

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41354	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Magnum Pronto 32 State SWD	
8. Well Number 1	
9. OGRID Number 371643	
10. Pool name or Wildcat SWD; Devonian	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/> 2. Name of Operator Solaris Water Midstream, LLC 3. Address of Operator 9651 Katy Freeway, Suite 400, Houston, TX 77024 4. Well Location Unit Letter <u>K</u> : <u>2470</u> feet from the <u>South</u> line and <u>2120</u> feet from the <u>West</u> line Section <u>32</u> Township <u>19S</u> Range <u>32E</u> NMPM County <u>Lea</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,068'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solaris Water Midstream has completed the workover on the above captioned well, finished with a successful bradenhead and MIT test on 08.07.2023. As per the originally approved workover NOI, a drilling rig with hydraulic BOPs was rigged up and the existing injection tubing was pulled out of the hole, including the retrievable AS1-X packer.

A new tubing string was ran along with a new AS1-X retrievable packer set with COE at 13,592'. The new injection tubing string is 4-1/2", 11.6#, P-110, BTC, NOV TK-Liner Fiberglass from surface to 13,592'. A new MIT and bradenhead test was called out and successfully performed after the workover to ensure wellbore integrity. A final installation wellbore diagram is attached for reference.

Spud Date:

12/06/2014

Rig Release Date:

01/25/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lauren N. Bean

TITLE Sr. Engineering Tech

DATE 09/24/2024

Type or print name Lauren N. Bean

E-mail address: lauren.bean@ariswater.com

PHONE: 281-732-8785

For State Use Only

APPROVED BY: _____

TITLE _____

DATE _____

Conditions of Approval (if any): _____



September 19, 2024

Re: Post Workover NOI
Magnum Pronto 32 St SWD 1
30-025-41354
OGRID: 371643
Lea Co., NM

To Whom It May Concern:

Solaris Water Midstream has completed the workover on the above captioned well, finished with a successful bradenhead and MIT test on 08.07.2023. As per the originally approved workover NOI, a drilling rig with hydraulic BOPs was rigged up and the existing injection tubing was pulled out of the hole, including the retrievable AS1-X packer.

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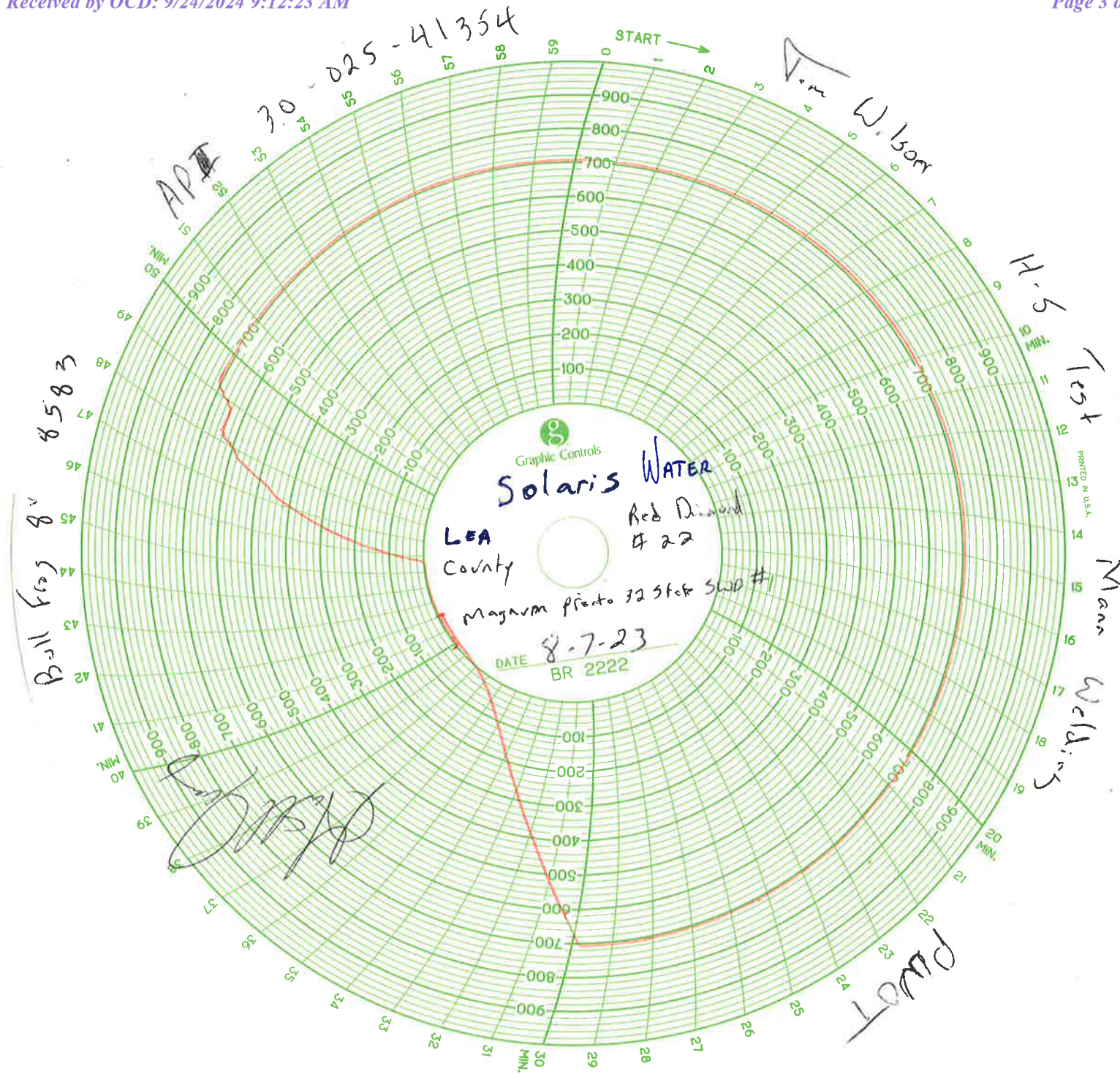
Thank you.

Sincerely,

A handwritten signature in blue ink that reads "Christopher Giese".

Christopher Giese
Drilling Engineer
chris.giese@ariswater.com

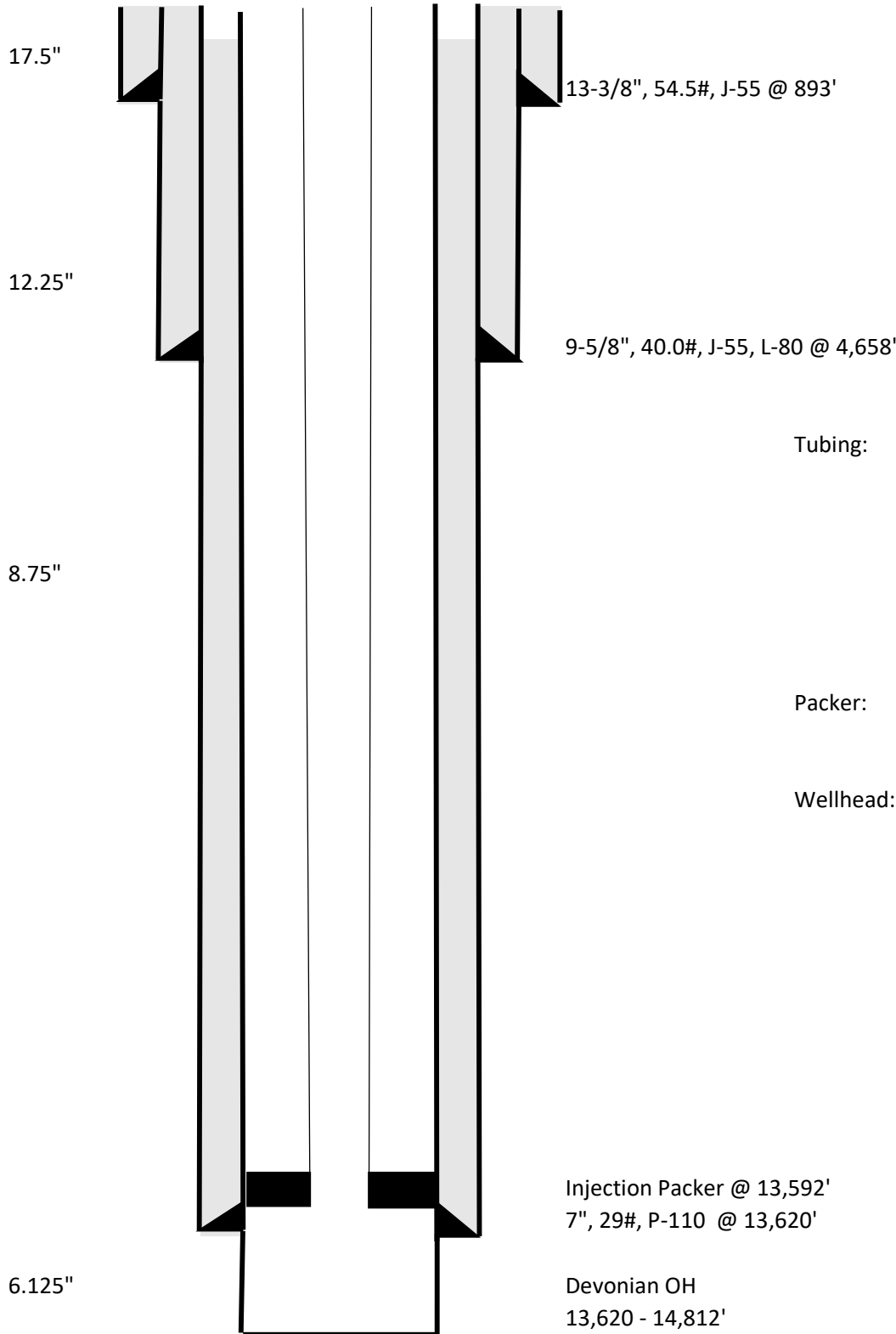
3300 N. A St., Building 6, Unit 120, Midland, TX 79705
432.203.9020



2300' FNL, 2200' FWL
UL F - Sec 32 - T19S-R32E
Lea, NM
30-025-41354

Zero:
KB elev:
GL elev: 3532.5'

Max Press 2690 psi
Permit 13,600' - 14,900'
Actual 13,620' - 14,812'



Jan 2016: Went into service.
Aug 2023: WO - Tubing repair

cgiese 2023.08.05

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 386107

CONDITIONS

Operator: SOLARIS WATER MIDSTREAM, LLC 9651 Katy Fwy Houston, TX 77024	OGRID: 371643
	Action Number: 386107
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	3/19/2025