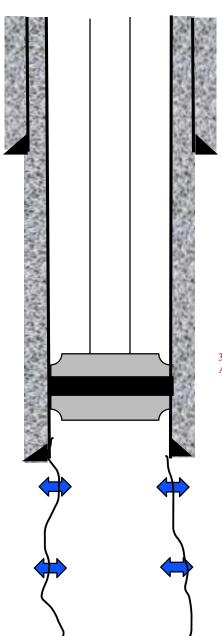
Seculification Copy to Appropriate Fisher 20:10 AM	tate of New Mexico	Form C-103 ¹	
Office District I – (575) 393-6161 Energy, M.	linerals and Natural Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CO	NSERVATION DIVISION	30-025-07713	
511 S. 1 list St., Artesia, 14W 60210	O South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	anta Fe, NM 87505	STATE FEE X	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	fanta Pe, NWI 87303	6. State Oil & Gas Lease No.	
87505		322728	
SUNDRY NOTICES AND REPO	ORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM PROPOSALS.)	III" (FORM C-101) FOR SUCH	A N ETZ	
	other DISPOSAL WELL	8. Well Number #001	
2. Name of Operator		9. OGRID Number	
PERMIAN WATER SOLUTIONS, LLC		373626	
3. Address of Operator		10. Pool name or Wildcat	
PO BOX 2106, MIDLAND, TX 79702		SWD; SAN ANDRES	
4. Well Location		,	
Unit Letter P: 660 feet f	rom the SOUTH line and	660 feet from the EAST line	
Section 26 Town		NMPM County LEA	
12.1.1.1	Show whether DR, RKB, RT, GR, etc	y ==	
3588' G			
12 Check Appropriate Bo	ox to Indicate Nature of Notice,	Report or Other Data	
12. Check rippropriate Bo	in to indicate i tatale of i totlee,	, report of other butt	
NOTICE OF INTENTION TO	D: SUE	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK 🛛 PLUG AND AE	SANDON 🗌 REMEDIAL WOF	RK ALTERING CASING	
TEMPORARILY ABANDON 🔲 CHANGE PLA	NS 🗌 COMMENCE DR	RILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE CC	MPL CASING/CEMEN	IT JOB	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:	OTHER:		
13. Describe proposed or completed operations.			
of starting any proposed work). SEE RULE	19.15.7.14 NMAC. For Multiple Co	impletions: Attach wellbore diagram of	
proposed completion or recompletion.			
1. RELEASE PACKER, TOH W/ 3 1/2" INJECTIC			
2. TIH, SET BP @ 4087' AND/OR CEMENT PLU 3. RUN 7" 26# CASING TO 4087'	JG		
4. CEMENT TO SURFACE W/ 725 SKS. SHUT D	OWN, LET CEMENT CURE.		
5. RIH W/ WORK STRING, DRILL OUT PLUG/C	•	VORK STRING	
6. TIH W/ 3 1/2" EUE IPC TUBING, SET PACKE			
7. RUN MIT TEST FOR 30 MINUTES			
8. ACIDIZE WELL AT INJECTION INTERVAL 40	37-4075'		
Spud Date:	Rig Release Date:		
Spud Date.	Rig Release Date.		
I hereby certify that the information above is true and	complete to the best of my knowledge	ra and baliaf	
Thereby certify that the information above is true and	complete to the best of my knowledg	ge and benef.	
SIGNATURE Jenni Usher	TITLEREGULATORY ANALYST	DATE 12/12/2024	
Type or print nameJENNI USHER	F mail addrass: JENNI@PERM	IIANWS.COM PHONE: _512.820.8772	
For State Use Only	E-man address.		
101 Dutt Ost Omy			
ADDDOVED DV.	TITLE	DATE	
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE	
Conditions of Approval (II ally).			

	Po Appropriate District 20:10	State of New Me	xico		Form C-103 ²	
Office District I – (575	5) 393-6161	Energy, Minerals and Natu	ral Resources		Revised July 18, 2013	
	Dr., Hobbs, NM 88240			WELL API N	1O.	
<u>District II</u> – (57		OIL CONSERVATION	DIVISION	30-025-077		
811 S. First St., District III – (50	, Artesia, NM 88210 05) 334-6178		1220 South St. Francis Dr.		5. Indicate Type of Lease	
	os Rd., Aztec, NM 87410			STAT		
<u>District IV</u> – (5		Santa Fe, NM 87	505	6. State Oil &	& Gas Lease No.	
1220 S. St. Frat 87505	ncis Dr., Santa Fe, NM			322728		
67303	SUNDRY NOTICE	S AND REPORTS ON WELLS			ne or Unit Agreement Name	
(DO NOT USE		S TO DRILL OR TO DEEPEN OR PLU		,, <u> </u>		
		ION FOR PERMIT" (FORM C-101) FO	OR SUCH	A N ETZ		
PROPOSALS.)	_	s Well Other DISPOSAL W	/FI I	8. Well Num	iber "aga"	
	Type of Well: Oil Well Gas Well Other DISPOSAL WELL 8. Well Number #00:					
	N WATER SOLUTIONS, LLC			373626	unibei	
3. Address of		•		10. Pool nam	ne or Wildcat	
	-	_				
4. Well Loc	2106, MIDLAND, TX 7970	2		SWD; SA	N ANDRES	
		560 food from 41-0 SOUTH	1:	660 6	4 from the EAST 1:	
		feet from the SOUTH	line and		t from the <u>EAST</u> line	
Sec	tion 26	*	nge 38E	NMPM	County LEA	
	1	1. Elevation (Show whether DR,	KKB, RT, GR, etc	.)		
		3588' GR				
	10 01 1 1			D		
	12. Check App	propriate Box to Indicate N	ature of Notice,	, Report or Ot	her Data	
	NOTICE OF INTE	NTION TO:	SI IE	RSECLIENT	REPORT OF:	
DEDECEM I		LUG AND ABANDON	REMEDIAL WOR		☐ ALTERING CASING ☐	
		CHANGE PLANS	COMMENCE DR	_		
		MULTIPLE COMPL	CASING/CEMEN			
	E COMMINGLE	IOETH EE COMI E	CASING/CLIVILIN	NI JOB	_	
OTHER:	OI OIOILM _	П	OTHER:		П	
	ribe proposed or complete	d operations. (Clearly state all p	ertinent details, ar	nd give pertinent	dates, including estimated date	
		SEE RULE 19.15.7.14 NMAC				
	osed completion or recomp			F		
1	RELEASE PACKER, TOH W/ 3	3 1/2" INJECTION STRING				
	TIH, SET BP @ 4087' AND/C	•				
3	3. RUN 7" 26# CASING TO 408	7'				
	-	25 SKS. SHUT DOWN, LET CEMENT				
		LL OUT PLUG/CEMENT, CLEAN OUT	то воттом, тон и	VORK STRING		
		NG, SET PACKER BACK AT 4035'				
	7. RUN MIT TEST FOR 30 MINI 8. ACIDIZE WELL AT INJECTION					
	. Neibize Well III iII jeerioi	VIIVIEI(V/1E 4007 4075				
Spud Date:		Rig Release Da	te:			
I hereby certif	fy that the information abo	ve is true and complete to the be	est of my knowled	ge and belief.		
·	•	•				
	_					
SIGNATURE	<u> Jenní Usher</u>	TITLEREGU	JLATORY ANALYST	•	_DATE <u>12/12/2024</u>	
Type or print	name JENNI USHER	E-mail address	:JENNI@PERM	IIANWS.COM	PHONE: <u>512.820.8772</u>	
For State Use	e Only					
APPROVED	BY:	TITLE			DATE	
	Approval (if any):					

CURRENT WELLBORE SCHEMATIC 9/26/2024

Well Spud: 12/29/1958 Completion: 2/19/1959 Plugged: 2/22/1959 Re-entered: 1/15/2001 SWD Completion: 3/16/2001



13 3/8" 48# CASING SET @ 321' IN 17 1/2" HOLE CEMENT W/ 500 Sks. TOC @ SURFACE

3 1/2" PLASTIC LINED TUBING W/ ARROWSET AS1X PACKER SET @ 4035'

> 9 5/8" 36# CASING SET @ 4068' IN 12 1/4" HOLE CEMENT W/ 1700 Sks. TOC @ SURFACE

Open Hole Injection Perforations: 4087-4750'

PB TD 4750' W/ 60-SX PLUG ORIG TD 8586'

PERMIAN WATER SOLUTIONS LLC

A N ETZ #001

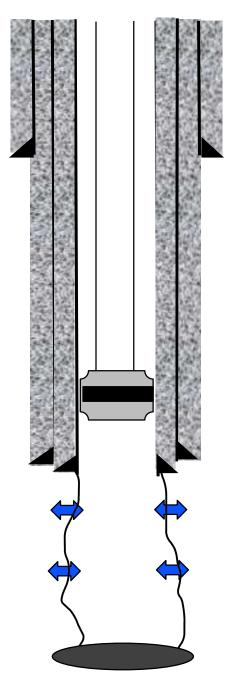
30-025-07713

660' FSL & 660' FWL, P-26-19S-38E, LEA COUNTY, NEW MEXICO

Released to Imaging: 3/18/2025 2:02:29 PM

PROPOSED WELLBORE SCHEMATIC 12/2024 WORKOVER

Well Spud: 12/29/1958 Completion: 2/19/1959 Plugged: 2/22/1959 Re-entered: 1/15/2001 SWD Completion: 3/16/2001



13 3/8" 48# CASING SET @ 321' IN 17 1/2" HOLE CEMENT W/ 500 Sks. TOC @ SURFACE

3 1/2" PLASTIC LINED TUBING W/ ARROWSET AS1X PACKER SET @ 4035"

> 9 5/8" 36# CASING SET @ 4068' IN 12 1/4" HOLE CEMENT W/ 1700 Sks. TOC @ SURFACE

Open Hole Injection Perforations: 4087-4750'

7" 26# CASING SET AT 4087' IN 9 5/8" CASING CEMENT W/ 725 Sks. TOC @ SURFACE

PB TD 4750' W/ 60-SX PLUG ORIG TD 8586'

PERMIAN WATER SOLUTIONS LLC

A N ETZ #001

30-025-07713

660' FSL & 660' FWL, P-26-19S-38E, LEA COUNTY, NEW MEXICO

Released to Imaging: 3/18/2025 2:02:29 PM

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 411148

CONDITIONS

Operator:	OGRID:
Permian Water Solutions, LLC	373626
PO Box 2106	Action Number:
Midland, TX 79702	411148
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	Operator shall run a CBL following the removal of tubing and prior to running the 7-inch casing. Operator shall run a second CBL following the completion of the 7-inch casing and cement has cured. OCD Inspector is to be noticed 72 hours in advance of the MIT to be used to return the well to injection. The MIT conducted following this remedial action shall qualify as the five-year test contained in 19.15.26.11A(2) NMAC.	3/18/2025