

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07713
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other DISPOSAL WELL		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator PERMIAN WATER SOLUTIONS, LLC		6. State Oil & Gas Lease No. 322728
3. Address of Operator PO BOX 2106, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name A N ETZ
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>26</u> Township <u>19S</u> Range <u>38E</u> NMPM County <u>LEA</u>		8. Well Number #001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3588' GR		9. OGRID Number 373626
		10. Pool name or Wildcat SWD; SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RELEASE PACKER, TOH W/ 3 1/2" INJECTION STRING
2. TIH, SET BP @ 4087' AND/OR CEMENT PLUG
3. RUN 7" 26# CASING TO 4087'
4. CEMENT TO SURFACE W/ 725 SKS. SHUT DOWN, LET CEMENT CURE.
5. RIH W/ WORK STRING, DRILL OUT PLUG/CEMENT, CLEAN OUT TO BOTTOM, TOH WORK STRING
6. TIH W/ 3 1/2" EUE IPC TUBING, SET PACKER BACK AT 4035'
7. RUN MIT TEST FOR 30 MINUTES
8. ACIDIZE WELL AT INJECTION INTERVAL 4087-4075'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenni Usher TITLE REGULATORY ANALYST DATE 12/12/2024

Type or print name JENNI USHER E-mail address: JENNI@PERMIANWS.COM PHONE: 512.820.8772

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

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 District I – (575) 393-6161
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SIGNATURE Jenni Usher TITLE REGULATORY ANALYST DATE 12/12/2024

Type or print name JENNI USHER E-mail address: JENNI@PERMIANWS.COM PHONE: 512.820.8772

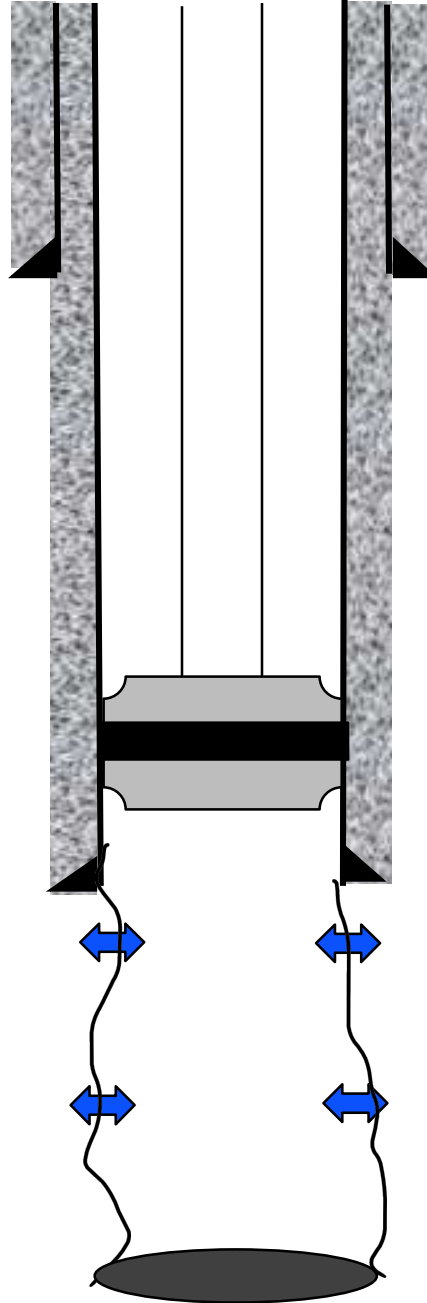
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

CURRENT
WELLBORE SCHEMATIC
9/26/2024

Well Spud: 12/29/1958
Completion: 2/19/1959
Plugged: 2/22/1959
Re-entered: 1/15/2001
SWD Completion: 3/16/2001



13 3/8" 48# CASING SET @ 321'
IN 17 1/2" HOLE
CEMENT W/ 500 Sks. TOC @
SURFACE

3 1/2" PLASTIC LINED TUBING W/
ARROWSET AS1X PACKER SET @
4035'

9 5/8" 36# CASING SET @ 4068'
IN 12 1/4" HOLE
CEMENT W/ 1700 Sks. TOC @
SURFACE

Open Hole Injection Perforations:
4087-4750'

PB TD 4750' W/ 60-SX PLUG
ORIG TD 8586'

PERMIAN WATER SOLUTIONS LLC

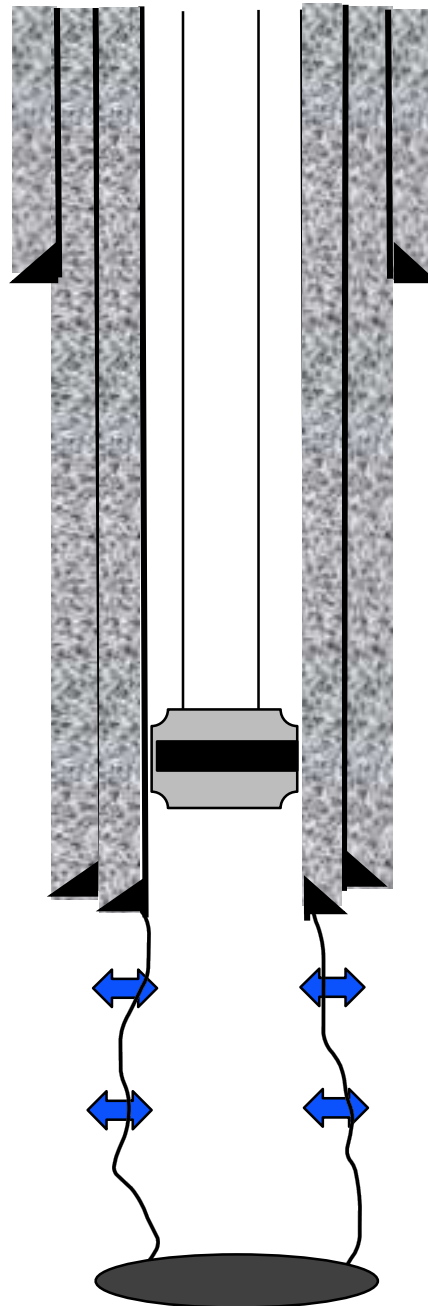
A N ETZ #001

30-025-07713

660' FSL & 660' FWL, P-26-19S-38E, LEA COUNTY, NEW MEXICO

PROPOSED
WELLBORE SCHEMATIC
12/2024 WORKOVER

Well Spud: 12/29/1958
Completion: 2/19/1959
Plugged: 2/22/1959
Re-entered: 1/15/2001
SWD Completion: 3/16/2001



13 3/8" 48# CASING SET @ 321'
IN 17 1/2" HOLE
CEMENT W/ 500 Sks. TOC @
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ARROWSET ASIX PACKER SET @
4035'

9 5/8" 36# CASING SET @ 4068'
IN 12 1/4" HOLE
CEMENT W/ 1700 Sks. TOC @
SURFACE

7" 26# CASING SET AT 4087'
IN 9 5/8" CASING
CEMENT W/ 725 Sks. TOC @
SURFACE

Open Hole Injection Perforations:
4087-4750'

PB TD 4750' W/ 60-SX PLUG
ORIG TD 8586'

PERMIAN WATER SOLUTIONS LLC

A N ETZ #001

30-025-07713

660' FSL & 660' FWL, P-26-19S-38E, LEA COUNTY, NEW MEXICO

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 411148

CONDITIONS

Operator: Permian Water Solutions, LLC PO Box 2106 Midland, TX 79702	OGRID: 373626
	Action Number: 411148
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	Operator shall run a CBL following the removal of tubing and prior to running the 7-inch casing. Operator shall run a second CBL following the completion of the 7-inch casing and cement has cured. OCD Inspector is to be noticed 72 hours in advance of the MIT to be used to return the well to injection. The MIT conducted following this remedial action shall qualify as the five-year test contained in 19.15.26.11A(2) NMAC.	3/18/2025