWD+IFR1+MS
1000.000	0.000	0.000	1000.000	3.585	0.000	3.405	0.000	2.581	0.000	0.000	3.585	3.405	90.000	XOM_R2OWSG MWD+IFR1+MS
1100.000	0.000	0.000	1100.000	3.943	0.000	3.764	0.000	2.634	0.000	0.000	3.943	3.764	90.000	XOM_R2OWSG MWD+IFR1+MS
1200.000	2.000	71.691	1199.980	4.133	0.000	4.278	0.000	2.690	0.000	0.000	4.296	4.116	90.096	XOM_R2OWSG MWD+IFR1+MS
1300.000	4.000	71.691	1299.838	4.474	0.000	4.627	0.000	2.747	0.000	0.000	4.645	4.465	90.399	XOM_R2OWSG MWD+IFR1+MS
1400.000	6.000	71.691	1399.452	4.813	0.000	4.977	0.000	2.805	0.000	0.000	4.996	4.815	90.766	XOM_R2OWSG MWD+IFR1+MS
1500.000	8.000	71.691	1498.702	5.148	0.000	5.329	0.000	2.865	0.000	0.000	5.349	5.167	91.157	XOM_R2OWSG MWD+IFR1+MS
1600.000	10.000	71.691	1597.465	5.479	0.000	5.684	0.000	2.926	0.000	0.000	5.705	5.519	91.528	XOM_R2OWSG MWD+IFR1+MS
1700.000	12.000	71.691	1695.623	5.807	0.000	6.041	0.000	2.989	0.000	0.000	6.063	5.873	91.832	XOM_R2OWSG MWD+IFR1+MS
1800.000	14.000	71.691	1793.055	6.132	0.000	6.401	0.000	3.055	0.000	0.000	6.425	6.228	92.018	XOM_R2OWSG MWD+IFR1+MS

Well Plan Report

1900.000	16.000	71.691	1889.643	6.456	0.000	6.765	0.000	3.125	0.000	0.000	6.790	6.584	92.039	XOM_R2OWSG MWD+IFR1+MS
1913.075	16.262	71.691	1902.203	6.498	0.000	6.813	0.000	3.128	0.000	0.000	6.838	6.633	92.337	XOM_R2OWSG MWD+IFR1+MS
2000.000	16.262	71.691	1985.651	6.818	0.000	7.134	0.000	3.206	0.000	0.000	7.159	6.940	91.757	XOM_R2OWSG MWD+IFR1+MS
2100.000	16.262	71.691	2081.650	7.191	0.000	7.507	0.000	3.300	0.000	0.000	7.533	7.297	91.170	XOM_R2OWSG MWD+IFR1+MS
2200.000	16.262	71.691	2177.649	7.568	0.000	7.882	0.000	3.400	0.000	0.000	7.909	7.656	90.709	XOM_R2OWSG MWD+IFR1+MS
2300.000	16.262	71.691	2273.649	7.947	0.000	8.261	0.000	3.503	0.000	0.000	8.288	8.019	90.343	XOM_R2OWSG MWD+IFR1+MS
2400.000	16.262	71.691	2369.648	8.330	0.000	8.642	0.000	3.610	0.000	0.000	8.670	8.385	90.050	XOM_R2OWSG MWD+IFR1+MS
2500.000	16.262	71.691	2465.647	8.715	0.000	9.025	0.000	3.720	0.000	0.000	9.054	8.753	89.815	XOM_R2OWSG MWD+IFR1+MS
2600.000	16.262	71.691	2561.647	9.103	0.000	9.410	0.000	3.833	0.000	0.000	9.440	9.124	89.625	XOM_R2OWSG MWD+IFR1+MS
2700.000	16.262	71.691	2657.646	9.492	0.000	9.797	0.000	3.950	0.000	0.000	9.827	9.496	89.472	XOM_R2OWSG MWD+IFR1+MS
2800.000	16.262	71.691	2753.645	9.883	0.000	10.185	0.000	4.069	0.000	0.000	10.216	9.869	89.348	XOM_R2OWSG MWD+IFR1+MS
2900.000	16.262	71.691	2849.645	10.275	0.000	10.574	0.000	4.190	0.000	0.000	10.606	10.244	89.249	XOM_R2OWSG MWD+IFR1+MS
3000.000	16.262	71.691	2945.644	10.669	0.000	10.964	0.000	4.314	0.000	0.000	10.998	10.621	89.170	XOM_R2OWSG MWD+IFR1+MS
3100.000	16.262	71.691	3041.644	11.064	0.000	11.356	0.000	4.440	0.000	0.000	11.390	10.999	89.107	XOM_R2OWSG MWD+IFR1+MS
3200.000	16.262	71.691	3137.643	11.460	0.000	11.748	0.000	4.569	0.000	0.000	11.783	11.377	89.057	XOM_R2OWSG MWD+IFR1+MS
3300.000	16.262	71.691	3233.642	11.857	0.000	12.141	0.000	4.699	0.000	0.000	12.178	11.757	89.019	XOM_R2OWSG MWD+IFR1+MS
3400.000	16.262	71.691	3329.642	12.255	0.000	12.535	0.000	4.832	0.000	0.000	12.573	12.138	88.991	XOM_R2OWSG MWD+IFR1+MS
3500.000	16.262	71.691	3425.641	12.653	0.000	12.930	0.000	4.966	0.000	0.000	12.969	12.519	88.971	XOM_R2OWSG MWD+IFR1+MS
3600.000	16.262	71.691	3521.640	13.052	0.000	13.325	0.000	5.102	0.000	0.000	13.365	12.901	88.958	XOM_R2OWSG MWD+IFR1+MS
3700.000	16.262	71.691	3617.640	13.452	0.000	13.721	0.000	5.240	0.000	0.000	13.762	13.284	88.950	XOM_R2OWSG MWD+IFR1+MS

Well Plan Report

3800.000	16.262	71.691	3713.639	13.853	0.000	14.117	0.000	5.380	0.000	0.000	14.159	13.667	88.948	XOM_R2OWSG MWD+IFR1+MS
3900.000	16.262	71.691	3809.639	14.254	0.000	14.514	0.000	5.521	0.000	0.000	14.557	14.051	88.950	XOM_R2OWSG MWD+IFR1+MS
4000.000	16.262	71.691	3905.638	14.655	0.000	14.911	0.000	5.664	0.000	0.000	14.956	14.436	88.957	XOM_R2OWSG MWD+IFR1+MS
4100.000	16.262	71.691	4001.637	15.057	0.000	15.308	0.000	5.808	0.000	0.000	15.355	14.821	88.966	XOM_R2OWSG MWD+IFR1+MS
4200.000	16.262	71.691	4097.637	15.459	0.000	15.706	0.000	5.954	0.000	0.000	15.754	15.206	88.978	XOM_R2OWSG MWD+IFR1+MS
4300.000	16.262	71.691	4193.636	15.862	0.000	16.105	0.000	6.101	0.000	0.000	16.154	15.592	88.993	XOM_R2OWSG MWD+IFR1+MS
4400.000	16.262	71.691	4289.635	16.265	0.000	16.504	0.000	6.250	0.000	0.000	16.554	15.979	89.010	XOM_R2OWSG MWD+IFR1+MS
4500.000	16.262	71.691	4385.635	16.669	0.000	16.902	0.000	6.401	0.000	0.000	16.954	16.365	89.028	XOM_R2OWSG MWD+IFR1+MS
4600.000	16.262	71.691	4481.634	17.072	0.000	17.302	0.000	6.553	0.000	0.000	17.354	16.752	89.049	XOM_R2OWSG MWD+IFR1+MS
4700.000	16.262	71.691	4577.633	17.476	0.000	17.701	0.000	6.707	0.000	0.000	17.755	17.140	89.071	XOM_R2OWSG MWD+IFR1+MS
4800.000	16.262	71.691	4673.633	17.881	0.000	18.101	0.000	6.862	0.000	0.000	18.156	17.527	89.094	XOM_R2OWSG MWD+IFR1+MS
4900.000	16.262	71.691	4769.632	18.285	0.000	18.501	0.000	7.019	0.000	0.000	18.558	17.915	89.119	XOM_R2OWSG MWD+IFR1+MS
5000.000	16.262	71.691	4865.632	18.690	0.000	18.901	0.000	7.177	0.000	0.000	18.959	18.303	89.145	XOM_R2OWSG MWD+IFR1+MS
5100.000	16.262	71.691	4961.631	19.095	0.000	19.302	0.000	7.336	0.000	0.000	19.361	18.692	89.171	XOM_R2OWSG MWD+IFR1+MS
5200.000	16.262	71.691	5057.630	19.500	0.000	19.702	0.000	7.498	0.000	0.000	19.763	19.081	89.199	XOM_R2OWSG MWD+IFR1+MS
5300.000	16.262	71.691	5153.630	19.905	0.000	20.103	0.000	7.660	0.000	0.000	20.165	19.470	89.227	XOM_R2OWSG MWD+IFR1+MS
5400.000	16.262	71.691	5249.629	20.311	0.000	20.504	0.000	7.825	0.000	0.000	20.567	19.859	89.257	XOM_R2OWSG MWD+IFR1+MS
5500.000	16.262	71.691	5345.628	20.717	0.000	20.905	0.000	7.991	0.000	0.000	20.970	20.248	89.286	XOM_R2OWSG MWD+IFR1+MS
5600.000	16.262	71.691	5441.628	21.123	0.000	21.306	0.000	8.158	0.000	0.000	21.372	20.638	89.317	XOM_R2OWSG MWD+IFR1+MS
5700.000	16.262	71.691	5537.627	21.529	0.000	21.708	0.000	8.327	0.000	0.000	21.775	21.028	89.348	XOM_R2OWSG MWD+IFR1+MS

Well Plan Report

5800.000	16.262	71.691	5633.626	21.935	0.000	22.109	0.000	8.498	0.000	0.000	22.178	21.418	89.380	XOM_R2OWSG MWD+IFR1+MS
5866.845	16.262	71.691	5697.797	22.206	0.000	22.377	0.000	8.613	0.000	0.000	22.447	21.678	89.404	XOM_R2OWSG MWD+IFR1+MS
5900.000	15.598	71.691	5729.679	22.353	0.000	22.510	0.000	8.670	0.000	0.000	22.580	21.807	89.413	XOM_R2OWSG MWD+IFR1+MS
6000.000	13.598	71.691	5826.445	22.774	0.000	22.904	0.000	8.841	0.000	0.000	22.976	22.192	89.468	XOM_R2OWSG MWD+IFR1+MS
6100.000	11.598	71.691	5924.033	23.160	0.000	23.289	0.000	9.006	0.000	0.000	23.362	22.571	89.560	XOM_R2OWSG MWD+IFR1+MS
6200.000	9.598	71.691	6022.322	23.512	0.000	23.664	0.000	9.164	0.000	0.000	23.739	22.943	89.685	XOM_R2OWSG MWD+IFR1+MS
6300.000	7.598	71.691	6121.193	23.828	0.000	24.030	0.000	9.315	0.000	0.000	24.106	23.307	89.825	XOM_R2OWSG MWD+IFR1+MS
6400.000	5.598	71.691	6220.525	24.107	0.000	24.386	0.000	9.461	0.000	0.000	24.463	23.664	89.962	XOM_R2OWSG MWD+IFR1+MS
6500.000	3.598	71.691	6320.199	24.350	0.000	24.732	0.000	9.601	0.000	0.000	24.811	24.011	90.081	XOM_R2OWSG MWD+IFR1+MS
6600.000	1.598	71.691	6420.091	24.555	0.000	25.069	0.000	9.736	0.000	0.000	25.148	24.349	90.165	XOM_R2OWSG MWD+IFR1+MS
6679.920	0.000	0.000	6500.000	25.410	0.000	24.609	0.000	9.841	0.000	0.000	25.410	24.609	90.120	XOM_R2OWSG MWD+IFR1+MS
6700.000	0.000	0.000	6520.080	25.475	0.000	24.673	0.000	9.867	0.000	0.000	25.475	24.673	90.085	XOM_R2OWSG MWD+IFR1+MS
6800.000	0.000	0.000	6620.080	25.799	0.000	24.992	0.000	9.998	0.000	0.000	25.799	24.992	89.917	XOM_R2OWSG MWD+IFR1+MS
6900.000	0.000	0.000	6720.080	26.124	0.000	25.312	0.000	10.133	0.000	0.000	26.124	25.312	89.754	XOM_R2OWSG MWD+IFR1+MS
7000.000	0.000	0.000	6820.080	26.449	0.000	25.633	0.000	10.270	0.000	0.000	26.449	25.633	89.598	XOM_R2OWSG MWD+IFR1+MS
7100.000	0.000	0.000	6920.080	26.776	0.000	25.956	0.000	10.409	0.000	0.000	26.776	25.956	89.447	XOM_R2OWSG MWD+IFR1+MS
7200.000	0.000	0.000	7020.080	27.103	0.000	26.279	0.000	10.552	0.000	0.000	27.103	26.279	89.301	XOM_R2OWSG MWD+IFR1+MS
7300.000	0.000	0.000	7120.080	27.431	0.000	26.603	0.000	10.698	0.000	0.000	27.431	26.603	89.160	XOM_R2OWSG MWD+IFR1+MS
7400.000	0.000	0.000	7220.080	27.760	0.000	26.928	0.000	10.847	0.000	0.000	27.760	26.928	89.024	XOM_R2OWSG MWD+IFR1+MS
7500.000	0.000	0.000	7320.080	28.089	0.000	27.254	0.000	10.998	0.000	0.000	28.090	27.253	88.892	XOM_R2OWSG MWD+IFR1+MS

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7600.000	0.000	0.000	7420.080	28.420	0.000	27.580	0.000	11.153	0.000	0.000	28.420	27.580	88.764	XOM_R2OWSG MWD+IFR1+MS
7700.000	0.000	0.000	7520.080	28.751	0.000	27.908	0.000	11.310	0.000	0.000	28.751	27.907	88.641	XOM_R2OWSG MWD+IFR1+MS
7800.000	0.000	0.000	7620.080	29.082	0.000	28.236	0.000	11.471	0.000	0.000	29.083	28.235	88.521	XOM_R2OWSG MWD+IFR1+MS
7900.000	0.000	0.000	7720.080	29.414	0.000	28.565	0.000	11.635	0.000	0.000	29.415	28.564	88.405	XOM_R2OWSG MWD+IFR1+MS
8000.000	0.000	0.000	7820.080	29.747	0.000	28.894	0.000	11.802	0.000	0.000	29.748	28.893	88.293	XOM_R2OWSG MWD+IFR1+MS
8100.000	0.000	0.000	7920.080	30.080	0.000	29.224	0.000	11.971	0.000	0.000	30.081	29.223	88.184	XOM_R2OWSG MWD+IFR1+MS
8200.000	0.000	0.000	8020.080	30.414	0.000	29.555	0.000	12.144	0.000	0.000	30.415	29.554	88.078	XOM_R2OWSG MWD+IFR1+MS
8300.000	0.000	0.000	8120.080	30.749	0.000	29.887	0.000	12.320	0.000	0.000	30.750	29.886	87.976	XOM_R2OWSG MWD+IFR1+MS
8400.000	0.000	0.000	8220.080	31.084	0.000	30.219	0.000	12.500	0.000	0.000	31.085	30.218	87.876	XOM_R2OWSG MWD+IFR1+MS
8500.000	0.000	0.000	8320.080	31.419	0.000	30.552	0.000	12.682	0.000	0.000	31.421	30.550	87.779	XOM_R2OWSG MWD+IFR1+MS
8600.000	0.000	0.000	8420.080	31.756	0.000	30.885	0.000	12.867	0.000	0.000	31.757	30.884	87.685	XOM_R2OWSG MWD+IFR1+MS
8700.000	0.000	0.000	8520.080	32.092	0.000	31.219	0.000	13.056	0.000	0.000	32.094	31.217	87.594	XOM_R2OWSG MWD+IFR1+MS
8800.000	0.000	0.000	8620.080	32.429	0.000	31.553	0.000	13.248	0.000	0.000	32.431	31.552	87.505	XOM_R2OWSG MWD+IFR1+MS
8900.000	0.000	0.000	8720.080	32.767	0.000	31.888	0.000	13.443	0.000	0.000	32.768	31.886	87.418	XOM_R2OWSG MWD+IFR1+MS
9000.000	0.000	0.000	8820.080	33.104	0.000	32.224	0.000	13.641	0.000	0.000	33.106	32.222	87.334	XOM_R2OWSG MWD+IFR1+MS
9100.000	0.000	0.000	8920.080	33.443	0.000	32.560	0.000	13.842	0.000	0.000	33.445	32.558	87.252	XOM_R2OWSG MWD+IFR1+MS
9200.000	0.000	0.000	9020.080	33.782	0.000	32.896	0.000	14.046	0.000	0.000	33.784	32.894	87.172	XOM_R2OWSG MWD+IFR1+MS
9300.000	0.000	0.000	9120.080	34.121	0.000	33.233	0.000	14.254	0.000	0.000	34.123	33.231	87.094	XOM_R2OWSG MWD+IFR1+MS
9400.000	0.000	0.000	9220.080	34.460	0.000	33.570	0.000	14.465	0.000	0.000	34.463	33.568	87.018	XOM_R2OWSG MWD+IFR1+MS
9475.722	0.000	0.000	9295.803	34.718	0.000	33.826	0.000	14.627	0.000	0.000	34.720	33.823	86.962	XOM_R2OWSG MWD+IFR1+MS

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9500.000	1.942	179.889	9320.076	34.728	0.000	33.905	-0.000	14.679	0.000	0.000	34.799	33.903	86.930	XOM_R2OWSG MWD+IFR1+MS
9600.000	9.942	179.889	9419.458	34.403	0.000	34.213	-0.000	14.891	0.000	0.000	35.100	34.210	86.611	XOM_R2OWSG MWD+IFR1+MS
9700.000	17.942	179.889	9516.433	33.525	0.000	34.507	-0.000	15.098	0.000	0.000	35.382	34.503	86.062	XOM_R2OWSG MWD+IFR1+MS
9800.000	25.942	179.889	9609.113	32.128	0.000	34.782	-0.000	15.299	0.000	0.000	35.636	34.777	85.364	XOM_R2OWSG MWD+IFR1+MS
9900.000	33.942	179.889	9695.696	30.268	0.000	35.036	-0.000	15.498	0.000	0.000	35.857	35.029	84.639	XOM_R2OWSG MWD+IFR1+MS
10000.000	41.942	179.889	9774.495	28.029	0.000	35.267	-0.000	15.699	0.000	0.000	36.040	35.259	84.046	XOM_R2OWSG MWD+IFR1+MS
10100.000	49.942	179.889	9843.977	25.529	0.000	35.473	-0.000	15.908	0.000	0.000	36.184	35.465	83.812	XOM_R2OWSG MWD+IFR1+MS
10200.000	57.942	179.889	9902.789	22.934	0.000	35.653	-0.000	16.130	0.000	0.000	36.288	35.647	84.288	XOM_R2OWSG MWD+IFR1+MS
10300.000	65.942	179.889	9949.787	20.477	0.000	35.807	-0.000	16.373	0.000	0.000	36.357	35.805	86.089	XOM_R2OWSG MWD+IFR1+MS
10400.000	73.942	179.889	9984.056	18.474	0.000	35.935	-0.000	16.640	0.000	0.000	36.398	35.935	90.302	XOM_R2OWSG MWD+IFR1+MS
10500.000	81.942	179.889	10004.929	17.297	0.000	36.035	-0.000	16.933	0.000	0.000	36.428	36.026	98.293	XOM_R2OWSG MWD+IFR1+MS
10600.722	90.000	179.889	10012.000	17.252	0.000	36.107	-0.000	17.252	0.000	0.000	36.474	36.061	109.162	XOM_R2OWSG MWD+IFR1+MS
10700.000	90.000	179.889	10012.000	17.590	0.000	36.171	-0.000	17.590	0.000	0.000	36.545	36.058	118.547	XOM_R2OWSG MWD+IFR1+MS
10800.000	90.000	179.889	10012.000	17.959	0.000	36.252	-0.000	17.959	0.000	0.000	36.641	36.047	125.716	XOM_R2OWSG MWD+IFR1+MS
10900.000	90.000	179.889	10012.000	18.355	0.000	36.348	-0.000	18.355	0.000	0.000	36.755	36.033	131.098	XOM_R2OWSG MWD+IFR1+MS
11000.000	90.000	179.889	10012.000	18.774	0.000	36.461	-0.000	18.774	0.000	0.000	36.887	36.019	-44.740	XOM_R2OWSG MWD+IFR1+MS
11100.000	90.000	179.889	10012.000	19.217	0.000	36.589	-0.000	19.217	0.000	0.000	37.033	36.005	-41.402	XOM_R2OWSG MWD+IFR1+MS
11200.000	90.000	179.889	10012.000	19.681	0.000	36.733	-0.000	19.681	0.000	0.000	37.194	35.993	-38.636	XOM_R2OWSG MWD+IFR1+MS
11300.000	90.000	179.889	10012.000	20.165	0.000	36.891	-0.000	20.165	0.000	0.000	37.368	35.983	-36.283	XOM_R2OWSG MWD+IFR1+MS
11400.000	90.000	179.889	10012.000	20.667	0.000	37.065	-0.000	20.667	0.000	0.000	37.556	35.974	-34.242	XOM_R2OWSG MWD+IFR1+MS

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11500.000	90.000	179.889	10012.000	21.186	0.000	37.254	-0.000	21.186	0.000	0.000	37.757	35.968	-32.443	XOM_R2OWSG MWD+IFR1+MS
11600.000	90.000	179.889	10012.000	21.722	0.000	37.458	-0.000	21.722	0.000	0.000	37.972	35.964	-30.838	XOM_R2OWSG MWD+IFR1+MS
11700.000	90.000	179.889	10012.000	22.272	0.000	37.676	-0.000	22.272	0.000	0.000	38.199	35.961	-29.391	XOM_R2OWSG MWD+IFR1+MS
11800.000	90.000	179.889	10012.000	22.836	0.000	37.908	-0.000	22.836	0.000	0.000	38.439	35.960	-28.078	XOM_R2OWSG MWD+IFR1+MS
11900.000	90.000	179.889	10012.000	23.412	0.000	38.154	-0.000	23.412	0.000	0.000	38.692	35.961	-26.879	XOM_R2OWSG MWD+IFR1+MS
12000.000	90.000	179.889	10012.000	24.001	0.000	38.413	-0.000	24.001	0.000	0.000	38.957	35.963	-25.777	XOM_R2OWSG MWD+IFR1+MS
12100.000	90.000	179.889	10012.000	24.600	0.000	38.686	-0.000	24.600	0.000	0.000	39.235	35.967	-24.761	XOM_R2OWSG MWD+IFR1+MS
12200.000	90.000	179.889	10012.000	25.210	0.000	38.973	-0.000	25.210	0.000	0.000	39.525	35.972	-23.821	XOM_R2OWSG MWD+IFR1+MS
12300.000	90.000	179.889	10012.000	25.829	0.000	39.271	-0.000	25.829	0.000	0.000	39.827	35.978	-22.947	XOM_R2OWSG MWD+IFR1+MS
12400.000	90.000	179.889	10012.000	26.457	0.000	39.583	-0.000	26.457	0.000	0.000	40.141	35.985	-22.133	XOM_R2OWSG MWD+IFR1+MS
12500.000	90.000	179.889	10012.000	27.093	0.000	39.907	-0.000	27.093	0.000	0.000	40.466	35.994	-21.373	XOM_R2OWSG MWD+IFR1+MS
12600.000	90.000	179.889	10012.000	27.736	0.000	40.242	-0.000	27.736	0.000	0.000	40.803	36.004	-20.662	XOM_R2OWSG MWD+IFR1+MS
12700.000	90.000	179.889	10012.000	28.387	0.000	40.589	-0.000	28.387	0.000	0.000	41.150	36.015	-19.995	XOM_R2OWSG MWD+IFR1+MS
12800.000	90.000	179.889	10012.000	29.044	0.000	40.948	-0.000	29.044	0.000	0.000	41.509	36.027	-19.368	XOM_R2OWSG MWD+IFR1+MS
12900.000	90.000	179.889	10012.000	29.708	0.000	41.317	-0.000	29.708	0.000	0.000	41.878	36.040	-18.778	XOM_R2OWSG MWD+IFR1+MS
13000.000	90.000	179.889	10012.000	30.377	0.000	41.698	-0.000	30.377	0.000	0.000	42.257	36.054	-18.222	XOM_R2OWSG MWD+IFR1+MS
13100.000	90.000	179.889	10012.000	31.052	0.000	42.089	-0.000	31.052	0.000	0.000	42.646	36.069	-17.696	XOM_R2OWSG MWD+IFR1+MS
13200.000	90.000	179.889	10012.000	31.732	0.000	42.489	-0.000	31.732	0.000	0.000	43.045	36.084	-17.199	XOM_R2OWSG MWD+IFR1+MS
13300.000	90.000	179.889	10012.000	32.416	0.000	42.900	-0.000	32.416	0.000	0.000	43.454	36.101	-16.728	XOM_R2OWSG MWD+IFR1+MS
13400.000	90.000	179.889	10012.000	33.105	0.000	43.321	-0.000	33.105	0.000	0.000	43.872	36.118	-16.281	XOM_R2OWSG MWD+IFR1+MS

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13500.000	90.000	179.889	10012.000	33.799	0.000	43.750	-0.000	33.799	0.000	0.000	44.300	36.137	-15.857	XOM_R2OWSG MWD+IFR1+MS
13600.000	90.000	179.889	10012.000	34.496	0.000	44.189	-0.000	34.496	0.000	0.000	44.736	36.156	-15.453	XOM_R2OWSG MWD+IFR1+MS
13700.000	90.000	179.889	10012.000	35.197	0.000	44.637	-0.000	35.197	0.000	0.000	45.180	36.176	-15.069	XOM_R2OWSG MWD+IFR1+MS
13800.000	90.000	179.889	10012.000	35.901	0.000	45.093	-0.000	35.901	0.000	0.000	45.633	36.197	-14.703	XOM_R2OWSG MWD+IFR1+MS
13900.000	90.000	179.889	10012.000	36.608	0.000	45.557	-0.000	36.608	0.000	0.000	46.094	36.218	-14.354	XOM_R2OWSG MWD+IFR1+MS
14000.000	90.000	179.889	10012.000	37.319	0.000	46.030	-0.000	37.319	0.000	0.000	46.563	36.240	-14.021	XOM_R2OWSG MWD+IFR1+MS
14100.000	90.000	179.889	10012.000	38.033	0.000	46.510	-0.000	38.033	0.000	0.000	47.040	36.263	-13.703	XOM_R2OWSG MWD+IFR1+MS
14200.000	90.000	179.889	10012.000	38.749	0.000	46.997	-0.000	38.749	0.000	0.000	47.524	36.287	-13.398	XOM_R2OWSG MWD+IFR1+MS
14300.000	90.000	179.889	10012.000	39.468	0.000	47.492	-0.000	39.468	0.000	0.000	48.015	36.312	-13.106	XOM_R2OWSG MWD+IFR1+MS
14400.000	90.000	179.889	10012.000	40.189	0.000	47.994	-0.000	40.189	0.000	0.000	48.513	36.337	-12.826	XOM_R2OWSG MWD+IFR1+MS
14500.000	90.000	179.889	10012.000	40.913	0.000	48.503	-0.000	40.913	0.000	0.000	49.018	36.363	-12.558	XOM_R2OWSG MWD+IFR1+MS
14600.000	90.000	179.889	10012.000	41.639	0.000	49.019	-0.000	41.639	0.000	0.000	49.530	36.389	-12.301	XOM_R2OWSG MWD+IFR1+MS
14700.000	90.000	179.889	10012.000	42.367	0.000	49.541	-0.000	42.367	0.000	0.000	50.048	36.417	-12.054	XOM_R2OWSG MWD+IFR1+MS
14800.000	90.000	179.889	10012.000	43.097	0.000	50.069	-0.000	43.097	0.000	0.000	50.572	36.444	-11.816	XOM_R2OWSG MWD+IFR1+MS
14900.000	90.000	179.889	10012.000	43.829	0.000	50.603	-0.000	43.829	0.000	0.000	51.102	36.473	-11.587	XOM_R2OWSG MWD+IFR1+MS
15000.000	90.000	179.889	10012.000	44.562	0.000	51.143	-0.000	44.562	0.000	0.000	51.638	36.502	-11.367	XOM_R2OWSG MWD+IFR1+MS
15100.000	90.000	179.889	10012.000	45.298	0.000	51.689	-0.000	45.298	0.000	0.000	52.180	36.532	-11.155	XOM_R2OWSG MWD+IFR1+MS
15200.000	90.000	179.889	10012.000	46.035	0.000	52.240	-0.000	46.035	0.000	0.000	52.727	36.563	-10.951	XOM_R2OWSG MWD+IFR1+MS
15300.000	90.000	179.889	10012.000	46.773	0.000	52.797	-0.000	46.773	0.000	0.000	53.279	36.594	-10.754	XOM_R2OWSG MWD+IFR1+MS
15400.000	90.000	179.889	10012.000	47.514	0.000	53.359	-0.000	47.514	0.000	0.000	53.837	36.626	-10.563	XOM_R2OWSG MWD+IFR1+MS

15500.000	90.000	179.889	10012.000	48.255	0.000	53.925	-0.000	48.255	0.000	0.000	54.399	36.659	-10.380	XOM_R2OWSG MWD+IFR1+MS
15600.000	90.000	179.889	10012.000	48.998	0.000	54.497	-0.000	48.998	0.000	0.000	54.967	36.692	-10.202	XOM_R2OWSG MWD+IFR1+MS
15700.000	90.000	179.889	10012.000	49.742	0.000	55.073	-0.000	49.742	0.000	0.000	55.539	36.726	-10.031	XOM_R2OWSG MWD+IFR1+MS
15800.000	90.000	179.889	10012.000	50.487	0.000	55.654	-0.000	50.487	0.000	0.000	56.116	36.761	-9.865	XOM_R2OWSG MWD+IFR1+MS
15900.000	90.000	179.889	10012.000	51.234	0.000	56.239	-0.000	51.234	0.000	0.000	56.697	36.796	-9.704	XOM_R2OWSG MWD+IFR1+MS
16000.000	90.000	179.889	10012.000	51.982	0.000	56.829	-0.000	51.982	0.000	0.000	57.282	36.832	-9.549	XOM_R2OWSG MWD+IFR1+MS
16100.000	90.000	179.889	10012.000	52.730	0.000	57.422	-0.000	52.730	0.000	0.000	57.872	36.868	-9.398	XOM_R2OWSG MWD+IFR1+MS
16200.000	90.000	179.889	10012.000	53.480	0.000	58.020	-0.000	53.480	0.000	0.000	58.465	36.905	-9.252	XOM_R2OWSG MWD+IFR1+MS
16300.000	90.000	179.889	10012.000	54.231	0.000	58.621	-0.000	54.231	0.000	0.000	59.063	36.943	-9.111	XOM_R2OWSG MWD+IFR1+MS
16400.000	90.000	179.889	10012.000	54.983	0.000	59.226	-0.000	54.983	0.000	0.000	59.664	36.981	-8.973	XOM_R2OWSG MWD+IFR1+MS
16500.000	90.000	179.889	10012.000	55.735	0.000	59.835	-0.000	55.735	0.000	0.000	60.269	37.020	-8.840	XOM_R2OWSG MWD+IFR1+MS
16600.000	90.000	179.889	10012.000	56.489	0.000	60.448	-0.000	56.489	0.000	0.000	60.878	37.059	-8.711	XOM_R2OWSG MWD+IFR1+MS
16700.000	90.000	179.889	10012.000	57.243	0.000	61.063	-0.000	57.243	0.000	0.000	61.490	37.099	-8.585	XOM_R2OWSG MWD+IFR1+MS
16800.000	90.000	179.889	10012.000	57.998	0.000	61.683	-0.000	57.998	0.000	0.000	62.105	37.140	-8.463	XOM_R2OWSG MWD+IFR1+MS
16900.000	90.000	179.889	10012.000	58.754	0.000	62.305	-0.000	58.754	0.000	0.000	62.724	37.181	-8.344	XOM_R2OWSG MWD+IFR1+MS
17000.000	90.000	179.889	10012.000	59.511	0.000	62.930	-0.000	59.511	0.000	0.000	63.345	37.223	-8.229	XOM_R2OWSG MWD+IFR1+MS
17100.000	90.000	179.889	10012.000	60.268	0.000	63.559	-0.000	60.268	0.000	0.000	63.970	37.265	-8.117	XOM_R2OWSG MWD+IFR1+MS
17200.000	90.000	179.889	10012.000	61.026	0.000	64.191	-0.000	61.026	0.000	0.000	64.598	37.308	-8.008	XOM_R2OWSG MWD+IFR1+MS
17300.000	90.000	179.889	10012.000	61.785	0.000	64.825	-0.000	61.785	0.000	0.000	65.229	37.352	-7.901	XOM_R2OWSG MWD+IFR1+MS
17400.000	90.000	179.889	10012.000	62.544	0.000	65.462	-0.000	62.544	0.000	0.000	65.863	37.396	-7.798	XOM_R2OWSG MWD+IFR1+MS

Well Plan Report

17500.000	90.000	179.889	10012.000	63.304	0.000	66.102	-0.000	63.304	0.000	0.000	66.499	37.440	-7.697	XOM_R2OWSG MWD+IFR1+MS
17600.000	90.000	179.889	10012.000	64.065	0.000	66.744	-0.000	64.065	0.000	0.000	67.138	37.486	-7.599	XOM_R2OWSG MWD+IFR1+MS
17700.000	90.000	179.889	10012.000	64.826	0.000	67.389	-0.000	64.826	0.000	0.000	67.779	37.532	-7.503	XOM_R2OWSG MWD+IFR1+MS
17800.000	90.000	179.889	10012.000	65.588	0.000	68.037	-0.000	65.588	0.000	0.000	68.424	37.578	-7.410	XOM_R2OWSG MWD+IFR1+MS
17900.000	90.000	179.889	10012.000	66.350	0.000	68.687	-0.000	66.350	0.000	0.000	69.070	37.625	-7.318	XOM_R2OWSG MWD+IFR1+MS
18000.000	90.000	179.889	10012.000	67.113	0.000	69.339	-0.000	67.113	0.000	0.000	69.719	37.673	-7.230	XOM_R2OWSG MWD+IFR1+MS
18100.000	90.000	179.889	10012.000	67.876	0.000	69.994	-0.000	67.876	0.000	0.000	70.370	37.721	-7.143	XOM_R2OWSG MWD+IFR1+MS
18200.000	90.000	179.889	10012.000	68.640	0.000	70.650	-0.000	68.640	0.000	0.000	71.024	37.769	-7.058	XOM_R2OWSG MWD+IFR1+MS
18300.000	90.000	179.889	10012.000	69.404	0.000	71.309	-0.000	69.404	0.000	0.000	71.680	37.819	-6.976	XOM_R2OWSG MWD+IFR1+MS
18368.273	90.000	179.889	10012.000	69.927	0.000	71.760	-0.000	69.927	0.000	0.000	72.128	37.852	-6.920	XOM_R2OWSG MWD+IFR1+MS
18400.000	90.000	179.889	10012.000	70.169	0.000	71.969	-0.000	70.169	0.000	0.000	72.337	37.868	-6.895	XOM_R2OWSG MWD+IFR1+MS
18458.245	90.000	179.889	10012.000	70.615	0.000	72.355	-0.000	70.615	0.000	0.000	72.720	37.898	-6.849	XOM_R2OWSG MWD+IFR1+MS

Poker Lake Unit 25 BD 510H

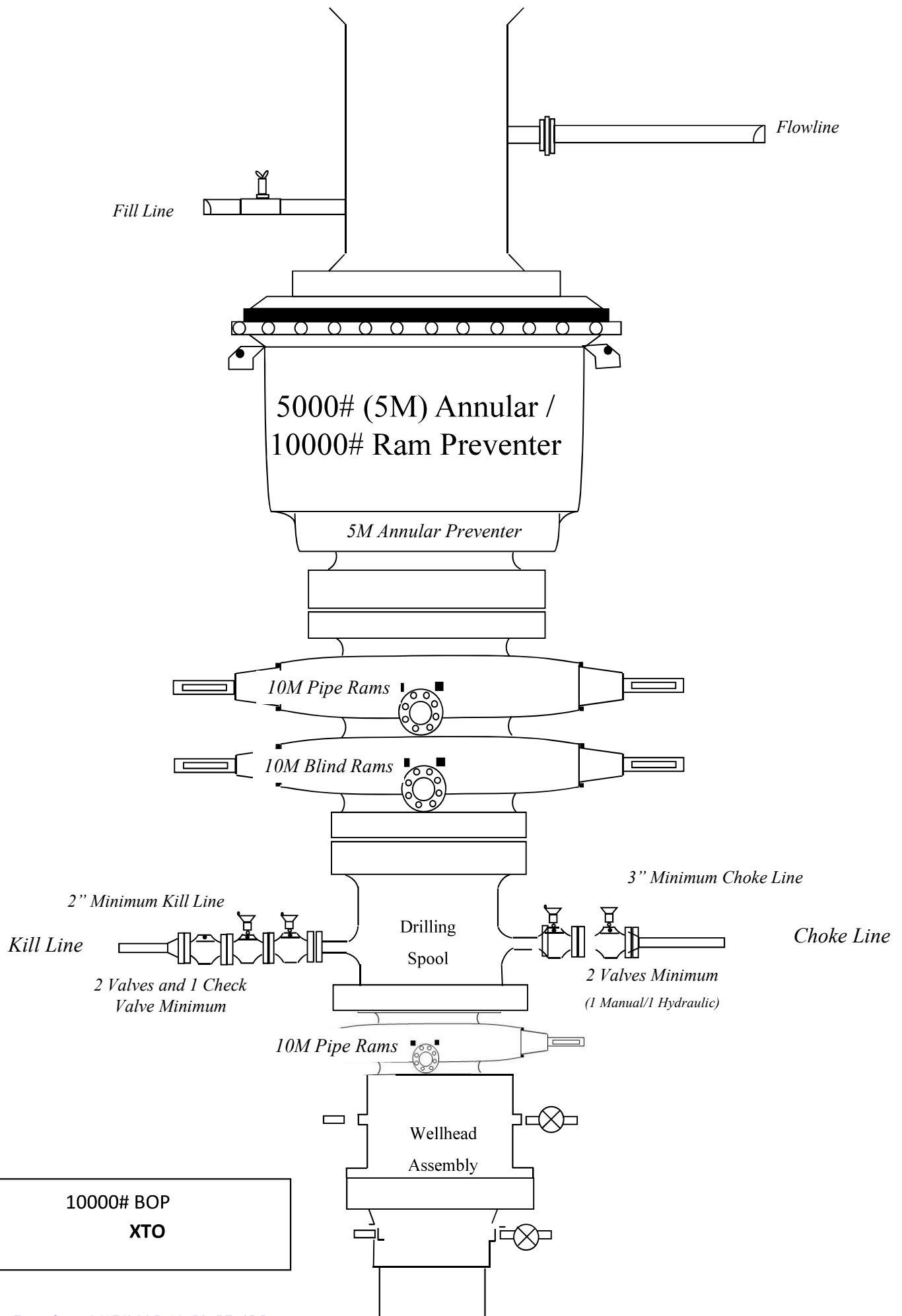
Plan Targets		Measured Depth			Grid Northing		Grid Easting		TVD MSL Target Shape	
Target Name		(ft)			(ft)		(ft)		(ft)	
FTP 3		10600.64			400761.80		656590.40		6634.00 CIRCLE	
LTP 3		18392.83			392990.40		656581.20		6634.00 CIRCLE	
BHL 3		18482.98			392900.40		656581.20		6634.00 CIRCLE	



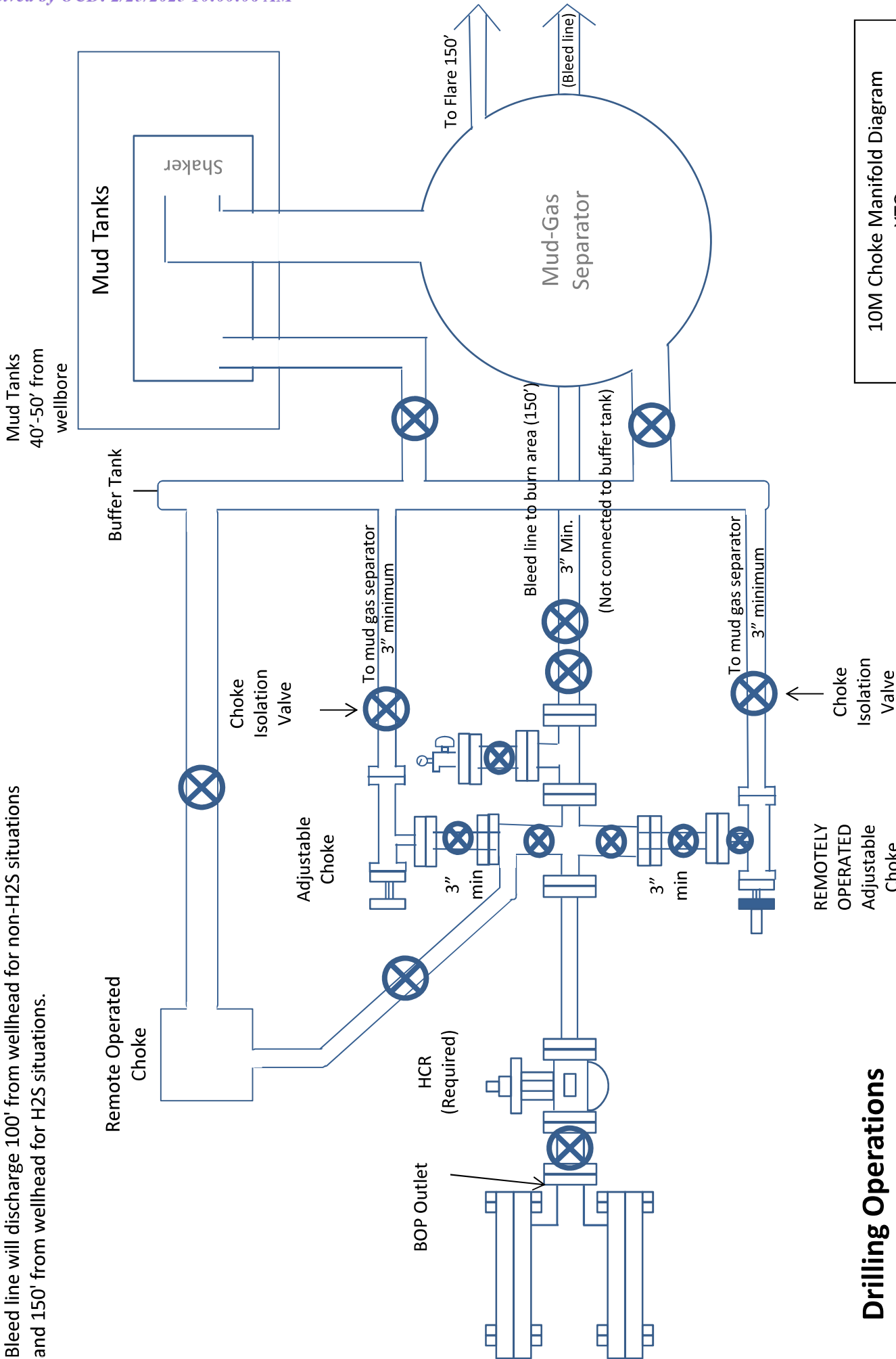
HBE0000479

CACTUS WELLHEAD LLC

20" x 9-5/8" x 7-5/8" x 5-1/2" MBU-T-CFL-R-DBLO Wellhead
With 11" 10M x 7-1/16" 15M CTH-DBLHPS Tubing Head
And 9-5/8", 7-5/8" & 5-1/2" Pin Bottom Mandrel Casing Hangers



Bleed line will discharge 100' from wellhead for non-H2S situations and 150' from wellhead for H2S situations.



10M Choke Manifold Diagram
XTO

**Drilling Operations
Choke Manifold
10M Service**

Subject: Request for a Variance Allowing break Testing of the Blowout Preventer Equipment (BOPE)

XTO Energy requests a variance to ONLY test broken pressure seals on the BOPE and function test BOP when skidding a drilling rig between multiple wells on a pad.

Background

Onshore Oil and Gas Order CFR Title 43 Part 3170, Drilling Operations, Sections III.A.2.i.iv.B states that the BOP test must be performed whenever any seal subject to test pressure is broken. The current interpretation of the Bureau of Land Management (BLM) requires a complete BOP test and not just a test of the affected component. CFR Title 43 Part 3170 states, "Some situation may exist either on a well-by-well basis or field-wide basis whereby it is commonly accepted practice to vary a particular minimum standard(s) established in this order. This situation can be resolved by requesting a variance...". XTO Energy feels the break testing the BOPE is such a situation. Therefore, as per CFR Title 43 Part 3170, XTO Energy submits this request for the variance.

Supporting Documentation

CFR Title 43 Part 3170 became effective on December 19, 1988 and has remained the standard for regulating BLM onshore drilling operations for over 30 years. During this time there have been significant changes in drilling technology. BLM continues to use the variance request process to allow for the use of modern technology and acceptable engineering practices that have arisen since CFR Title 43 Part 3170 was originally released. The XTO Energy drilling rig fleet has many modern upgrades that allow the intact BOP stack to be moved between well slots on a multi-well pad, as well as, wellhead designs that incorporate quick connects facilitating release of the BOP from the wellhead without breaking any BOP stack components apart. These technologies have been used extensively offshore, and other regulators, API, and many operators around the world have endorsed break testing as safe and reliable.



Figure 1: Winch System attached to BOP Stack

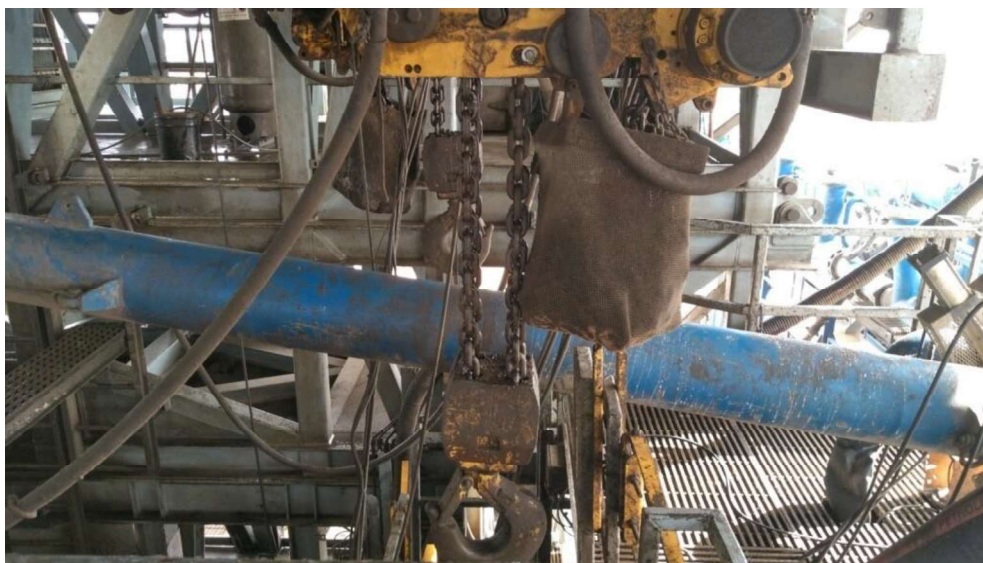


Figure 2: BOP Winch System

American Petroleum Institute (API) standards, specification and recommended practices are considered the industry standard and are consistently utilized and referenced by the industry. CFR Title 43 Part 3170 recognizes API recommended Practices (RP) 53 in its original development. API Standard 53, *Well Control Equipment Systems for Drilling Wells* (Fifth Edition, December 2018, Annex C, Table C.4) recognizes break testing as an acceptable practice. Specifically, API Standard 53, Section 5.3.7.1 states “A pressure test of the pressure containing component shall be performed following the disconnection or repair, limited to the affected component.” See Table C.4 below for reference.

62 API STANDARD 53			
Table C.4—Initial Pressure Testing, Surface BOP Stacks			
Component to be Pressure Tested	Pressure Test—Low Pressure ^{a,c} psig (MPa)	Pressure Test—High Pressure ^{a,c}	
		Change Out of Component, Elastomer, or Ring Gasket	No Change Out of Component, Elastomer, or Ring Gasket
Annular preventer ^b	250 to 350 (1.72 to 2.41)	RWP of annular preventer	MASP or 70% annular RWP, whichever is lower.
Fixed pipe, variable bore, blind, and BSR preventers ^{b,d}	250 to 350 (1.72 to 2.41)	RWP of ram preventer or wellhead system, whichever is lower	ITP
Choke and kill line and BOP side outlet valves below ram preventers (both sides)	250 to 350 (1.72 to 2.41)	RWP of side outlet valve or wellhead system, whichever is lower	ITP
Choke manifold—upstream of chokes ^e	250 to 350 (1.72 to 2.41)	RWP of ram preventers or wellhead system, whichever is lower	ITP
Choke manifold—downstream of chokes ^e	250 to 350 (1.72 to 2.41)	RWP of valve(s), line(s), or MASP for the well program, whichever is lower	
Kelly, kelly valves, drill pipe safety valves, IBOPs	250 to 350 (1.72 to 2.41)	MASP for the well program	
^a Pressure test evaluation periods shall be a minimum of five minutes. No visible leaks. The pressure shall remain stable during the evaluation period. The pressure shall not decrease below the intended test pressure. ^b Annular(s) and VBR(s) shall be pressure tested on the largest and smallest OD drill pipe to be used in well program. ^c For pad drilling operations, moving from one wellhead to another within the 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken. ^d For surface offshore operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented during the initial test. For land operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented at commissioning and annually. ^e Adjustable chokes are not required to be full sealing devices. Pressure testing against a closed choke is not required.			

The Bureau of Safety and Environmental Enforcement (BSEE), Department of Interior, has also utilized the API standards, specification and best practices in the development of its offshore oil and gas regulations and incorporates them by reference within its regulations.

Break testing has been approved by the BLM in the past with other operators based on the detailed information provided in this document.

XTO Energy feels break testing and our current procedures meet the intent of CFR Title 43 Part 317 0and often exceed it. There has been no evidence that break testing results in more components failing than seen on full BOP tests. XTO Energy's internal standards requires complete BOPE tests more often than that of CFR Title 43 Part 3170 (Every 21 days). In addition to function testing the annular, pipe rams and blind rams after

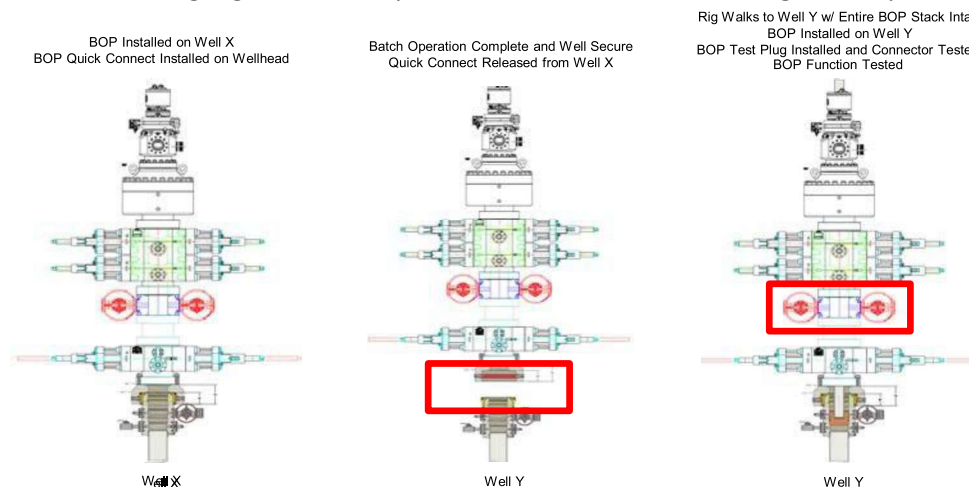
each BOP nipple up, XTO Energy performs a choke drill with the rig crew prior to drilling out every casing shoe. This is additional training for the rig crew that exceeds the requirements of the CFR Title 43 Part 3170.

Procedures

1. XTO Energy will use this document for our break testing plan for New Mexico Delaware basin. The summary below will be referenced in the APD or Sundry Notice and receive approval prior to implementing this variance.
2. XTO Energy will perform BOP break testing on multi-wells pads where multiple intermediate sections can be drilled and cased within the 21-day BOP test window.
 - a. A full BOP test will be conducted on the first well on the pad.
 - b. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
 - i. Our Lower WC targets set the intermediate casing shoe no deeper than the Wolfcamp B.
 - ii. Our Upper WC targets set the intermediate casing shoe shallower than the Wolfcamp B.
 - c. A Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
 - d. A full BOP test will be required prior to drilling any production hole.
3. After performing a complete BOP test on the first well, the intermediate hole section will be drilled and cased, two breaks would be made on the BOP equipment.
 - a. Between the HCV valve and choke line connection
 - b. Between the BOP quick connect and the wellhead
4. The BOP is then lifted and removed from the wellhead by a hydraulic system.
5. After skidding to the next well, the BOP is moved to the wellhead by the same hydraulic system and installed.
6. The connections mentioned in 3a and 3b will then be reconnected.
7. Install test plug into the wellhead using test joint or drill pipe.
8. A shell test is performed against the upper pipe rams testing the two breaks.
9. The shell test will consist of a 250 psi low test and a high test to the value submitted in the APD or Sundry (e.g. 5,000 psi or 10,000psi).
10. Function test will be performed on the following components: lower pipe rams, blind rams, and annular.

11. For a multi-well pad the same two breaks on the BOP would be made and on the next wells and steps 4 through 10 would be repeated.
12. A second break test would only be done if the intermediate hole section being drilled could not be completed within the 21 day BOP test window.

Note: Picture below highlights BOP components that will be tested during batch operations



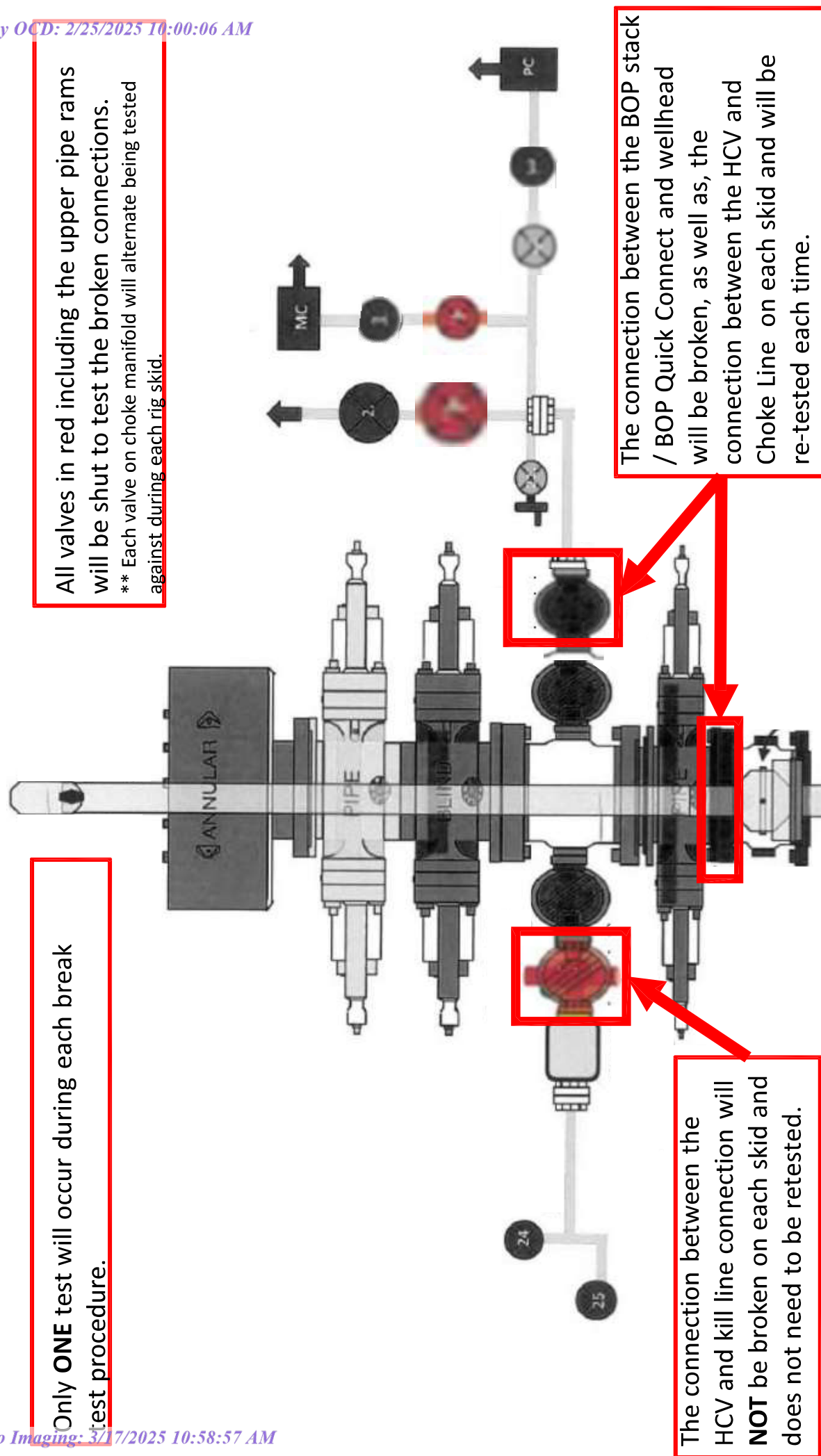
Summary

A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API Standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

The BOP will be secured by a hydraulic carrier or cradle. The BLM will be contacted if a Well Control event occurs prior to the commencement of a BOPE Break Testing operation.

Based on discussions with the BLM on February 27th 2020 and the supporting documentation submitted to the BLM, we will request permission to **ONLY** retest broken pressure seals if the following conditions are met:

1. After a full BOP test is conducted on the first well on the pad.
2. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
3. Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
4. Full BOP test will be required prior to drilling the production hole.



XTO Permian Operating, LLC Offline Cementing Variance Request

XTO requests the option to cement the surface and intermediate casing strings offline as a prudent batch drilling efficiency of acreage development.

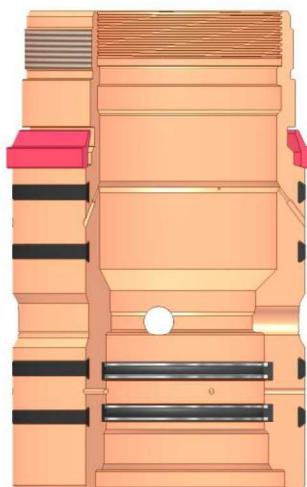
1. Cement Program

No changes to the cement program will take place for offline cementing.

2. Offline Cementing Procedure

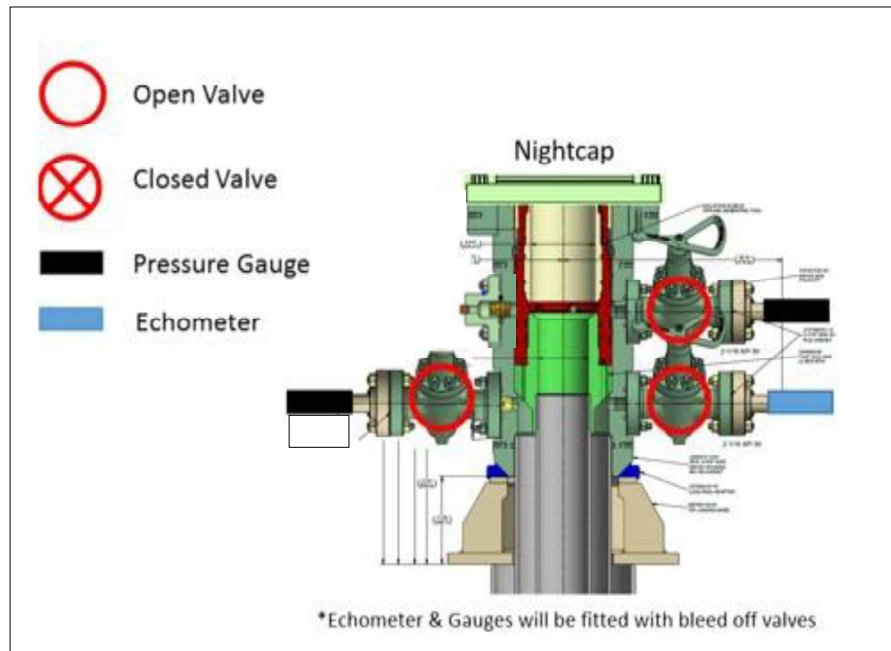
The operational sequence will be as follows. If a well control event occurs, the BLM will be contacted for approval prior to conducting offline cementing operations.

1. Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment (float collar and shoe)
2. Land casing with mandrel
3. Fill pipe with kill weight fluid, do not circulate through floats and confirm well is static
4. Set annular packoff shown below and pressure test to confirm integrity of the seal. Pressure ratings of wellhead components and valves is 5,000 psi.
5. After confirmation of both annular barriers and internal barriers, nipple down BOP and install cap flange.
 - a. If any barrier fails to test, the BOP stack will not be nipped down until after the cement job is completed with cement 500ft above the highest formation capable of flow with kill weight mud above or after it has achieved 50-psi compressive strength if kill weight fluid cannot be verified.



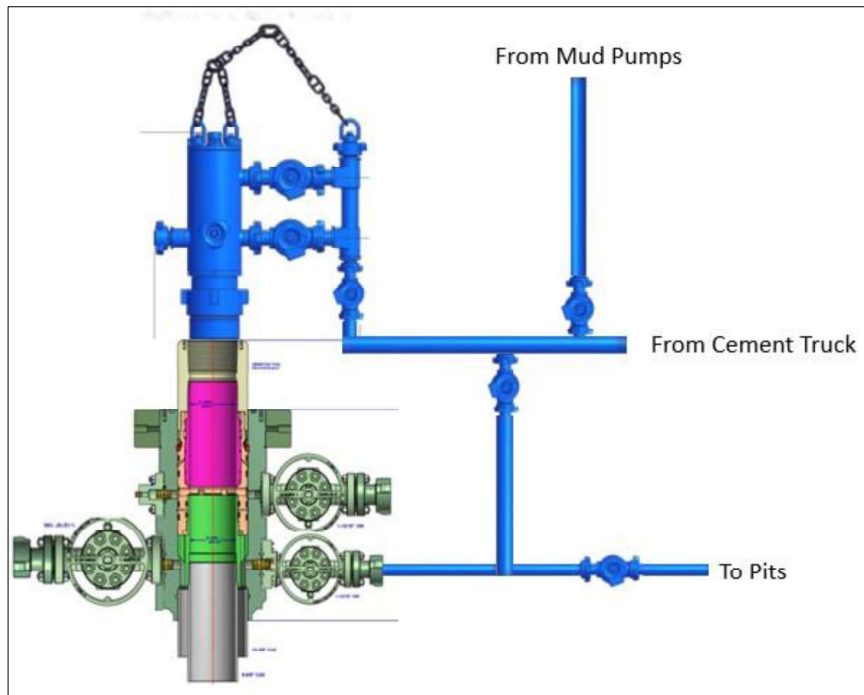
Annular packoff with both external and internal seals

XTO Permian Operating, LLC Offline Cementing Variance Request



Wellhead diagram during skidding operations

6. Skid rig to next well on pad.
7. Confirm well is static before removing cap flange, flange will not be removed and offline cementing operations will not commence until well is under control. If well is not static, casing outlet valves will provide access to both the casing ID and annulus. Rig or third party pump truck will kill well prior to cementing or nipping up for further remediation.
 - a. Well Control Plan
 - i. The Drillers Method will be the primary well control method to regain control of the wellbore prior to cementing, if wellbore conditions do not permit the drillers method other methods of well control may be used
 - ii. Rig pumps or a 3rd party pump will be tied into the upper casing valve to pump down the casing ID
 - iii. A high pressure return line will be rigged up to lower casing valve and run to choke manifold to control annular pressure
 - iv. Once influx is circulated out of the hole, kill weight mud will be circulated
 - v. Well will be confirmed static
 - vi. Once confirmed static, cap flange will be removed to allow for offline cementing operations to commence
8. Install offline cement tool
9. Rig up cement equipment

XTO Permian Operating, LLC Offline Cementing Variance Request

Wellhead diagram during offline cementing operations

10. Circulate bottoms up with cement truck
 - a. If gas is present on bottoms up, well will be shut in and returns rerouted through gas buster to handle entrained gas
 - b. Max anticipated time before circulating with cement truck is 6 hrs
11. Perform cement job taking returns from the annulus wellhead valve
12. Confirm well is static and floats are holding after cement job
13. Remove cement equipment, offline cement tools and install night cap with pressure gauge for monitoring.



U. S. Steel Tubular Products

5.500" 20.00lb/ft (0.361" Wall) P110 RY USS-FREEDOM HTQ®

11/8/2023 1:08:50 PM



MECHANICAL PROPERTIES	Pipe	USS-FREEDOM HTQ®		--
Minimum Yield Strength	110,000	--	psi	--
Maximum Yield Strength	125,000	--	psi	--
Minimum Tensile Strength	125,000	--	psi	--
DIMENSIONS	Pipe	USS-FREEDOM HTQ®		--
Outside Diameter	5.500	6.300	in.	--
Wall Thickness	0.361	--	in.	--
Inside Diameter	4.778	4.778	in.	--
Standard Drift	4.653	4.653	in.	--
Alternate Drift	--	--	in.	--
Nominal Linear Weight, T&C	20.00	--	lb/ft	--
Plain End Weight	19.83	--	lb/ft	--
SECTION AREA	Pipe	USS-FREEDOM HTQ®		--
Critical Area	5.828	5.828	sq. in.	--
Joint Efficiency	--	100.0	%	--
PERFORMANCE	Pipe	USS-FREEDOM HTQ®		--
Minimum Collapse Pressure	11,100	11,100	psi	--
Minimum Internal Yield Pressure	12,640	12,640	psi	--
Minimum Pipe Body Yield Strength	641,000	--	lb	--
Joint Strength	--	641,000	lb	--
Compression Rating	--	641,000	lb	--
Reference Length [4]	--	21,370	ft	--
Maximum Uniaxial Bend Rating [2]	--	91.7	deg/100 ft	--
MAKE-UP DATA	Pipe	USS-FREEDOM HTQ®		--
Make-Up Loss	--	4.13	in.	--
Minimum Make-Up Torque [3]	--	15,000	ft-lb	--
Maximum Make-Up Torque [3]	--	21,000	ft-lb	--
Maximum Operating Torque[3]	--	29,500	ft-lb	--

UNCONTROLLED

Notes

1.

Other than proprietary collapse and connection values, performance properties have been calculated using standard equations defined by API 5C3 and do not incorporate any additional design or safety factors. Calculations assume nominal pipe OD, nominal wall thickness, and Specified Minimum Yield Strength (SMYS).
2.

Uniaxial bending rating shown is structural only, and equal to compression efficiency.
3.

Torques have been calculated assuming a thread compound friction factor of 1.0 and are recommended only. Field make-up torques may require adjustment based on actual field conditions (e.g. make-up speed, temperature, thread compound, etc.).
4.

Reference length is calculated by joint strength divided by plain end weight with 1.5 safety factor.

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U. S. Steel Tubular Products
460 Wildwood Forest Drive, Suite 300S
Spring, Texas 77380

1-877-893-9461
connections@uss.com
www.usstubular.com

XTO respectfully requests approval to utilize a spudder rig to pre-set surface casing.

Description of Operations:


1. Spudder rig will move in to drill the surface hole and pre-set surface casing on the well.
 - a. After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
 - b. The spudder rig will utilize fresh water-based mud to drill the surface hole to TD. Solids control will be handled entirely on a closed loop basis. No earth pits will be used.
2. The wellhead will be installed and tested as soon as the surface casing is cut off and WOC time has been reached.
3. A blind flange at the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on two wing valves.
 - a. A means for intervention will be maintained while the drilling rig is not over the well.
4. Spudder rig operations are expected to take 2-3 days per well on the pad.
5. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.
6. Drilling Operations will begin with a larger rig and a BOP stack equal to or greater than the pressure rating that was permitted will be nipped up and tested on the wellhead before drilling operations resume on each well.
 - a. The larger rig will move back onto the location within 90 days from the point at which the wells are secured and the spudder rig is moved off location.
 - b. The BLM will be notified 24 hours before the larger rig moves back on the pre-set locations
7. XTO will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.
8. Once the rig is removed, XTO will secure the wellhead area by placing a guard rail around the cellar area.



U. S. Steel Tubular Products

11/29/2021 4:16:04 PM

5.500" 20.00lb/ft (0.361" Wall) P110 RY USS-TALON HTQ™ RD

				
MECHANICAL PROPERTIES	Pipe	USS-TALON HTQ™ RD		[6]
Minimum Yield Strength	110,000	--	psi	--
Maximum Yield Strength	125,000	--	psi	--
Minimum Tensile Strength	125,000	--	psi	--
DIMENSIONS	Pipe	USS-TALON HTQ™ RD		--
Outside Diameter	5.500	5.900	in.	--
Wall Thickness	0.361	--	in.	--
Inside Diameter	4.778	4.778	in.	--
Standard Drift	4.653	4.653	in.	--
Alternate Drift	--	--	in.	--
Nominal Linear Weight, T&C	20.00	--	lb/ft	--
Plain End Weight	19.83	--	lb/ft	--
SECTION AREA	Pipe	USS-TALON HTQ™ RD		--
Critical Area	5.828	5.828	sq. in.	--
Joint Efficiency	--	100.0	%	[2]
PERFORMANCE	Pipe	USS-TALON HTQ™ RD		--
Minimum Collapse Pressure	11,100	11,100	psi	--
Minimum Internal Yield Pressure	12,640	12,640	psi	--
Minimum Pipe Body Yield Strength	641,000	--	lb	--
Joint Strength	--	641,000	lb	--
Compression Rating	--	641,000	lb	--
Reference Length	--	21,370	ft	[5]
Maximum Uniaxial Bend Rating	--	91.7	deg/100 ft	[3]
MAKE-UP DATA	Pipe	USS-TALON HTQ™ RD		--
Make-Up Loss	--	5.58	in.	--
Minimum Make-Up Torque	--	17,000	ft-lb	[4]
Maximum Make-Up Torque	--	20,000	ft-lb	[4]
Maximum Operating Torque	--	39,500	ft-lb	[4]

UNCONTROLLED

Notes

- Other than proprietary collapse and connection values, performance properties have been calculated using standard equations defined by API 5C3 and do not incorporate any additional design or safety factors. Calculations assume nominal pipe OD, nominal wall thickness, and Specified Minimum Yield Strength (SMYS).
- Joint efficiencies are calculated by dividing the connection critical area by the pipe body area.
- Uniaxial bend rating shown is structural only.
- Torques have been calculated assuming a thread compound friction factor of 1.0 and are recommended only. Field make-up torques may require adjustment based on actual field conditions (e.g. make-up speed, temperature, thread compound, etc.).
- Reference length is calculated by Joint Strength divided by Nominal Linear Weight, T&C with a 1.5 Safety factor.
- Coupling must meet minimum mechanical properties of the pipe.

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*NEW CHOKE HOSE
INSTALLED 02-10-2024*

CERTIFICATE OF CONFORMANCE

This is to verify that the items detailed below meet the requirements of the Customer's Purchase Order referenced herein, and are in Conformance with applicable specifications, and that Records of Required Tests are on file and subject to examination. The following items were inspected and hydrostatically tested at **Gates Engineering & Services North America** facilities in Houston, TX, USA.

CUSTOMER: NABORS DRILLING TECHNOLOGIES USA DBA NABORS DRILLING USA
CUSTOMER P.O.#: 15582803 (TAG NABORS PO #15582803 SN 74621 ASSET 66-1531)
CUSTOMER P/N: IMR RETEST SN 74621 ASSET #66-1531

PART DESCRIPTION: RETEST OF CUSTOMER 3" X 45 FT 16C CHOKE & KILL HOSE ASSEMBLY C/W 4 1/16" 10K FLANGES

SALES ORDER #: 529480
QUANTITY: 1
SERIAL #: 74621 H3-012524-1

SIGNATURE:*F. OSMOS***TITLE:****QUALITY ASSURANCE****DATE:****1/25/2024**



H3-15/16

1/25/2024 11:48:06 AM

TEST REPORT

CUSTOMER

Company: Nabors Industries Inc.

Production description: 74621/66-1531

Sales order #: 529480

Customer reference: FG1213

TEST OBJECT

Serial number: H3-012524-1

Lot number:

Description: 74621/66-1531

Hose ID: 3" 16C CK

Part number:

TEST INFORMATION

Test procedure: GTS-04-053

Test pressure: 15000.00 psi

Test pressure hold: 3600.00 sec

Work pressure: 10000.00 psi

Work pressure hold: 900.00 sec

Length difference: 0.00 %

Length difference: 0.00 inch

Fitting 1: 3.0 x 4-1/16 10K

Part number:

Description:

Fitting 2: 3.0 x 4-1/16 10K

Part number:

Description:

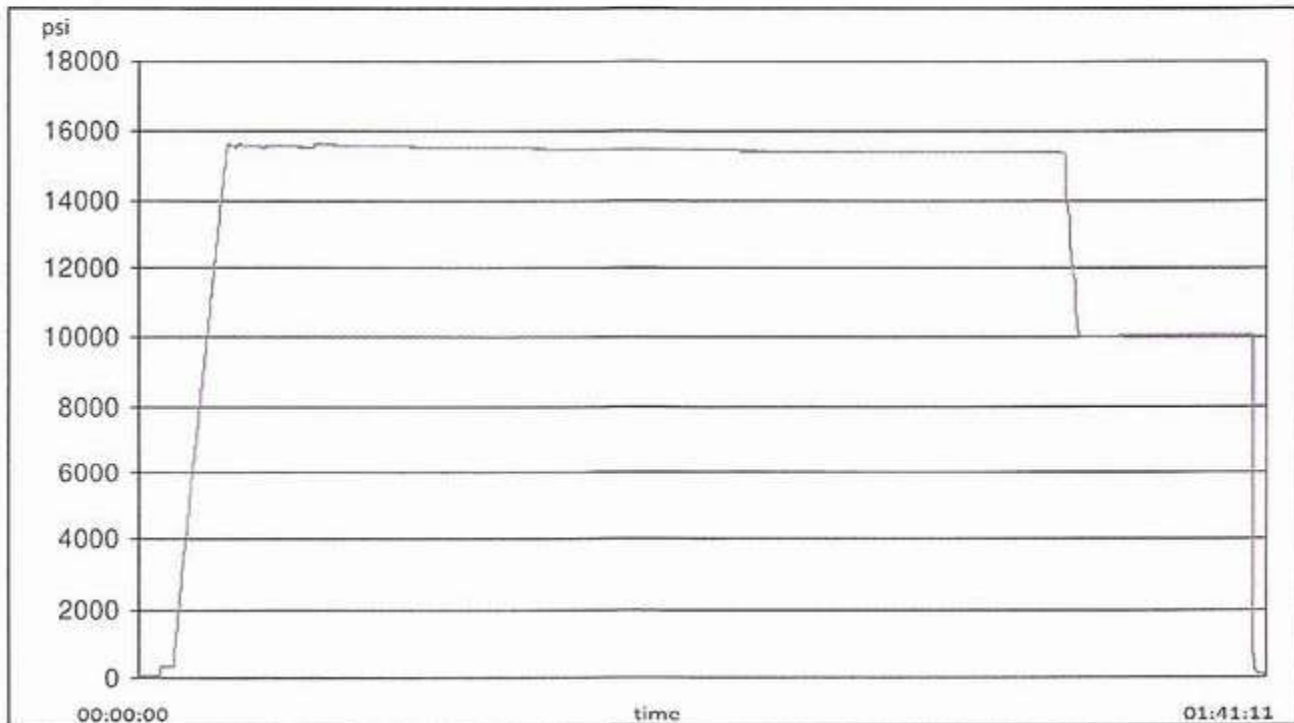
Visual check:

Pressure test result: PASS

Length measurement result:

Length: 45 feet

Test operator: Travis





H3-15/1b

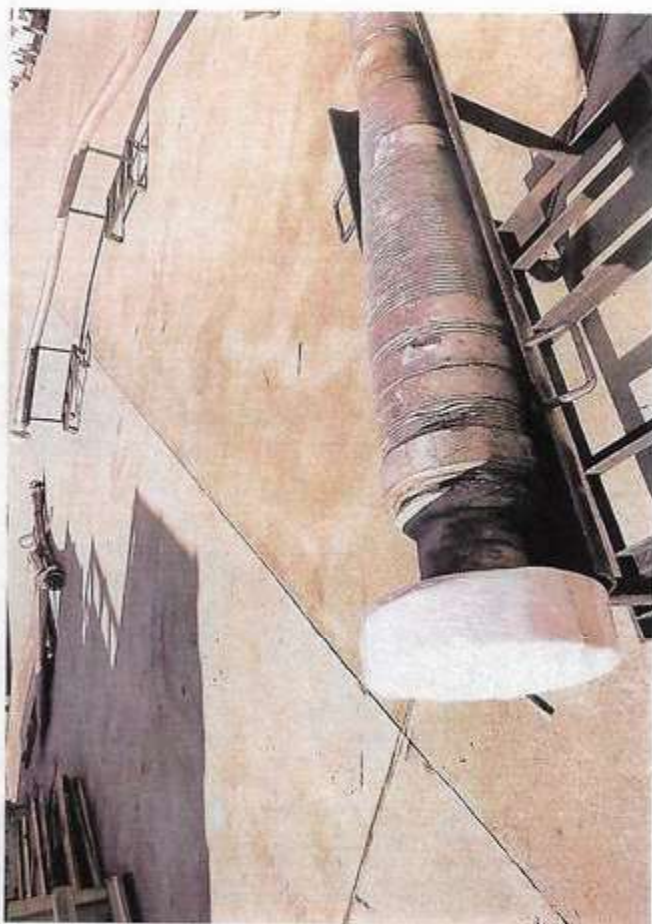
1/25/2024 11:48:06 AM

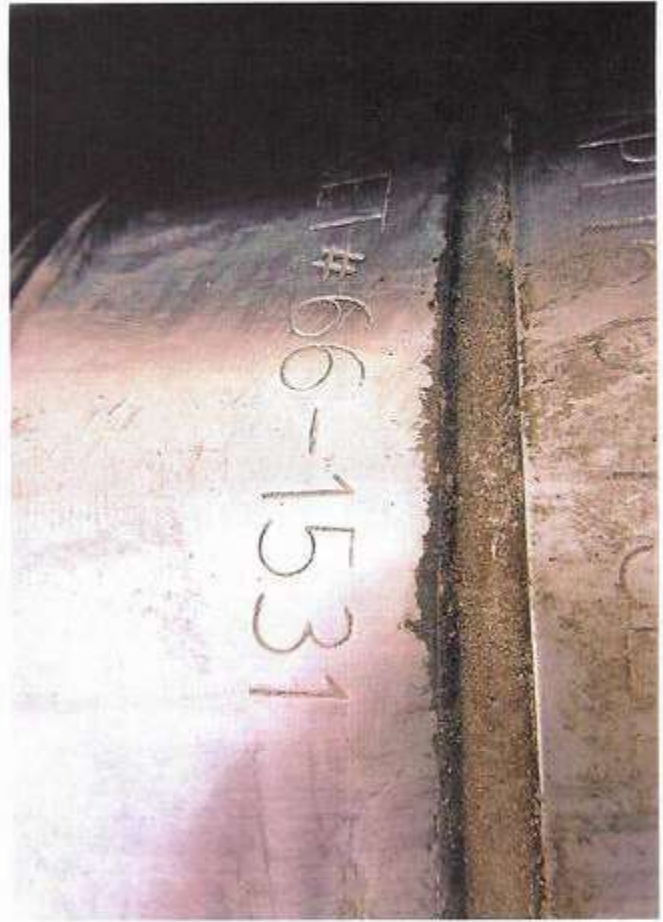
TEST REPORT

GAUGE TRACEABILITY

Description	Serial number	Calibration date	Calibration due date
S-25-A-W	110D3PHO	2023-06-06	2024-06-06
S-25-A-W	110IQWDG	2023-05-16	2024-05-16

Comment





Sante Fe Main Office
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General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 435073

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 435073
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	3/17/2025