

Well Name: DL 10 15 OGOPOGO FED COM	Well Location: T22S / R33E / SEC 10 / NESE / 32.404482 / -103.555766	County or Parish/State: LEA / NM
Well Number: 422H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM017440	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549906	Operator: CHEVRON USA INCORPORATED	

Notification

Sundry ID:	2676249		
Type of Submission:	Notification	Type of Action:	Well Spud
Date Sundry Submitted:	06/11/2022	Time Sundry Submitted:	3:13:10 PM
Date Operation Will	06/12/2022	Time Operation Will Begin:	2:40:00 PM
APD Approved Date:	03/09/2022		
US Well Number	3002549906		
Field Contact Name:	David Owen	Field Contact Number:	(713) 824-9071
Rig Name:	Patterson	Rig Number:	257
Spud Type:	Primary Hole (aka Big Rig)		
Procedure			
Disposition:	Accepted		
Accepted Date:	06/11/2022		

Oral Submission

Oral Notification Date:	Jun 11, 2022	Oral Notification Time:	2:40:00 PM
Contacted By:	David Owen	Contact's Email:	david.owen@chevron.com
Comments:			

Notification

Procedure Description	
APD_COA_20220611151221.pdf	

Received by OCD: 3/12/2025 11:50:51 AM

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US Well Number: 3002549906	Operator: CHEVRON USA INCORPORATED	

Conditions of Approval

Specialist Review

APD_COA_20220611151411.pdf

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM017440

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

3a. Address PO BOX 1392, BAKERSFIELD, CA 93302

3b. Phone No. (include area code)
(661) 633-4000

10. Field and Pool or Exploratory Area

BILBREY BASIN/BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 10/T22S/R33E/NMP

11. Country or Parish, State

LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

RANDELL JOHNSON / Ph: (432) 687-7866

Petroleum Engineering Technician

Title

Signature

Date

06/11/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

RANDELL R JOHNSON / Ph: (307) 371-9740 / Accepted

Petroleum Engineering Techniciar

Title

06/11/2022

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESE / 1986 FSL / 1238 FEL / TWSP: 22S / RANGE: 33E / SECTION: 10 / LAT: 32.404482 / LONG: -103.555766 (TVD: 0 feet, MD: 0 feet)

PPP: NWNE / 25 FNL / 2310 FEL / TWSP: 22S / RANGE: 33E / SECTION: 15 / LAT: 32.398963 / LONG: -103.559234 (TVD: 10970 feet, MD: 11548 feet)

PPP: SWNE / 1385 FNL / 2310 FEL / TWSP: 22S / RANGE: 33E / SECTION: 15 / LAT: 32.384513 / LONG: -103.559257 (TVD: 10970 feet, MD: 11548 feet)

BHL: SWSE / 25 FSL / 2310 FEL / TWSP: 22S / RANGE: 33E / SECTION: 22 / LAT: 32.370078 / LONG: -103.559228 (TVD: 10928 feet, MD: 22063 feet)

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other 1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		5. Lease Serial No. NMNM017440 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. DL 10 15 OGOPOGO FED COM 332700 422H 9. API Well No. 30-025-49906
2. Name of Operator CHEVRON USA INCORPORATED [4323] 3a. Address P O BOX 1635, HOUSTON, TX 77251 3b. Phone No. (include area code) (661) 654-7256		10. Field and Pool, or Exploratory [97846] NEENAH/BONE SPRING BASIN 11. Sec., T. R. M. or Blk. and Survey or Area SEC 10/T22S/R33E/NMP
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESE / 1986 FSL / 1238 FEL / LAT 32.404482 / LONG -103.555766 At proposed prod. zone SWSE / 25 FSL / 2310 FEL / LAT 32.370078 / LONG -103.559228		12. County or Parish LEA 13. State NM
14. Distance in miles and direction from nearest town or post office* 29 miles		15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1238 feet 16. No of acres in lease 17. Spacing Unit dedicated to this well 640.0
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1015 feet 19. Proposed Depth 10928 feet / 22063 feet 20. BLM/BIA Bond No. in file FED: ES0022		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3563 feet 22. Approximate date work will start* 10/31/2021 23. Estimated duration 130 days
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature (Electronic Submission) Title Permitting Specialist	Name (Printed/Typed) KAYLA MCCONNELL / Ph: (432) 687-7866	Date 03/02/2021
Approved by (Signature) (Electronic Submission) Title Assistant Field Manager Lands & Minerals	Name (Printed/Typed) Cody Layton / Ph: (575) 234-5959	Date 03/09/2022
Office Carlsbad Field Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NGMP Rec 03/14/2022

SL

(Continued on page 2)



Approval Date: 03/09/2022

KZ
03/23/2022

*(Instructions on page 2)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49906	² Pool Code 97846	³ Pool Name WC-025 G-06 S223322J;BONE SPRING
⁴ Property Code 332700	⁵ Property Name DL 10 15 OGOPOGO FED COM	⁶ Well Number 422H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	22 SOUTH	33 EAST, N.M.P.M.		1986'	SOUTH	1238'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2310'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED FIRST TAKE POINT</p> <p>X= 739,075' Y= 509,678' LAT. 32.398839° N LONG. 103.558750° W NAD 27</p> <p>PROPOSED MID POINT</p> <p>X= 739,106' Y= 504,421' LAT. 32.384389° N LONG. 103.558773° W NAD 27</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 739,152' Y= 499,245' LAT. 32.370161° N LONG. 103.558745° W NAD 27</p>	<p>DL 10 15 OGOPOGO FED COM NO. 422H WELL</p> <p>X= 740,131' Y= 511,694' LAT. 32.404358° N LONG. 103.555281° W NAD 27</p> <p>X= 781,313' Y= 511,754' LAT. 32.404482° N LONG. 103.555766° W NAD83/86</p> <p>ELEV. +3.563' NAVD88</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=512341.28, X=738723.06 B - Y=512357.89, X=741363.42 C - Y=509701.75, X=738742.61 D - Y=509713.53, X=741384.61 E - Y=507076.40, X=741405.22 F - Y=504419.02, X=738784.10 G - Y=504437.51, X=741415.47 H - Y=501798.50, X=741442.29 I - Y=499143.28, X=738823.86 J - Y=499158.27, X=741462.53</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 739,152' Y= 499,170' LAT. 32.369955° N LONG. 103.558745° W NAD 27</p> <p>X= 780,335' Y= 499,230' LAT. 32.370078° N LONG. 103.559228° W NAD83/86</p>	<p>Sec. 10</p> <p>S 27°38'52" W 2,275.36'</p> <p>Proposed First Take Point 25' FNL, 2310' FEL</p> <p>Sec. 15</p> <p>S 00°20'06" E 5,257.05'</p> <p>Proposed Mid Point</p> <p>Sec. 22</p> <p>S 00°30'39" E 5,251.34'</p> <p>Proposed Last Take Point 100' FSL, 2310' FEL</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Kayla McConnell</i> 3/2/2021 Signature Date</p> <p>KAYLA MCCONNELL Printed Name</p> <p><i>gncv@chevron.com</i> E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>06/24/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>Steven M. Coleman</i> 08/26/2020 Certificate Number</p>
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State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: Chevron USA Inc **OGRID:** 4323 **Date:** 03 / 14 /2022

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
DL 10 15 Ogopogo Fed Com 422H 30-025-49906	Pending	UL:I-10-22S-33E	1986' FSL, 1238' FEL	1110 BBL/D	1510 MCF/D	2170 BBL/D
DL 10 15 Ogopogo Fed Com 423H	Pending	UL:I-10-22S-33E	1986' FSL, 1213' FEL	1110 BBL/D	1510 MCF/D	2170 BBL/D
DL 10 15 Ogopogo Fed Com 424H	Pending	UL:I-10-22S-33E	1986' FNL, 1188' FEL	1110 BBL/D	1510 MCF/D	2170 BBL/D

IV. Central Delivery Point Name: DAGGER LAKE SATELLITE 10 [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
DL 10 15 Ogopogo Fed Com 422H 30-025-49906	Pending	<u>4/28/2022</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
DL 10 15 Ogopogo Fed Com 423H	Pending	<u>5/16/2022</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
DL 10 15 Ogopogo Fed Com 424H	Pending	<u>6/3/2022</u>				

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan
EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☐ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: <i>Cindy Herrera-Murillo</i>
Printed Name: Cindy Herrera-Murillo
Title: Sn Regulatory Affairs Coordinator
E-mail Address: eeof@chevron.com
Date: 03/14/2022
Phone: 575-263-0431
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

VI. Separation Equipment:

Separation equipment installed at each Chevron facility is designed for maximum anticipated throughput and pressure to minimize waste. Separation equipment is designed and built according to ASME Sec VIII Div I to ensure gas is separated from liquid streams according to projected production.

VII./VIII. Operational & Best Management Practices:**1. General Requirements for Venting and Flaring of Natural Gas:**

- In all circumstances, Chevron will flare rather than vent unless flaring is technically infeasible and venting of natural gas will avoid a risk of an immediate and substantial adverse impact on safety, public health, or the environment.
- Chevron installs and operates vapor recovery units (VRUs) in new facilities to minimize venting and flaring. If a VRU experiences operating issues, it is quickly assessed so that action can be taken to return the VRU to operation or, if necessary, facilities are shut-in to reduce the venting or flaring of natural gas.

2. During Drilling Operations:

- Flare stacks will be located a minimum of 110 feet from the nearest surface hole location.
- If an emergency or malfunction occurs, gas will be flared or vented to avoid a risk of an immediate and substantial adverse impact on public health, safety or the environment and be properly reported to the NMOCD pursuant to 19.15.27.8.G.
- Natural gas is captured or combusted if technically feasible using best industry practices and control technologies, such as the use of separators (e.g., Sand Commanders) during normal drilling and completions operations.

3. During Completions:

- Chevron typically does not complete traditional flowback, instead Chevron will flow produced oil, water, and gas to a centralized tank battery and continuously recover salable quality gas. If Chevron completes traditional flowback, Chevron conducts reduced emission completions as required by 40 CFR 60.5375a by routing gas to a gas flow line as soon as practicable once there is enough gas to operate a separator. Venting does not occur once there is enough gas to operate a separator
- Normally, during completions a flare is not on-site. A Snubbing Unit will have a flare on-site, and the flare volume will be estimated.
- If natural gas does not meet pipeline quality specification, the gas is sampled twice per week until the gas meets the specifications.

4. During Production:

- An audio, visual and olfactory (AVO) inspection will be performed daily (at minimum) for active wells and facilities to confirm that all production equipment is operating properly and there are no leaks or releases except as allowed in Subsection D of 19.15.27.8 NMAC. Inactive, temporarily abandoned, or shut-in wells and facilities will be inspected weekly. Inspection records will be kept for a minimum of five years and will be available upon request by the division.
- Monitor manual liquid unloading for wells on-site, takes all reasonable actions to achieve a stabilized rate and pressure at the earliest practical time and takes reasonable actions to minimize venting to the maximum extent practicable.
- In all circumstances, Chevron will flare rather than vent unless flaring is technically infeasible and venting of natural gas will avoid a risk of an immediate and substantial adverse impact on safety, public health, or the environment.
- Chevron's design for new facilities utilizes air-activated pneumatic controllers and pumps.
- If natural gas does not meet pipeline quality specification, the gas is sampled twice per week until the gas meets the specifications.
- Chevron does not produce oil or gas until all flowlines, tank batteries, and oil/gas takeaway are installed, tested, and determined operational.

5. Performance Standards

- Equipment installed at each facility is designed for maximum anticipated throughput and pressure to minimize waste. Tank pressure relief systems utilize a soft seated or metal seated PSVs, as appropriate, which are both designed to not leak.
- Flare stack has been designed for proper size and combustion efficiency. New flares will have a continuous pilot and will be located at least 100 feet from the well and storage tanks and will be securely anchored.
- New tanks will be equipped with an automatic gauging system.
- An audio, visual and olfactory (AVO) inspection will be performed daily (at minimum) for active wells and facilities to confirm that all production equipment is operating properly and there are no leaks or releases except as allowed in Subsection D of 19.15.27.8 NMAC. Inactive, temporarily abandoned, or shut-in wells and facilities will be inspected weekly. Inspection records will be kept for a minimum of five years and will be available upon request by the division.

6. Measurement or Estimation of Vented and Flared Natural Gas

- Chevron estimates or measures the volume of natural gas that is vented, flared, or beneficially used during drilling, operations, regardless of the reason or authorization for such venting or flaring.
- Where technically practicable, Chevron will install meters on flares installed after May 25, 2021. Meters will conform to industry standards. Bypassing the meter will only occur for inspecting and servicing of the meter.

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third party. A variance to use a CoFlex hose with a metal protective covering that will be utilized between the BOP and Choke manifold. Please refer to the attached testing and specification documents. - A variance from the Onshore Order 2 where it states: "A full BOP Test shall be performed: when initially installed and whenever any seal subject to test pressure is broken." We propose to break test if able to finish the next hole section within 21 days of the previous full BOP test. No BOP components nor any break will ever surpass 21 days between testing. A break test will consist of a 250 psi low / 5,000 psi high for 10 min each test against the connection that was broken when skidding the rig. Upon the first nipple up of the pad a full BOP test will be performed. A break test will NOT be performed on our last production section. A break test will only be performed on operations where BLM documentation states a 5M or less BOP can be utilized. We will test seals that have been broken individually between full BOP tests. Time between tests for a single test or full test will not exceed 21 days.

Testing Procedure: Stack will be tested as specified in the attached testing requirements, upon NU and not to exceed 30 days. Test BOP from 250 psi to 5000 psi in Ram and 250 psi to 3500 psi in annular. BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. Batch drilling of the surface, intermediate, and production will take place. A full BOP test will be performed unless approval from the BLM is received otherwise. Flex choke hose will be used for all wells on the pad. BOP test will be conducted by a third party.

Choke Diagram Attachment:

Choke_Flex_Hose_2_20200326061721.pdf

CoFlex_Hose_Variance_Salanova_20200326061802.pdf

BLM_5M_Choke_Manifold_Diagram_20210302123822.pdf

Sundry_Break_Testing_and_WOC_DL_Ogopogo_20211005171340.pdf

BOP Diagram Attachment:

BLM_5M_Annular_10M_Stack_BOP_Choke_Schematic_20200326062158.pdf

UHS_Multibowl_Wellhead_2017_20200506094824.pdf

NM_Slim_Hole_Wellhead_6650_psi_UH_S_20210302123738.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	16	13.375	NEW	API	N	0	1375	0	1375	3563	2188	1375	J-55	54.5	ST&C	2.13	1.43	DRY	4.07	DRY	4.07
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	4944	0	4944	3554	-1381	4944	L-80	40	OTHER - BTC	1.24	1.64	DRY	2.78	DRY	2.78
3	PRODUCTION	8.75	7.0	NEW	API	N	0	10626	0	10398	3554	-6835	10626	OTHER	29	OTHER - BLUE	1.63	1.15	DRY	2.39	DRY	2.39
4	LINER	6.125	4.5	NEW	API	N	10326	22063	10326	10928	-6763	-7365	11737	P-110	11.6	OTHER - W521	1.39	1.1	DRY	1.32	DRY	1.32

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Casing ID: 1 **String Type:** SURFACE**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**13.375_54.5ppf_J55_STC_20210302124011.pdf

Casing ID: 2 **String Type:** INTERMEDIATE**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**9.625_40.0lb_L80IC_BTC_20210302124214.pdf

Casing ID: 3 **String Type:** PRODUCTION**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**7_29ppf_TN110SS_TSH_Blue_20210302124558.pdf

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Casing Attachments

Casing ID: 4

String Type: LINER

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

4.5_11.6ppf_P110_TSH_W521_20210302124845.pdf

DL_10_15_Ogopogo_Fed_Com_422H_v2_20210827103810.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1375	643	1.34	14.8	861	100	Class C	Extender, Antifoam, Retarder

INTERMEDIATE	Lead		0	3944	988	2.5	11.5	2471	100	Class C	Extender, Antifoam, Retarder, Viscosifier
INTERMEDIATE	Tail		3944	4944	336	1.4	14.8	470	50	Class C	Extender, Antifoam, Retarder, Viscosifier
PRODUCTION	Lead		4444	9626	467	2.5	11.5	1169	50	Class C	Extender, Antifoam, Retarder, Viscosifier
PRODUCTION	Tail		9626	10626	134	1.4	14.8	188	25	CLASS C	Extender, Antifoam, Retarder, Viscosifier
LINER	Lead		10326	22063	751	1.84	13.2	1382	25	CLASS C	Extender, Antifoam, Retarder, Viscosifier

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Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Visual mud monitoring equipment shall be in place to detect volume changes indicating loss or gain of circulating fluid volume. When abnormal pressures are anticipated -- a pit volume totalizer (PVT), stroke counter, and flow sensor will be used to detect volume changes indicating loss or gain of circulating fluid volume. A weighting agent and lost circulating material (LCM) will be onsite to mitigate pressure or lost circulation as hole conditions dictate.

Describe the mud monitoring system utilized: A closed system will be used consisting of above ground steel tanks. All wastes accumulated during drilling operations will be contained in a portable trash cage and removed from location and deposited in an approved sanitary landfill. Sanitary wastes will be contained in a chemical porta-toilet and then hauled to an approved sanitary landfill. All fluids and cuttings will be disposed of in accordance with New Mexico Oil Conservation Division rules and regulations. Transportation of E&P waste will follow EPA regulations and accompanying manifests. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1375	OTHER : SPUD MUD	8.3	8.9							VISCOSITY 26-36 FILTRATE 15-25
0	4944	OTHER : BRINE	8.3	10.6							VISCOSITY 26-36 FILTRATE 15-25
4944	10626	OTHER : WBM/BRINE	8.7	10.6							VISCOSITY 26-36 FILTRATE 15-25
10626	22063	OIL-BASED MUD	8.7	10.5							VISCOSITY 50-70 FILTRATE 5-10

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Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

TYPE	LOGS	INTERVAL	TIMING
Mudlogs	2 man mudlog	Surface casing shoe through prod hole TD	While drilling or circulating
LWD	MWD Gamma	Int. and Prod. Hole	While Drilling

List of open and cased hole logs run in the well:

DIRECTIONAL SURVEY, GAMMA RAY LOG, MUD LOG/GEOLOGICAL LITHOLOGY LOG,

Coring operation description for the well:

Conventional whole core samples are not planned, a directional survey will be run and logs will be submitted.

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 5455

Anticipated Surface Pressure: 3041

Anticipated Bottom Hole Temperature(F): 150

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

Chevron_Standard_H2S_Contingency_Plan_20211005124247.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

DL_10_15_Ogopogo_Fed_Com_No._422H_Directional_20210302125702.pdf

DL_ogopogo_3_well_20210302125714.pdf

Other proposed operations facets description:

Chevron formally requests the variances below:

- Authorization to use the spudder rig to spud the well and set surface casing. The drilling rig will move in less than 90 days to continue drilling operations. Rig layouts attached.

- Authorization to follow Onshore Order 2 Section B - Casing and Cementing Requirements to wait to 500 psi comprehensive strength (CS) of the tail cement slurry, for primary cement operations in both the Surface and Intermediate casing string(s). WOC time is considered the time between bumping the plug (cement in place), until beginning to drill the shoe track. This will ensure that cement will be at sufficient strength prior to performing a shoe test and drilling ahead through the next hole section.

***Drilling plan attached contains a contingency cement program.

Other proposed operations facets attachment:

Operator Name: CHEVRON USA INCORPORATED

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DL_10_15_Ogopogo_Fed_Com_GCP_20211005170542.pdf

DL_10_15_Ogopogo_Fed_Com_422H_v2_20211005170947.pdf

Surface_Rig___Request_20211005171133.pdf

Other Variance attachment:



DL 10 15 Ogopogo Fed Com No. 422H R0 mdv 24Dec20 Proposal Geodetic Report (Def Plan)



Report Date: January 05, 2021 - 09:25 AM
Client: Chevron
Field: NM Lea County (NAD 27)
Structure / Slot: Chevron DL 10 15 Ogopogo Pad / 422H
Well: DL 10 15 Ogopogo Fed Com No. 422H
Borehole: DL 10 15 Ogopogo Fed Com No. 422H
UWI / API#: Unknown / Unknown
Survey Name: DL 10 15 Ogopogo Fed Com No. 422H R0 mdv 24Dec20
Survey Date: December 27, 2020
Tort / AHD / DDI / ERD Ratio: 138.375 ° / 12876.828 ft / 6.552 / 1.168
Coordinate Reference System: NAD27 New Mexico State Plane, Eastern Zone, US Feet
Location Lat / Long: N 32° 24' 15.69235", W 103° 33' 19.00914"
Location Grid N/E Y/X: N 511694.000 ftUS, E 740131.000 ftUS
CRS Grid Convergence Angle: 0.4170 °
Grid Scale Factor: 0.99997513
Version / Patch: 2.10.824.0

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 179.580 ° (Grid North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TVD Reference Datum: RKB (30ft TBD)
TVD Reference Elevation: 3593.000 ft above MSL
Seabed / Ground Elevation: 3563.000 ft above MSL
Magnetic Declination: 6.481 °
Total Gravity Field Strength: 998.4703mgn (9.80665 Based)
Gravity Model: GARM
Total Magnetic Field Strength: 47885.395 nT
Magnetic Dip Angle: 60.149 °
Declination Date: December 27, 2020
Magnetic Declination Model: HDGM 2020
North Reference: Grid North
Grid Convergence Used: 0.4170 °
Total Corr Mag North->Grid North: 6.0636 °
Local Coord Referenced To: Well Head

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
Surface	0.00	0.00	0.00	0.00	0.00	0.00	0.00	N/A	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	100.00	0.00	216.74	100.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	200.00	0.00	216.74	200.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	300.00	0.00	216.74	300.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	400.00	0.00	216.74	400.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	500.00	0.00	216.74	500.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	600.00	0.00	216.74	600.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	700.00	0.00	216.74	700.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	800.00	0.00	216.74	800.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	900.00	0.00	216.74	900.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	1000.00	0.00	216.74	1000.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	1100.00	0.00	216.74	1100.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
13 3/8" Casing	1200.00	0.00	216.74	1200.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
Rustler	1250.00	0.00	216.74	1250.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
Build 1.5"/100ft	1300.00	0.00	216.74	1300.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	1400.00	1.50	216.74	1399.99	1.04	-1.05	-0.78	1.50	511692.95	740130.22	N 32 24 15.68	W 103 33 19.02
	1500.00	3.00	216.74	1499.91	4.17	-4.19	-3.13	1.50	511689.81	740127.87	N 32 24 15.65	W 103 33 19.05
	1600.00	4.50	216.74	1599.69	9.38	-9.44	-7.04	1.50	511684.56	740123.96	N 32 24 15.60	W 103 33 19.09
	1700.00	6.00	216.74	1699.27	16.68	-16.77	-12.52	1.50	511677.23	740118.48	N 32 24 15.53	W 103 33 19.16
	1800.00	7.50	216.74	1798.57	26.04	-26.19	-19.55	1.50	511667.82	740111.45	N 32 24 15.43	W 103 33 19.24
	1900.00	9.00	216.74	1897.54	37.48	-37.68	-28.13	1.50	511656.32	740102.87	N 32 24 15.32	W 103 33 19.34
	2000.00	10.50	216.74	1996.09	50.97	-51.25	-38.26	1.50	511642.75	740092.74	N 32 24 15.19	W 103 33 19.46
	2100.00	12.00	216.74	2094.16	66.52	-66.89	-49.94	1.50	511627.12	740081.07	N 32 24 15.03	W 103 33 19.60
	2200.00	13.50	216.74	2191.70	84.10	-84.57	-63.14	1.50	511609.43	740067.86	N 32 24 14.86	W 103 33 19.75
	2300.00	15.00	216.74	2288.62	103.72	-104.29	-77.86	1.50	511589.71	740053.14	N 32 24 14.67	W 103 33 19.93
Hold	2366.73	16.00	216.74	2352.92	117.93	-118.58	-88.53	1.50	511575.42	740042.47	N 32 24 14.53	W 103 33 20.05
	2400.00	16.00	216.74	2384.90	125.24	-125.93	-94.02	0.00	511568.07	740036.98	N 32 24 14.45	W 103 33 20.12
	2500.00	16.00	216.74	2481.02	147.21	-148.02	-110.51	0.00	511545.98	740020.49	N 32 24 14.24	W 103 33 20.31
	2600.00	16.00	216.74	2577.15	169.17	-170.11	-127.00	0.00	511523.90	740004.00	N 32 24 14.02	W 103 33 20.50
	2700.00	16.00	216.74	2673.28	191.14	-192.20	-143.49	0.00	511501.81	739987.51	N 32 24 13.80	W 103 33 20.70
	2800.00	16.00	216.74	2769.40	213.11	-214.29	-159.98	0.00	511479.72	739971.02	N 32 24 13.58	W 103 33 20.89
	2900.00	16.00	216.74	2865.53	235.07	-236.37	-176.47	0.00	511457.63	739954.53	N 32 24 13.37	W 103 33 21.09
	3000.00	16.00	216.74	2961.65	257.04	-258.46	-192.96	0.00	511435.54	739938.04	N 32 24 13.15	W 103 33 21.28
	3100.00	16.00	216.74	3057.78	279.01	-280.55	-209.45	0.00	511413.46	739921.55	N 32 24 12.93	W 103 33 21.48
	3200.00	16.00	216.74	3153.90	300.98	-302.64	-225.95	0.00	511391.37	739905.06	N 32 24 12.71	W 103 33 21.67
	3300.00	16.00	216.74	3250.03	322.94	-324.73	-242.44	0.00	511369.28	739888.57	N 32 24 12.50	W 103 33 21.86
	3400.00	16.00	216.74	3346.16	344.91	-346.82	-258.93	0.00	511347.19	739872.08	N 32 24 12.28	W 103 33 22.06
Castile	3422.72	16.00	216.74	3368.00	349.90	-351.84	-262.67	0.00	511342.17	739868.33	N 32 24 12.23	W 103 33 22.10
	3500.00	16.00	216.74	3442.28	366.88	-368.91	-275.42	0.00	511325.10	739855.59	N 32 24 12.06	W 103 33 22.25
	3600.00	16.00	216.74	3538.41	388.84	-390.99	-291.91	0.00	511303.02	739839.10	N 32 24 11.84	W 103 33 22.45
	3700.00	16.00	216.74	3634.53	410.81	-413.08	-308.40	0.00	511280.93	739822.61	N 32 24 11.63	W 103 33 22.64
	3800.00	16.00	216.74	3730.66	432.78	-435.17	-324.89	0.00	511258.84	739806.12	N 32 24 11.41	W 103 33 22.84
	3900.00	16.00	216.74	3826.79	454.74	-457.26	-341.38	0.00	511236.75	739789.63	N 32 24 11.19	W 103 33 23.03
	4000.00	16.00	216.74	3922.91	476.71	-479.35	-357.87	0.00	511214.67	739773.14	N 32 24 10.98	W 103 33 23.22
	4100.00	16.00	216.74	4019.04	498.68	-501.44	-374.36	0.00	511192.58	739756.65	N 32 24 10.76	W 103 33 23.42
	4200.00	16.00	216.74	4115.16	520.65	-523.52	-390.85	0.00	511170.49	739740.16	N 32 24 10.54	W 103 33 23.61
	4300.00	16.00	216.74	4211.29	542.61	-545.61	-407.34	0.00	511148.40	739723.67	N 32 24 10.32	W 103 33 23.81
	4400.00	16.00	216.74	4307.41	564.58	-567.70	-423.83	0.00	511126.31	739707.18	N 32 24 10.11	W 103 33 24.00
	4500.00	16.00	216.74	4403.54	586.55	-589.79	-440.33	0.00	511104.23	739690.69	N 32 24 9.89	W 103 33 24.19
	4600.00	16.00	216.74	4499.67	608.51	-611.88	-456.82	0.00	511082.14	739674.20	N 32 24 9.67	W 103 33 24.39
	4700.00	16.00	216.74	4595.79	630.48	-633.97	-473.31	0.00	511060.05	739657.71	N 32 24 9.45	W 103 33 24.58
	4800.00	16.00	216.74	4691.92	652.45	-656.05	-489.80	0.00	511037.96	739641.22	N 32 24 9.24	W 103 33 24.78
	4900.00	16.00	216.74	4788.04	674.41	-678.14	-506.29	0.00	511015.88	739624.73	N 32 24 9.02	W 103 33 24.97
9 5/8" Casing	4943.65	16.00	216.74	4830.00	684.00	-687.78	-513.49	0.00	511006.23	739617.53	N 32 24 8.92	W 103 33 25.06
Lamar	4944.69	16.00	216.74	4831.00	684.23	-688.01	-513.66	0.00	511006.00	739617.36	N 32 24 8.92	W 103 33 25.06
	5000.00	16.00	216.74	4884.17	696.38	-700.23	-522.78	0.00	510993.79	739608.24	N 32 24 8.80	W 103 33 25.17
	5100.00	16.00	216.74	4980.29	718.35	-722.32	-539.27	0.00	510971.70	739591.74	N 32 24 8.58	W 103 33 25.36
Bell Canyon	5126.74	16.00	216.74	5006.00	724.22	-728.23	-543.68	0.00	510965.79	739587.33	N 32 24 8.53	W 103 33 25.41
	5200.00	16.00	216.74	5076.42	740.31	-744.41	-555.76	0.00	510949.61	739575.25	N 32 24 8.37	W 103 33 25.55
	5300.00	16.00	216.74	5172.55	762.28	-766.50	-572.25	0.00	510927.52	739558.76	N 32 24 8.15	W 103 33 25.75
	5400.00	16.00	216.74	5268.67	784.25	-788.59	-588.74	0.00	510905.44	739542.27	N 32 24 7.93	W 103 33 25.94
	5500.00	16.00	216.74	5364.80	806.22	-810.67	-605.23	0.00	510883.35	739525.78	N 32 24 7.71	W 103 33 26.14
	5600.00	16.00										

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
Drop .75°/100ft	7100.00	16.00	216.74	6902.81	1157.69	-1164.09	-869.09	0.00	510529.94	739261.94	N 32 24 4.24	W 103 33 29.24
	7186.72	16.00	216.74	6986.17	1176.74	-1183.24	-883.39	0.00	510510.79	739247.64	N 32 24 4.05	W 103 33 29.41
	7200.00	15.90	216.74	6998.94	1179.64	-1186.17	-885.57	0.75	510507.86	739245.45	N 32 24 4.02	W 103 33 29.44
Brushy Canyon	7265.49	15.41	216.74	7062.00	1193.73	-1200.33	-896.14	0.75	510493.70	739234.88	N 32 24 3.88	W 103 33 29.56
	7300.00	15.15	216.74	7095.29	1200.98	-1207.62	-901.58	0.75	510486.42	739229.44	N 32 24 3.81	W 103 33 29.63
	7400.00	14.40	216.74	7191.98	1221.30	-1228.05	-916.84	0.75	510465.98	739214.18	N 32 24 3.61	W 103 33 29.81
	7500.00	13.65	216.74	7289.00	1240.61	-1247.48	-931.34	0.75	510446.56	739199.68	N 32 24 3.42	W 103 33 29.98
	7600.00	12.90	216.74	7386.32	1258.92	-1265.88	-945.08	0.75	510428.16	739185.95	N 32 24 3.23	W 103 33 30.14
	7700.00	12.15	216.74	7483.94	1276.20	-1283.26	-958.05	0.75	510410.78	739172.97	N 32 24 3.06	W 103 33 30.29
	7800.00	11.40	216.74	7581.84	1292.46	-1299.61	-970.26	0.75	510394.42	739160.76	N 32 24 2.90	W 103 33 30.44
	7900.00	10.65	216.74	7679.99	1307.70	-1314.94	-981.71	0.75	510379.10	739149.32	N 32 24 2.75	W 103 33 30.57
	8000.00	9.90	216.74	7778.39	1321.92	-1329.23	-992.38	0.75	510364.80	739138.65	N 32 24 2.61	W 103 33 30.70
	8100.00	9.15	216.74	7877.01	1335.11	-1342.49	-1002.28	0.75	510351.54	739128.75	N 32 24 2.48	W 103 33 30.81
Bone Spring	8200.00	8.40	216.74	7975.83	1347.27	-1354.72	-1011.41	0.75	510339.32	739119.62	N 32 24 2.36	W 103 33 30.92
	8300.00	7.65	216.74	8074.85	1358.40	-1365.91	-1019.76	0.75	510328.13	739111.27	N 32 24 2.25	W 103 33 31.02
	8400.00	6.90	216.74	8174.05	1368.49	-1376.06	-1027.34	0.75	510317.98	739103.69	N 32 24 2.15	W 103 33 31.11
	8500.00	6.15	216.74	8273.40	1377.55	-1385.16	-1034.14	0.75	510308.87	739096.89	N 32 24 2.06	W 103 33 31.19
	8600.00	5.40	216.74	8372.89	1385.57	-1393.23	-1040.16	0.75	510300.81	739090.87	N 32 24 1.98	W 103 33 31.26
	8700.00	4.65	216.74	8472.51	1392.55	-1400.25	-1045.40	0.75	510293.79	739085.63	N 32 24 1.91	W 103 33 31.32
	8800.00	3.90	216.74	8572.23	1398.49	-1406.22	-1049.86	0.75	510287.81	739081.17	N 32 24 1.85	W 103 33 31.37
	8900.00	3.15	216.74	8672.04	1403.39	-1411.15	-1053.54	0.75	510282.88	739077.49	N 32 24 1.80	W 103 33 31.42
	9000.00	2.40	216.74	8771.92	1407.25	-1415.03	-1056.44	0.75	510279.00	739074.59	N 32 24 1.77	W 103 33 31.45
	9069.13	1.88	216.74	8841.00	1409.31	-1417.10	-1057.98	0.75	510276.93	739073.05	N 32 24 1.75	W 103 33 31.47
Hold Vertical	9100.00	1.65	216.74	8871.86	1410.07	-1417.87	-1058.55	0.75	510276.17	739072.48	N 32 24 1.74	W 103 33 31.48
	9200.00	0.90	216.74	8971.83	1411.85	-1419.65	-1059.88	0.75	510274.39	739071.14	N 32 24 1.72	W 103 33 31.49
	9300.00	0.15	216.74	9071.82	1412.58	-1420.39	-1060.43	0.75	510273.65	739070.59	N 32 24 1.71	W 103 33 31.50
	9320.18	0.00	216.74	9092.00	1412.60	-1420.41	-1060.45	0.75	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50
	9400.00	0.00	216.74	9171.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50
	9500.00	0.00	216.74	9271.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50
	9600.00	0.00	216.74	9371.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50
	9700.00	0.00	216.74	9471.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50
	9800.00	0.00	216.74	9571.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50
	9900.00	0.00	216.74	9671.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50
First Bone Spring	10000.00	0.00	216.74	9771.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50
	10100.00	0.00	216.74	9871.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50
	10169.18	0.00	216.74	9941.00	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50
7 5/8" Casing Build 10°/100ft	10200.00	0.00	216.74	9971.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50
	10300.00	0.00	216.74	10071.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50
	10400.00	0.00	216.74	10171.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50
	10500.00	0.00	216.74	10271.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50
	10600.00	0.00	216.74	10371.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50
	10612.18	0.00	216.74	10384.00	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50
	10626.18	0.00	216.74	10398.00	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50
	10700.00	7.38	179.57	10471.62	1417.35	-1425.16	-1060.41	10.00	510268.88	739070.61	N 32 24 1.67	W 103 33 31.50
	10800.00	17.38	179.57	10569.17	1438.76	-1446.58	-1060.26	10.00	510247.46	739070.77	N 32 24 1.45	W 103 33 31.50
	10896.04	26.99	179.57	10658.00	1474.99	-1482.80	-1059.99	10.00	510211.24	739071.04	N 32 24 1.10	W 103 33 31.50
Second Bone Spring	10900.00	27.38	179.57	10661.52	1476.79	-1484.60	-1059.97	10.00	510209.44	739071.06	N 32 24 1.08	W 103 33 31.50
	11000.00	37.38	179.57	10745.86	1530.28	-1538.09	-1059.58	10.00	510155.95	739071.45	N 32 24 0.55	W 103 33 31.50
	11100.00	47.38	179.57	10819.63	1597.61	-1605.41	-1059.08	10.00	510088.63	739071.95	N 32 23 59.88	W 103 33 31.50
	11200.00	57.38	179.57	10880.60	1676.72	-1684.52	-1058.49	10.00	510009.53	739072.54	N 32 23 59.10	W 103 33 31.50
	11300.00	67.38	179.57	10926.89	1765.21	-1773.01	-					

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")	
IFP3, Build 2°/100ft	16200.00	88.25	179.61	11004.57	6655.87	-6663.54	-1022.18	0.00	505030.64	739108.85	N 32 23 9.83	W 103 33 31.49	
	16300.00	88.25	179.61	11007.62	6755.82	-6763.49	-1021.50	0.00	504930.69	739109.53	N 32 23 8.84	W 103 33 31.49	
	16400.00	88.25	179.61	11010.66	6855.78	-6863.44	-1020.81	0.00	504830.74	739110.22	N 32 23 7.85	W 103 33 31.49	
	16500.00	88.25	179.61	11013.71	6955.73	-6963.40	-1020.13	0.00	504730.79	739110.90	N 32 23 6.86	W 103 33 31.50	
	16600.00	88.25	179.61	11016.76	7055.68	-7063.35	-1019.44	0.00	504630.84	739111.58	N 32 23 5.87	W 103 33 31.50	
	16700.00	88.25	179.61	11019.80	7155.64	-7163.30	-1018.76	0.00	504530.89	739112.27	N 32 23 4.89	W 103 33 31.50	
	16800.00	88.25	179.61	11022.85	7255.59	-7263.25	-1018.07	0.00	504430.95	739112.95	N 32 23 3.90	W 103 33 31.50	
	16806.95	88.25	179.61	11023.06	7262.54	-7270.20	-1018.03	0.00	504424.00	739113.00	N 32 23 3.83	W 103 33 31.50	
Hold	16900.00	90.12	179.57	11024.38	7355.57	-7363.23	-1017.36	2.00	504330.97	739113.66	N 32 23 2.91	W 103 33 31.50	
	16902.39	90.16	179.57	11024.38	7357.97	-7365.62	-1017.35	2.00	504328.58	739113.68	N 32 23 2.88	W 103 33 31.50	
	17000.00	90.16	179.57	11024.10	7455.57	-7463.23	-1016.62	0.00	504230.97	739114.41	N 32 23 1.92	W 103 33 31.50	
	17100.00	90.16	179.57	11023.82	7555.57	-7563.22	-1015.88	0.00	504130.98	739115.15	N 32 23 0.93	W 103 33 31.50	
	17200.00	90.16	179.57	11023.53	7655.57	-7663.22	-1015.13	0.00	504030.99	739115.90	N 32 22 59.94	W 103 33 31.50	
	17300.00	90.16	179.57	11023.25	7755.57	-7763.22	-1014.39	0.00	503930.99	739116.64	N 32 22 58.95	W 103 33 31.50	
	17400.00	90.16	179.57	11022.96	7855.57	-7863.21	-1013.64	0.00	503831.00	739117.38	N 32 22 57.96	W 103 33 31.50	
	17500.00	90.16	179.57	11022.68	7955.57	-7963.21	-1012.90	0.00	503731.00	739118.13	N 32 22 56.97	W 103 33 31.50	
	17600.00	90.16	179.57	11022.39	8055.57	-8063.21	-1012.16	0.00	503631.01	739118.87	N 32 22 55.98	W 103 33 31.50	
	17700.00	90.16	179.57	11022.11	8155.57	-8163.20	-1011.41	0.00	503531.02	739119.62	N 32 22 54.99	W 103 33 31.50	
	17800.00	90.16	179.57	11021.83	8255.57	-8263.20	-1010.67	0.00	503431.02	739120.36	N 32 22 54.00	W 103 33 31.49	
	17900.00	90.16	179.57	11021.54	8355.57	-8363.20	-1009.92	0.00	503331.03	739121.10	N 32 22 53.01	W 103 33 31.49	
	18000.00	90.16	179.57	11021.26	8455.57	-8463.19	-1009.18	0.00	503231.03	739121.85	N 32 22 52.02	W 103 33 31.49	
	18100.00	90.16	179.57	11020.97	8555.57	-8563.19	-1008.44	0.00	503131.04	739122.59	N 32 22 51.03	W 103 33 31.49	
	18200.00	90.16	179.57	11020.69	8655.57	-8663.19	-1007.69	0.00	503031.04	739123.34	N 32 22 50.04	W 103 33 31.49	
	18300.00	90.16	179.57	11020.40	8755.57	-8763.19	-1006.95	0.00	502931.05	739124.08	N 32 22 49.05	W 103 33 31.49	
IFP4, Build 2°/100ft	18400.00	90.16	179.57	11020.12	8855.57	-8863.18	-1006.20	0.00	502831.06	739124.82	N 32 22 48.06	W 103 33 31.49	
	18500.00	90.16	179.57	11019.84	8955.57	-8963.18	-1005.46	0.00	502731.06	739125.57	N 32 22 47.07	W 103 33 31.49	
	18558.07	90.16	179.57	11019.67	9013.63	-9021.24	-1005.03	0.00	502673.00	739126.00	N 32 22 46.50	W 103 33 31.49	
	18600.00	91.00	179.57	11019.24	9055.56	-9063.17	-1004.72	2.00	502631.07	739126.31	N 32 22 46.08	W 103 33 31.49	
	18700.00	93.00	179.57	11015.75	9155.50	-9163.10	-1003.97	2.00	502531.14	739127.05	N 32 22 45.10	W 103 33 31.49	
	18710.51	93.21	179.57	11015.18	9166.00	-9173.60	-1003.89	2.00	502520.64	739127.13	N 32 22 44.99	W 103 33 31.49	
	18800.00	93.21	179.57	11010.17	9255.34	-9262.95	-1003.23	0.00	502431.30	739127.79	N 32 22 44.11	W 103 33 31.49	
	18900.00	93.21	179.57	11004.56	9355.19	-9362.79	-1002.49	0.00	502331.47	739128.54	N 32 22 43.12	W 103 33 31.49	
	19000.00	93.21	179.57	10998.96	9455.03	-9462.63	-1001.75	0.00	502231.63	739129.28	N 32 22 42.13	W 103 33 31.49	
	19100.00	93.21	179.57	10993.36	9554.87	-9562.47	-1001.01	0.00	502131.79	739130.02	N 32 22 41.14	W 103 33 31.49	
	19200.00	93.21	179.57	10987.76	9654.71	-9662.31	-1000.27	0.00	502031.95	739130.76	N 32 22 40.16	W 103 33 31.49	
	19300.00	93.21	179.57	10982.15	9754.56	-9762.15	-999.53	0.00	501932.12	739131.50	N 32 22 39.17	W 103 33 31.49	
	19400.00	93.21	179.57	10976.55	9854.40	-9861.99	-998.79	0.00	501832.28	739132.24	N 32 22 38.18	W 103 33 31.49	
	19500.00	93.21	179.57	10970.95	9954.24	-9961.83	-998.05	0.00	501732.44	739132.98	N 32 22 37.19	W 103 33 31.49	
	19600.00	93.21	179.57	10965.34	10054.09	-10061.67	-997.31	0.00	501632.60	739133.72	N 32 22 36.20	W 103 33 31.49	
	IFP5, Drop 2°/100ft	19700.00	93.21	179.57	10959.74	10153.93	-10161.51	-996.57	0.00	501532.77	739134.46	N 32 22 35.22	W 103 33 31.49
19800.00		93.21	179.57	10954.14	10253.77	-10261.35	-995.82	0.00	501432.93	739135.20	N 32 22 34.23	W 103 33 31.49	
19900.00		93.21	179.57	10948.54	10353.61	-10361.19	-995.08	0.00	501333.09	739135.94	N 32 22 33.24	W 103 33 31.49	
20000.00		93.21	179.57	10942.93	10453.46	-10461.03	-994.34	0.00	501233.25	739136.68	N 32 22 32.25	W 103 33 31.49	
20100.00		93.21	179.57	10937.33	10553.30	-10560.87	-993.60	0.00	501133.42	739137.42	N 32 22 31.26	W 103 33 31.49	
20200.00		93.21	179.57	10931.73	10653.14	-10660.71	-992.86	0.00	501033.58	739138.16	N 32 22 30.28	W 103 33 31.49	
20300.00		93.21	179.57	10926.13	10752.99	-10760.55	-992.12	0.00	500933.74	739138.91	N 32 22 29.29	W 103 33 31.49	
20312.76		93.21	179.57	10925.41	10765.73	-10773.29	-992.03	0.00	500921.00	739139.00	N 32 22 29.16	W 103 33 31.49	
Hold		20400.00	91.47	179.57	10921.85	10852.89	-10860.45	-991.38	2.00	500833.84	739139.65	N 32 22 28.30	W 103 33 31.49
		20487.16	89.72	179.57	10920.94	10940.04	-10947.60	-990.73	2.00	500746.70	739140.29	N 32 22 27.44	W 103 33 31.49
		20500.00	89.72	179.57	10921.01	10952.88	-10960.44	-990.64	0.00	500733.86	739140.39	N 32 22 27.31	W 103 33 31.49
		20600.00	89.72	179.57	10921.49	11052.88	-11060.43	-989.90	0.00	500633.86	739141.13	N 32 22 26.32	W 103 33 31.49
		20700.00	89.72	179.57	10921.97	11152.88	-11160.43	-989.15	0.00	500533.87	739141.87	N 32 22 25.33	W 103 33 31.49
		20800.00	89.72	179.57	10922.45	11252.88	-11260.43	-988.41	0.00	500433.88	739142.62	N 32 22 24.34	W 103 33 31.49
		20900.00	89.72	179.57	10922.93	11352.88	-11360.42	-987.67	0.00	500333.88	739143.36	N 32 22 23.35	W 103 33 31.49
		21000.00	89.72	179.57	10923.41	11452.88	-11460.42	-986.93	0.00	500233.89	739144.10	N 32 22 22.36	W 103 33 31.49
	21100.00	89.72	179.57	10923.90	11552.88	-11560.41	-986.18	0.00	500133.90	739144.84	N 32 22 21.37	W 103 33 31.49	
	21200.00	89.72	179.57	10924.38	11652.87	-11660.41	-985.44	0.00	500033.90	739145.59	N 32 22 20.38	W 103 33 31.49	
	21300.00	89.72	179.57	10924.86	11752.87	-11760.41	-984.70	0.00	499933.91	739146.33	N 32 22 19.39	W 103 33 31.49	
	21400.00	89.72	179.57	10925.34	11852.87	-11860.40	-983.96	0.00	499833.92	739147.07	N 32 22 18.40	W 103 33 31.49	
	21500.00	89.72	179.57	10925.82	11952.87	-11960.40	-983.21	0.00	499733.92	739147.81	N 32 22 17.42	W 103 33 31.49	
	21600.00	89.72	179.57	10926.30	12052.87	-12060.40	-982.47	0.00	499633.93	739148.56	N 32 22 16.43	W 103 33 31.49	
	21700.00	89.72	179.57	10926.79	12152.87	-12160.39	-981.73	0.00	499533.94	739149.30	N 32 22 15.44	W 103 33 31.49	
	LTP Point												

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Chervon
LEASE NO.:	NMNM126490
WELL NAME & NO.:	DL 10 15 OGOPOGO Fed Com 422H
SURFACE HOLE FOOTAGE:	1986'S & 1213'E
BOTTOM HOLE FOOTAGE:	25'S & 1430'E
LOCATION:	Section 10, T.22 S., R.33 E., NMPM
COUNTY:	Lea County, New Mexico

COA

H2S	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Potash	<input type="radio"/> None	<input checked="" type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High
Cave/Karst Potential	<input type="radio"/> Critical		
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Other	<input type="checkbox"/> 4 String Area	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input type="checkbox"/> Fluid Filled	<input checked="" type="checkbox"/> Cement Squeeze	<input type="checkbox"/> Pilot Hole
Special Requirements	<input type="checkbox"/> Water Disposal	<input checked="" type="checkbox"/> COM	<input type="checkbox"/> Unit

Break Testing	<input checked="" type="radio"/> Yes	<input type="radio"/> No
---------------	--------------------------------------	--------------------------

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Marrow** formation. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **1375** feet (a minimum of **25 feet (Lea County)** into the Rustler Anhydrite and above the salt) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

- b. Wait on cement (WOC) time for a primary cement job will be a minimum of **24 hours in the Potash Area** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:
 - Cement to surface. If cement does not circulate see B.1.a, c-d above.

Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.

 - ❖ In Secretary Potash Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.
3. The minimum required fill of cement behind the **7** inch production casing is:
 - Cement should tie-back at least **500 feet** into previous casing string. Operator shall provide method of verification.

Option 2:

Operator is approved to used bradenhead squeeze. Operator must call BLM before conducting a Bradenhead squeeze.

Operator has proposed to pump down 9-5/8" X 7" annulus. Operator must run a CBL from TD of the 7" casing to surface. Submit results to BLM.

4. The minimum required fill of cement behind the **5-1/2** inch production liner is:
 - Cement should tie-back **100 feet** into the previous casing. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. **Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).**
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M) psi**.
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.

- b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
- c. Manufacturer representative shall install the test plug for the initial BOP test.
- d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

BOPE Break Testing Variance (Note: For 5M BOPE or less)

- BOPE Break Testing is ONLY permitted for 5M BOPE or less.
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required.
- The BLM is to be contacted (575-393-3612 Lea County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per Onshore Oil and Gas Order No. 2.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)
393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including

lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).
- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

ZS111721



H₂S Preparedness and Contingency Plan Summary

Training

MCBU Drilling and Completions H₂S training requirements are intended to define the minimum level of training required for employees, contractors and visitors to enter or perform work at MCBU Drilling and Completions locations that have known concentrations of H₂S.

Awareness Level

Employees and visitors to MCBU Drilling and Completions locations that have known concentrations of H₂S, who are not required to perform work in H₂S areas, will be provided with an awareness level of H₂S training prior to entering any H₂S areas. At a minimum, awareness level training will include:

1. Physical and chemical properties of H₂S
2. Health hazards of H₂S
3. Personal protective equipment
4. Information regarding potential sources of H₂S
5. Alarms and emergency evacuation procedures

Awareness level training will be developed and conducted by personnel who are qualified either by specific training, educational experience and/or work-related background.

Advanced Level H₂S Training

Employees and contractors required to work in areas that may contain H₂S will be provided with Advanced Level H₂S training prior to initial assignment. In addition to the Awareness Level requirements, Advanced Level H₂S training will include:

1. H₂S safe work practice procedures;
2. Emergency contingency plan procedures;
3. Methods to detect the presence or release of H₂S (e.g., alarms, monitoring equipment), including hands-on training with direct reading and personal monitoring H₂S equipment.
4. Basic overview of respiratory protective equipment suitable for use in H₂S environments. Note: Employees who work at sites that participate in the Chevron Respirator User program will require separate respirator training as required by the MCBU Respiratory Protection Program;
5. Basic overview of emergency rescue techniques, first aid, CPR and medical evaluation procedures. Employees who may be required to perform "standby" duties are required to receive additional first aid and CPR training, which is not covered in the Advanced Level H₂S training;
6. Proficiency examination covering all course material.

Advanced H₂S training courses will be instructed by personnel who have successfully completed an appropriate H₂S train-the-trainer development course (ANSI/ASSE Z390.1-2006) or who possess significant past experience through educational or work-related background.



H₂S Preparedness and Contingency Plan Summary

H₂S Training Certification

All employees and visitors will be issued an H₂S training certification card (or certificate) upon successful completion of the appropriate H₂S training course. Personnel working in an H₂S environment will carry a current H₂S training certification card as proof of having received the proper training on their person at all times.

Briefing Area

A minimum of two briefing areas will be established in locations that at least one area will be upwind from the well at all times. Upon recognition of an emergency situation, all personnel should assemble at the designated upwind briefing areas for instructions.

H₂S Equipment

Respiratory Protection

- a) Six 30 minute SCBAs – 2 at each briefing area and 2 in the Safety Trailer.
- b) Eight 5 minute EBAs – 5 in the dog house at the rig floor, 1 at the accumulator, 1 at the shale shakers and 1 at the mud pits.

Visual Warning System

- a) One color code sign, displaying all possible conditions, will be placed at the entrance to the location with a flag displaying the current condition.
- b) Two windsocks will be on location, one on the dog house and one on the Drill Site Manager's Trailer.

H₂S Detection and Monitoring System

- a) H₂S monitoring system (sensor head, warning light and siren) placed throughout rig.
 - Drilling Rig Locations: at a minimum, in the area of the Shale shaker, rig floor, and bell nipple.
 - Workover Rig Locations: at a minimum, in the area of the Cellar, rig floor and circulating tanks or shale shaker.



H₂S Preparedness and Contingency Plan Summary

Well Control Equipment

- a) Flare Line 150' from wellhead with igniter.
- b) Choke manifold with a remotely operated choke.
- c) Mud / gas separator

Mud Program

In the event of drilling, completions, workover and well servicing operations involving a hydrogen sulfide concentration of 100 ppm or greater the following shall be considered:

- 1. Use of a degasser
- 2. Use of a zinc based mud treatment
- 3. Increasing mud weight

Public Safety - Emergency Assistance

<u>Agency</u>	<u>Telephone Number</u>
Lea County Sheriff's Department	575-396-3611
Fire Department:	
Carlsbad	575-885-3125
Artesia	575-746-5050
Lea County Regional Medical Center	575-492-5000
Jal Community Hospital	505-395-2511
Lea County Emergency Management	575-396-8602
Poison Control Center	800-222-1222



H₂S Preparedness and Contingency Plan Summary

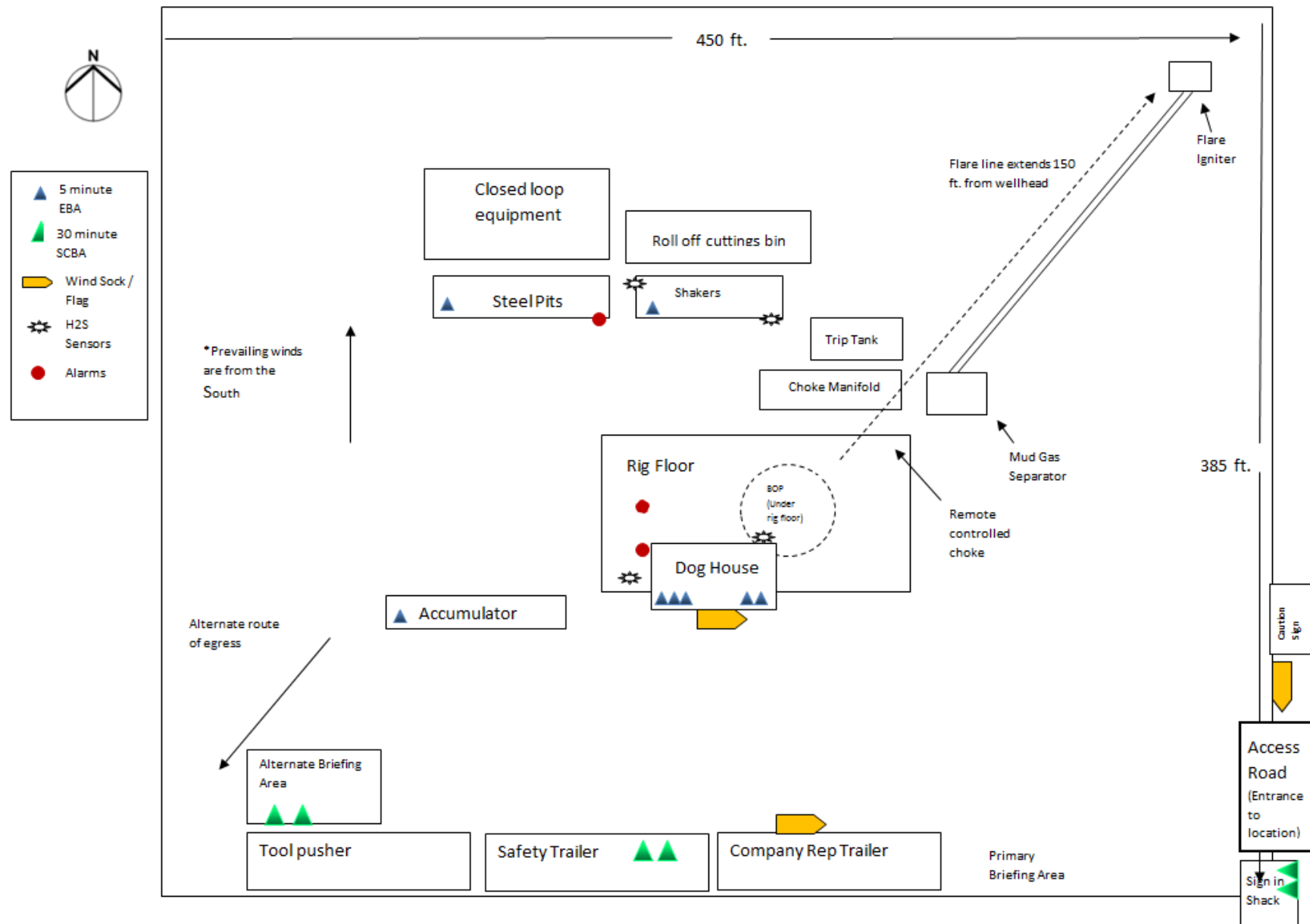
Chevron MCBU D&C Emergency Notifications

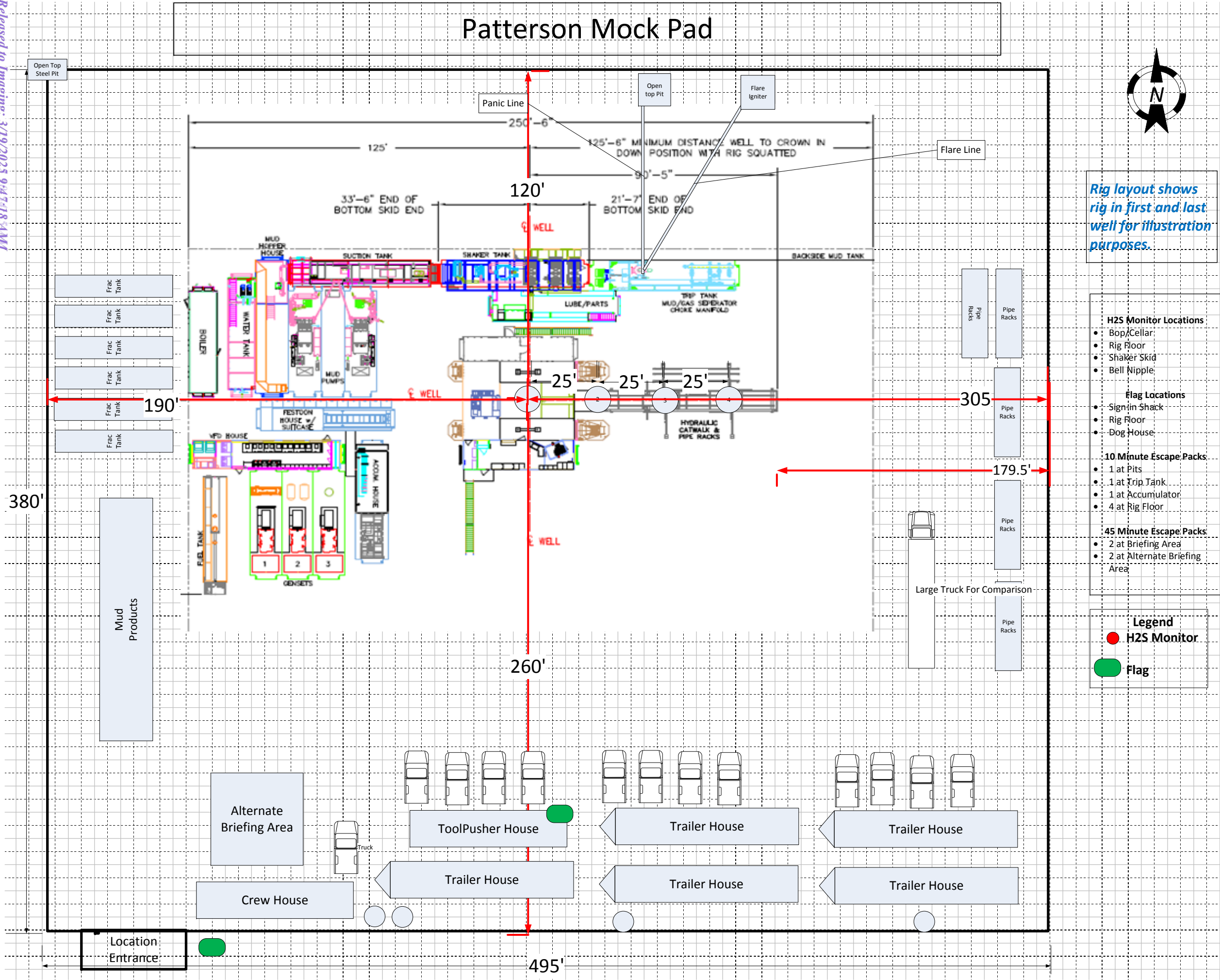
Below are lists of contacts to be used in emergency situations.

	Name	Title	Office Number	Cell Phone
1.	TBD	Drilling Engineer		
2.	TBD	Superintendent		
5.	Steve Hassmann	Drilling Manager	(713) 372-4496	832-729-3236
6.	Kyle Eastman	Operations Manager	TBD	281-755-6554
7.	TBD	D&C HES		
8.	TBD	Completion Engineer		



H₂S Preparedness and Contingency Plan Summary







U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

03/14/2022

APD ID: 10400070218

Submission Date: 03/02/2021

Highlighted data
reflects the most
recent changes

Operator Name: CHEVRON USA INCORPORATED

Well Name: DL 10 15 OGOPOGO FED COM

Well Number: 422H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1631974	RUSTLER	3563	1250	1250	DOLOMITE	NONE	N
6907511	UNKNOWN	2213	1350	1350	DOLOMITE	NONE	N
6907512	SALADO	1978	1585	1585	SALT	NONE	N
1631975	CASTILE	195	3368	3422	ANHYDRITE	NONE	N
1631976	LAMAR	-1267	4830	4944	LIMESTONE	NONE	N
1631977	BELL CANYON	-1443	5006	5106	SANDSTONE	NONE	N
1631978	CHERRY CANYON	-2247	5810	5963	SANDSTONE	NONE	N
1631980	BRUSHY CANYON	-3499	7062	7265	SANDSTONE	NONE	N
1631981	BONE SPRING	-5278	8841	9069	LIMESTONE, SHALE	NONE	N
1631983	BONE SPRING 1ST	-6378	9941	10169	LIMESTONE, SHALE	NATURAL GAS, OIL	Y
6907513	BONE SPRING 2ND	-7365	10928	22063	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 10928

Equipment: Chevron will have a minimum of a 5,000 psi rig stack for drill out below surface casing. The stack will be tested as specified in the attached testing requirements. Batch drilling of the surface, intermediate, and production will take place. A full BOP test will be performed per hole section, unless approval from BLM is received otherwise. Flex choke hose will be used for all wells on the pad (see attached specs and variance). BOP test will be conducted by a third party.

Requesting Variance? YES

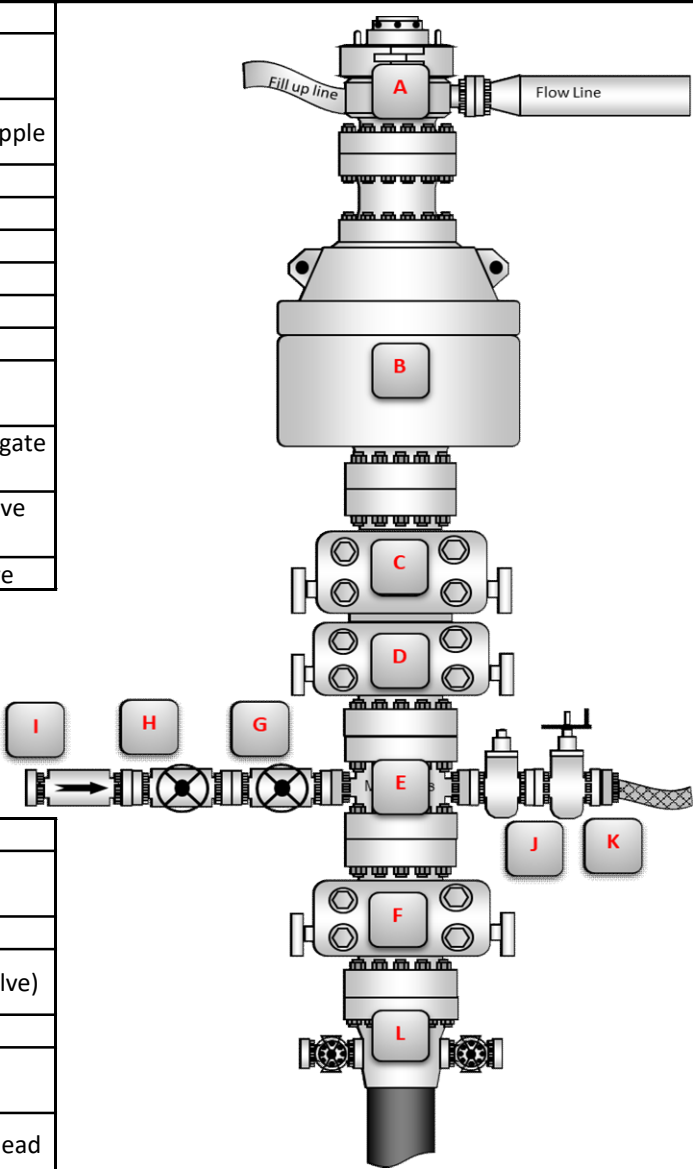
Variance request: Chevron requests a variance to use a FMC Technologies UH-S Multibowl wellhead, which will be run through the rig floor on surface casing. BOPE will be nipped up and tested after cementing surface casing. Subsequent tests will be performed as needed, not to exceed 30 days. The field report from FMC Technologies and BOP test information will be provided in a subsequent report at the end of the well. Please see the attached wellhead schematic. An installation manual has been placed on file with the BLM office and remains unchanged from previous submittal. All tests performed by

BLOWOUT PREVENTER SCHEMATIC

Operation:	Intermediate & Production Drilling Operations
Minimum System operation pressure	5,000 psi

BOP Stack			
Part	Size	Pressure Rating	Description
A	13-5/8"	N/A	Rotating Head/Bell nipple
B	13-5/8"	5,000	Annular
C	13-5/8"	10,000	Blind Ram
D	13-5/8"	10,000	Pipe Ram
E	13-5/8"	10,000	Mud Cross
F	13-5/8"	10,000	Pipe Ram
Kill Line			
Part	Size	Pressure Rating	Description
G	2"	10,000	Inside Kill Line Valve (gate valve)
H	2"	10,000	Outside Kill Line Valve (gate valve)
I	2"	10,000	Kill Line Check valve

Choke line			
Part	Size	Pressure Rating	Description
J	3"	10,000	HCR (gate valve)
K	3"	10,000	Manual HCR (gate valve)
Wellhead			
Part	Size	Pressure Rating	Description
L	13-5/8"	5,000	FMC Multibowl wellhead



BOP Installation Checklist: The following items must be verified and checked off prior to pressure testing BOP equipment
The installed BOP equipment meets at least the minimum requirements (rating, type, size, configuration) as shown on this schematic. Components may be substituted for equivalent equipment rated to higher pressures. Additional components may be put into place as long as they meet or exceed the minimum pressure rating of the system.
All valves on the kill line and choke line will be full opening and will allow straight flow through.
Manual (hand wheels) or automatic locking devices will be installed on all ram preventers. Hand wheels will also be install on all manual valves on the choke and kill line.
A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will remain open unless accumulator is inoperative.
Upper kelly cock valve with handle will be available on rig floor along with saved valve and subs to fit all drill string connections in use.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 89915

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID:
	4323
	Action Number: 89915
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104	3/23/2022
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	3/23/2022
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system	3/23/2022
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing	3/23/2022

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other 1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		5. Lease Serial No. NMNM017440 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. DL 10 15 OGOPOGO FED COM 332700 422H 9. API Well No. 30-025-49906
2. Name of Operator CHEVRON USA INCORPORATED [4323] 3a. Address P O BOX 1635, HOUSTON, TX 77251 3b. Phone No. (include area code) (661) 654-7256		10. Field and Pool, or Exploratory [97846] NEXXAN/BONE SPRING EAST 11. Sec., T. R. M. or Blk. and Survey or Area SEC 10/T22S/R33E/NMP
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESE / 1986 FSL / 1238 FEL / LAT 32.404482 / LONG -103.555766 At proposed prod. zone SWSE / 25 FSL / 2310 FEL / LAT 32.370078 / LONG -103.559228		12. County or Parish LEA 13. State NM
14. Distance in miles and direction from nearest town or post office* 29 miles		15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1238 feet 16. No of acres in lease 17. Spacing Unit dedicated to this well 640.0
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1015 feet 19. Proposed Depth 10928 feet / 22063 feet 20. BLM/BIA Bond No. in file FED: ES0022		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3563 feet 22. Approximate date work will start* 10/31/2021 23. Estimated duration 130 days
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature (Electronic Submission) Title Permitting Specialist	Name (Printed/Typed) KAYLA MCCONNELL / Ph: (432) 687-7866	Date 03/02/2021
Approved by (Signature) (Electronic Submission) Title Assistant Field Manager Lands & Minerals	Name (Printed/Typed) Cody Layton / Ph: (575) 234-5959	Date 03/09/2022
Office Carlsbad Field Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NGMP Rec 03/14/2022

SL

(Continued on page 2)



Approval Date: 03/09/2022

KZ
03/23/2022

*(Instructions on page 2)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49906	² Pool Code 97846	³ Pool Name WC-025 G-06 S223322J;BONE SPRING
⁴ Property Code 332700	⁵ Property Name DL 10 15 OGOPOGO FED COM	⁶ Well Number 422H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	22 SOUTH	33 EAST, N.M.P.M.		1986'	SOUTH	1238'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2310'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED FIRST TAKE POINT</p> <p>X= 739,075' Y= 509,678' LAT. 32.398839° N LONG. 103.558750° W NAD 27</p> <p>PROPOSED MID POINT</p> <p>X= 739,106' Y= 504,421' LAT. 32.384389° N LONG. 103.558773° W NAD 27</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 739,152' Y= 499,245' LAT. 32.370161° N LONG. 103.558745° W NAD 27</p>	<p>DL 10 15 OGOPOGO FED COM NO. 422H WELL</p> <p>X= 740,131' Y= 511,694' LAT. 32.404358° N LONG. 103.555281° W NAD 27</p> <p>X= 781,313' Y= 511,754' LAT. 32.404482° N LONG. 103.555766° W NAD83/86</p> <p>ELEV. +3.563' NAVD88</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=512341.28, X=738723.06 B - Y=512357.89, X=741363.42 C - Y=509701.75, X=738742.61 D - Y=509713.53, X=741384.61 E - Y=507076.40, X=741405.22 F - Y=504419.02, X=738784.10 G - Y=504437.51, X=741415.47 H - Y=501798.50, X=741442.29 I - Y=499143.28, X=738823.86 J - Y=499158.27, X=741462.53</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 739,152' Y= 499,170' LAT. 32.369955° N LONG. 103.558745° W NAD 27</p> <p>X= 780,335' Y= 499,230' LAT. 32.370078° N LONG. 103.559228° W NAD83/86</p>	<p>Sec. 10</p> <p>S 27°38'52" W 2,275.36'</p> <p>Proposed First Take Point 25' FNL, 2310' FEL</p> <p>Sec. 15</p> <p>S 00°20'06" E 5,257.05'</p> <p>Proposed Mid Point</p> <p>Sec. 22</p> <p>S 00°30'39" E 5,251.34'</p> <p>Proposed Last Take Point 100' FSL, 2310' FEL</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Kayla McConnell</i> 3/2/2021 Signature Date</p> <p>KAYLA MCCONNELL Printed Name</p> <p><i>gncv@chevron.com</i> E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>06/24/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>Steven M. Coleman</i> 08/26/2020 Certificate Number</p>
---	--	---	--

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Electronically
Via E-permitting

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: Chevron USA Inc **OGRID:** 4323 **Date:** 03 / 14 /2022

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
DL 10 15 Ogopogo Fed Com 422H 30-025-49906	Pending	UL:I-10-22S-33E	1986' FSL, 1238' FEL	1110 BBL/D	1510 MCF/D	2170 BBL/D
DL 10 15 Ogopogo Fed Com 423H	Pending	UL:I-10-22S-33E	1986' FSL, 1213' FEL	1110 BBL/D	1510 MCF/D	2170 BBL/D
DL 10 15 Ogopogo Fed Com 424H	Pending	UL:I-10-22S-33E	1986' FNL, 1188' FEL	1110 BBL/D	1510 MCF/D	2170 BBL/D

IV. Central Delivery Point Name: DAGGER LAKE SATELLITE 10 [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
DL 10 15 Ogopogo Fed Com 422H 30-025-49906	Pending	<u>4/28/2022</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
DL 10 15 Ogopogo Fed Com 423H	Pending	<u>5/16/2022</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
DL 10 15 Ogopogo Fed Com 424H	Pending	<u>6/3/2022</u>				

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan
EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☐ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: <i>Cindy Herrera-Murillo</i>
Printed Name: Cindy Herrera-Murillo
Title: Sn Regulatory Affairs Coordinator
E-mail Address: eeof@chevron.com
Date: 03/14/2022
Phone: 575-263-0431
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

VI. Separation Equipment:

Separation equipment installed at each Chevron facility is designed for maximum anticipated throughput and pressure to minimize waste. Separation equipment is designed and built according to ASME Sec VIII Div I to ensure gas is separated from liquid streams according to projected production.

VII./VIII. Operational & Best Management Practices:**1. General Requirements for Venting and Flaring of Natural Gas:**

- In all circumstances, Chevron will flare rather than vent unless flaring is technically infeasible and venting of natural gas will avoid a risk of an immediate and substantial adverse impact on safety, public health, or the environment.
- Chevron installs and operates vapor recovery units (VRUs) in new facilities to minimize venting and flaring. If a VRU experiences operating issues, it is quickly assessed so that action can be taken to return the VRU to operation or, if necessary, facilities are shut-in to reduce the venting or flaring of natural gas.

2. During Drilling Operations:

- Flare stacks will be located a minimum of 110 feet from the nearest surface hole location.
- If an emergency or malfunction occurs, gas will be flared or vented to avoid a risk of an immediate and substantial adverse impact on public health, safety or the environment and be properly reported to the NMOCD pursuant to 19.15.27.8.G.
- Natural gas is captured or combusted if technically feasible using best industry practices and control technologies, such as the use of separators (e.g., Sand Commanders) during normal drilling and completions operations.

3. During Completions:

- Chevron typically does not complete traditional flowback, instead Chevron will flow produced oil, water, and gas to a centralized tank battery and continuously recover salable quality gas. If Chevron completes traditional flowback, Chevron conducts reduced emission completions as required by 40 CFR 60.5375a by routing gas to a gas flow line as soon as practicable once there is enough gas to operate a separator. Venting does not occur once there is enough gas to operate a separator
- Normally, during completions a flare is not on-site. A Snubbing Unit will have a flare on-site, and the flare volume will be estimated.
- If natural gas does not meet pipeline quality specification, the gas is sampled twice per week until the gas meets the specifications.

4. During Production:

- An audio, visual and olfactory (AVO) inspection will be performed daily (at minimum) for active wells and facilities to confirm that all production equipment is operating properly and there are no leaks or releases except as allowed in Subsection D of 19.15.27.8 NMAC. Inactive, temporarily abandoned, or shut-in wells and facilities will be inspected weekly. Inspection records will be kept for a minimum of five years and will be available upon request by the division.
- Monitor manual liquid unloading for wells on-site, takes all reasonable actions to achieve a stabilized rate and pressure at the earliest practical time and takes reasonable actions to minimize venting to the maximum extent practicable.
- In all circumstances, Chevron will flare rather than vent unless flaring is technically infeasible and venting of natural gas will avoid a risk of an immediate and substantial adverse impact on safety, public health, or the environment.
- Chevron's design for new facilities utilizes air-activated pneumatic controllers and pumps.
- If natural gas does not meet pipeline quality specification, the gas is sampled twice per week until the gas meets the specifications.
- Chevron does not produce oil or gas until all flowlines, tank batteries, and oil/gas takeaway are installed, tested, and determined operational.

5. Performance Standards

- Equipment installed at each facility is designed for maximum anticipated throughput and pressure to minimize waste. Tank pressure relief systems utilize a soft seated or metal seated PSVs, as appropriate, which are both designed to not leak.
- Flare stack has been designed for proper size and combustion efficiency. New flares will have a continuous pilot and will be located at least 100 feet from the well and storage tanks and will be securely anchored.
- New tanks will be equipped with an automatic gauging system.
- An audio, visual and olfactory (AVO) inspection will be performed daily (at minimum) for active wells and facilities to confirm that all production equipment is operating properly and there are no leaks or releases except as allowed in Subsection D of 19.15.27.8 NMAC. Inactive, temporarily abandoned, or shut-in wells and facilities will be inspected weekly. Inspection records will be kept for a minimum of five years and will be available upon request by the division.

6. Measurement or Estimation of Vented and Flared Natural Gas

- Chevron estimates or measures the volume of natural gas that is vented, flared, or beneficially used during drilling, operations, regardless of the reason or authorization for such venting or flaring.
- Where technically practicable, Chevron will install meters on flares installed after May 25, 2021. Meters will conform to industry standards. Bypassing the meter will only occur for inspecting and servicing of the meter.

Operator Name: CHEVRON USA INCORPORATED**Well Name:** DL 10 15 OGOPOGO FED COM**Well Number:** 422H

third party. A variance to use a CoFlex hose with a metal protective covering that will be utilized between the BOP and Choke manifold. Please refer to the attached testing and specification documents. - A variance from the Onshore Order 2 where it states: "A full BOP Test shall be performed: when initially installed and whenever any seal subject to test pressure is broken." We propose to break test if able to finish the next hole section within 21 days of the previous full BOP test. No BOP components nor any break will ever surpass 21 days between testing. A break test will consist of a 250 psi low / 5,000 psi high for 10 min each test against the connection that was broken when skidding the rig. Upon the first nipple up of the pad a full BOP test will be performed. A break test will NOT be performed on our last production section. A break test will only be performed on operations where BLM documentation states a 5M or less BOP can be utilized. We will test seals that have been broken individually between full BOP tests. Time between tests for a single test or full test will not exceed 21 days.

Testing Procedure: Stack will be tested as specified in the attached testing requirements, upon NU and not to exceed 30 days. Test BOP from 250 psi to 5000 psi in Ram and 250 psi to 3500 psi in annular. BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. Batch drilling of the surface, intermediate, and production will take place. A full BOP test will be performed unless approval from the BLM is received otherwise. Flex choke hose will be used for all wells on the pad. BOP test will be conducted by a third party.

Choke Diagram Attachment:

Choke_Flex_Hose_2_20200326061721.pdf

CoFlex_Hose_Variance_Salanova_20200326061802.pdf

BLM_5M_Choke_Manifold_Diagram_20210302123822.pdf

Sundry_Break_Testing_and_WOC_DL_Ogopogo_20211005171340.pdf

BOP Diagram Attachment:

BLM_5M_Annular_10M_Stack_BOP_Choke_Schematic_20200326062158.pdf

UHS_Multibowl_Wellhead_2017_20200506094824.pdf

NM_Slim_Hole_Wellhead_6650_psi_UH_S_20210302123738.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	16	13.375	NEW	API	N	0	1375	0	1375	3563	2188	1375	J-55	54.5	ST&C	2.13	1.43	DRY	4.07	DRY	4.07
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	4944	0	4944	3554	-1381	4944	L-80	40	OTHER - BTC	1.24	1.64	DRY	2.78	DRY	2.78
3	PRODUCTION	8.75	7.0	NEW	API	N	0	10626	0	10398	3554	-6835	10626	OTHER	29	OTHER - BLUE	1.63	1.15	DRY	2.39	DRY	2.39
4	LINER	6.125	4.5	NEW	API	N	10326	22063	10326	10928	-6763	-7365	11737	P-110	11.6	OTHER - W521	1.39	1.1	DRY	1.32	DRY	1.32

Operator Name: CHEVRON USA INCORPORATED**Well Name:** DL 10 15 OGOPOGO FED COM**Well Number:** 422H**Casing Attachments**

Casing ID: 1 **String Type:** SURFACE**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**13.375_54.5ppf_J55_STC_20210302124011.pdf

Casing ID: 2 **String Type:** INTERMEDIATE**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**9.625_40.0lb_L80IC_BTC_20210302124214.pdf

Casing ID: 3 **String Type:** PRODUCTION**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**7_29ppf_TN110SS_TSH_Blue_20210302124558.pdf

Operator Name: CHEVRON USA INCORPORATED

Well Name: DL 10 15 OGOPOGO FED COM

Well Number: 422H

Casing Attachments

Casing ID: 4 String Type: LINER

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

4.5_11.6ppf_P110_TSH_W521_20210302124845.pdf

DL_10_15_Ogopogo_Fed_Com_422H_v2_20210827103810.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1375	643	1.34	14.8	861	100	Class C	Extender, Antifoam, Retarder

INTERMEDIATE	Lead		0	3944	988	2.5	11.5	2471	100	Class C	Extender, Antifoam, Retarder, Viscosifier
INTERMEDIATE	Tail		3944	4944	336	1.4	14.8	470	50	Class C	Extender, Antifoam, Retarder, Viscosifier
PRODUCTION	Lead		4444	9626	467	2.5	11.5	1169	50	Class C	Extender, Antifoam, Retarder, Viscosifier
PRODUCTION	Tail		9626	10626	134	1.4	14.8	188	25	CLASS C	Extender, Antifoam, Retarder, Viscosifier
LINER	Lead		10326	22063	751	1.84	13.2	1382	25	CLASS C	Extender, Antifoam, Retarder, Viscosifier

Operator Name: CHEVRON USA INCORPORATED

Well Name: DL 10 15 OGOPOGO FED COM

Well Number: 422H

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Visual mud monitoring equipment shall be in place to detect volume changes indicating loss or gain of circulating fluid volume. When abnormal pressures are anticipated -- a pit volume totalizer (PVT), stroke counter, and flow sensor will be used to detect volume changes indicating loss or gain of circulating fluid volume. A weighting agent and lost circulating material (LCM) will be onsite to mitigate pressure or lost circulation as hole conditions dictate.

Describe the mud monitoring system utilized: A closed system will be used consisting of above ground steel tanks. All wastes accumulated during drilling operations will be contained in a portable trash cage and removed from location and deposited in an approved sanitary landfill. Sanitary wastes will be contained in a chemical porta-toilet and then hauled to an approved sanitary landfill. All fluids and cuttings will be disposed of in accordance with New Mexico Oil Conservation Division rules and regulations. Transportation of E&P waste will follow EPA regulations and accompanying manifests. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1375	OTHER : SPUD MUD	8.3	8.9							VISCOSITY 26-36 FILTRATE 15-25
0	4944	OTHER : BRINE	8.3	10.6							VISCOSITY 26-36 FILTRATE 15-25
4944	10626	OTHER : WBM/BRINE	8.7	10.6							VISCOSITY 26-36 FILTRATE 15-25
10626	22063	OIL-BASED MUD	8.7	10.5							VISCOSITY 50-70 FILTRATE 5-10

Operator Name: CHEVRON USA INCORPORATED

Well Name: DL 10 15 OGOPOGO FED COM

Well Number: 422H

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

TYPE	LOGS	INTERVAL	TIMING
Mudlogs	2 man mudlog	Surface casing shoe through prod hole TD	While drilling or circulating
LWD	MWD Gamma	Int. and Prod. Hole	While Drilling

List of open and cased hole logs run in the well:

DIRECTIONAL SURVEY, GAMMA RAY LOG, MUD LOG/GEOLOGICAL LITHOLOGY LOG,

Coring operation description for the well:

Conventional whole core samples are not planned, a directional survey will be run and logs will be submitted.

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 5455

Anticipated Surface Pressure: 3041

Anticipated Bottom Hole Temperature(F): 150

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

Chevron_Standard_H2S_Contingency_Plan_20211005124247.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

DL_10_15_Ogopogo_Fed_Com_No._422H_Directional_20210302125702.pdf

DL_ogopogo_3_well_20210302125714.pdf

Other proposed operations facets description:

Chevron formally requests the variances below:

- Authorization to use the spudder rig to spud the well and set surface casing. The drilling rig will move in less than 90 days to continue drilling operations. Rig layouts attached.

- Authorization to follow Onshore Order 2 Section B - Casing and Cementing Requirements to wait to 500 psi comprehensive strength (CS) of the tail cement slurry, for primary cement operations in both the Surface and Intermediate casing string(s). WOC time is considered the time between bumping the plug (cement in place), until beginning to drill the shoe track. This will ensure that cement will be at sufficient strength prior to performing a shoe test and drilling ahead through the next hole section.

***Drilling plan attached contains a contingency cement program.

Other proposed operations facets attachment:

Operator Name: CHEVRON USA INCORPORATED

Well Name: DL 10 15 OGOPOGO FED COM

Well Number: 422H

DL_10_15_Ogopogo_Fed_Com_GCP_20211005170542.pdf

DL_10_15_Ogopogo_Fed_Com_422H_v2_20211005170947.pdf

Surface_Rig___Request_20211005171133.pdf

Other Variance attachment:



DL 10 15 Ogopogo Fed Com No. 422H R0 mdv 24Dec20 Proposal Geodetic Report (Def Plan)

Report Date: January 05, 2021 - 09:25 AM
Client: Chevron
Field: NM Lea County (NAD 27)
Structure / Slot: Chevron DL 10 15 Ogopogo Pad / 422H
Well: DL 10 15 Ogopogo Fed Com No. 422H
Borehole: DL 10 15 Ogopogo Fed Com No. 422H
UWI / API#: Unknown / Unknown
Survey Name: DL 10 15 Ogopogo Fed Com No. 422H R0 mdv 24Dec20
Survey Date: December 27, 2020
Tort / AHD / DDI / ERD Ratio: 138.375 ° / 12876.828 ft / 6.552 / 1.168
Coordinate Reference System: NAD27 New Mexico State Plane, Eastern Zone, US Feet
Location Lat / Long: N 32° 24' 15.69235", W 103° 33' 19.00914"
Location Grid N/E Y/X: N 511694.000 ftUS, E 740131.000 ftUS
CRS Grid Convergence Angle: 0.4170 °
Grid Scale Factor: 0.99997513
Version / Patch: 2.10.824.0

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 179.580 ° (Grid North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TVD Reference Datum: RKB (30ft TBD)
TVD Reference Elevation: 3593.000 ft above MSL
Seabed / Ground Elevation: 3563.000 ft above MSL
Magnetic Declination: 6.481 °
Total Gravity Field Strength: 998.4703mgn (9.80665 Based)
Gravity Model: GARM
Total Magnetic Field Strength: 47885.395 nT
Magnetic Dip Angle: 60.149 °
Declination Date: December 27, 2020
Magnetic Declination Model: HDGM 2020
North Reference: Grid North
Grid Convergence Used: 0.4170 °
Total Corr Mag North->Grid North: 6.0636 °
Local Coord Referenced To: Well Head

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
Surface	0.00	0.00	0.00	0.00	0.00	0.00	0.00	N/A	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	100.00	0.00	216.74	100.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	200.00	0.00	216.74	200.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	300.00	0.00	216.74	300.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	400.00	0.00	216.74	400.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	500.00	0.00	216.74	500.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	600.00	0.00	216.74	600.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	700.00	0.00	216.74	700.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	800.00	0.00	216.74	800.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	900.00	0.00	216.74	900.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	1000.00	0.00	216.74	1000.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	1100.00	0.00	216.74	1100.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
13 3/8" Casing	1200.00	0.00	216.74	1200.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
Rustler	1250.00	0.00	216.74	1250.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
Build 1.5"/100ft	1300.00	0.00	216.74	1300.00	0.00	0.00	0.00	0.00	511694.00	740131.00	N 32 24 15.69	W 103 33 19.01
	1400.00	1.50	216.74	1399.99	1.04	-1.05	-0.78	1.50	511692.95	740130.22	N 32 24 15.68	W 103 33 19.02
	1500.00	3.00	216.74	1499.91	4.17	-4.19	-3.13	1.50	511689.81	740127.87	N 32 24 15.65	W 103 33 19.05
	1600.00	4.50	216.74	1599.69	9.38	-9.44	-7.04	1.50	511684.56	740123.96	N 32 24 15.60	W 103 33 19.09
	1700.00	6.00	216.74	1699.27	16.68	-16.77	-12.52	1.50	511677.23	740118.48	N 32 24 15.53	W 103 33 19.16
	1800.00	7.50	216.74	1798.57	26.04	-26.19	-19.55	1.50	511667.82	740111.45	N 32 24 15.43	W 103 33 19.24
	1900.00	9.00	216.74	1897.54	37.48	-37.68	-28.13	1.50	511656.32	740102.87	N 32 24 15.32	W 103 33 19.34
	2000.00	10.50	216.74	1996.09	50.97	-51.25	-38.26	1.50	511642.75	740092.74	N 32 24 15.19	W 103 33 19.46
	2100.00	12.00	216.74	2094.16	66.52	-66.89	-49.94	1.50	511627.12	740081.07	N 32 24 15.03	W 103 33 19.60
	2200.00	13.50	216.74	2191.70	84.10	-84.57	-63.14	1.50	511609.43	740067.86	N 32 24 14.86	W 103 33 19.75
	2300.00	15.00	216.74	2288.62	103.72	-104.29	-77.86	1.50	511589.71	740053.14	N 32 24 14.67	W 103 33 19.93
Hold	2366.73	16.00	216.74	2352.92	117.93	-118.58	-88.53	1.50	511575.42	740042.47	N 32 24 14.53	W 103 33 20.05
	2400.00	16.00	216.74	2384.90	125.24	-125.93	-94.02	0.00	511568.07	740036.98	N 32 24 14.45	W 103 33 20.12
	2500.00	16.00	216.74	2481.02	147.21	-148.02	-110.51	0.00	511545.98	740020.49	N 32 24 14.24	W 103 33 20.31
	2600.00	16.00	216.74	2577.15	169.17	-170.11	-127.00	0.00	511523.90	740004.00	N 32 24 14.02	W 103 33 20.50
	2700.00	16.00	216.74	2673.28	191.14	-192.20	-143.49	0.00	511501.81	739987.51	N 32 24 13.80	W 103 33 20.70
	2800.00	16.00	216.74	2769.40	213.11	-214.29	-159.98	0.00	511479.72	739971.02	N 32 24 13.58	W 103 33 20.89
	2900.00	16.00	216.74	2865.53	235.07	-236.37	-176.47	0.00	511457.63	739954.53	N 32 24 13.37	W 103 33 21.09
	3000.00	16.00	216.74	2961.65	257.04	-258.46	-192.96	0.00	511435.54	739938.04	N 32 24 13.15	W 103 33 21.28
	3100.00	16.00	216.74	3057.78	279.01	-280.55	-209.45	0.00	511413.46	739921.55	N 32 24 12.93	W 103 33 21.48
	3200.00	16.00	216.74	3153.90	300.98	-302.64	-225.95	0.00	511391.37	739905.06	N 32 24 12.71	W 103 33 21.67
	3300.00	16.00	216.74	3250.03	322.94	-324.73	-242.44	0.00	511369.28	739888.57	N 32 24 12.50	W 103 33 21.86
	3400.00	16.00	216.74	3346.16	344.91	-346.82	-258.93	0.00	511347.19	739872.08	N 32 24 12.28	W 103 33 22.06
Castile	3422.72	16.00	216.74	3368.00	349.90	-351.84	-262.67	0.00	511342.17	739868.33	N 32 24 12.23	W 103 33 22.10
	3500.00	16.00	216.74	3442.28	366.88	-368.91	-275.42	0.00	511325.10	739855.59	N 32 24 12.06	W 103 33 22.25
	3600.00	16.00	216.74	3538.41	388.84	-390.99	-291.91	0.00	511303.02	739839.10	N 32 24 11.84	W 103 33 22.45
	3700.00	16.00	216.74	3634.53	410.81	-413.08	-308.40	0.00	511280.93	739822.61	N 32 24 11.63	W 103 33 22.64
	3800.00	16.00	216.74	3730.66	432.78	-435.17	-324.89	0.00	511258.84	739806.12	N 32 24 11.41	W 103 33 22.84
	3900.00	16.00	216.74	3826.79	454.74	-457.26	-341.38	0.00	511236.75	739789.63	N 32 24 11.19	W 103 33 23.03
	4000.00	16.00	216.74	3922.91	476.71	-479.35	-357.87	0.00	511214.67	739773.14	N 32 24 10.98	W 103 33 23.22
	4100.00	16.00	216.74	4019.04	498.68	-501.44	-374.36	0.00	511192.58	739756.65	N 32 24 10.76	W 103 33 23.42
	4200.00	16.00	216.74	4115.16	520.65	-523.52	-390.85	0.00	511170.49	739740.16	N 32 24 10.54	W 103 33 23.61
	4300.00	16.00	216.74	4211.29	542.61	-545.61	-407.34	0.00	511148.40	739723.67	N 32 24 10.32	W 103 33 23.81
	4400.00	16.00	216.74	4307.41	564.58	-567.70	-423.83	0.00	511126.31	739707.18	N 32 24 10.11	W 103 33 24.00
	4500.00	16.00	216.74	4403.54	586.55	-589.79	-440.33	0.00	511104.23	739690.69	N 32 24 9.89	W 103 33 24.19
	4600.00	16.00	216.74	4499.67	608.51	-611.88	-456.82	0.00	511082.14	739674.20	N 32 24 9.67	W 103 33 24.39
	4700.00	16.00	216.74	4595.79	630.48	-633.97	-473.31	0.00	511060.05	739657.71	N 32 24 9.45	W 103 33 24.58
	4800.00	16.00	216.74	4691.92	652.45	-656.05	-489.80	0.00	511037.96	739641.22	N 32 24 9.24	W 103 33 24.78
	4900.00	16.00	216.74	4788.04	674.41	-678.14	-506.29	0.00	511015.88	739624.73	N 32 24 9.02	W 103 33 24.97
9 5/8" Casing	4943.65	16.00	216.74	4830.00	684.00	-687.78	-513.49	0.00	511006.23	739617.53	N 32 24 8.92	W 103 33 25.06
Lamar	4944.69	16.00	216.74	4831.00	684.23	-688.01	-513.66	0.00	511006.00	739617.36	N 32 24 8.92	W 103 33 25.06
	5000.00	16.00	216.74	4884.17	696.38	-700.23	-522.78	0.00	510993.79	739608.24	N 32 24 8.80	W 103 33 25.17
	5100.00	16.00	216.74	4980.29	718.35	-722.32	-539.27	0.00	510971.70	739591.74	N 32 24 8.58	W 103 33 25.36
Bell Canyon	5126.74	16.00	216.74	5006.00	724.22	-728.23	-543.68	0.00	510965.79	739587.33	N 32 24 8.53	W 103 33 25.41
	5200.00	16.00	216.74	5076.42	740.31	-744.41	-555.76	0.00	510949.61	739575.25	N 32 24 8.37	W 103 33 25.55
	5300.00	16.00	216.74	5172.55	762.28	-766.50	-572.25	0.00	510927.52	739558.76	N 32 24 8.15	W 103 33 25.75
	5400.00	16.00	216.74	5268.67	784.25	-788.59	-588.74	0.00	510905.44	739542.27	N 32 24 7.93	W 103 33 25.94
	5500.00	16.00	216.74	5364.80	806.22	-810.67	-605.23	0.00	510883.35	739525.78	N 32 24 7.71	W 103 33 26.14
	5600.00	16.00										

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")	
Drop .75°/100ft	7100.00	16.00	216.74	6902.81	1157.69	-1164.09	-869.09	0.00	510529.94	739261.94	N 32 24 4.24	W 103 33 29.24	
	7186.72	16.00	216.74	6986.17	1176.74	-1183.24	-883.39	0.00	510510.79	739247.64	N 32 24 4.05	W 103 33 29.41	
	7200.00	15.90	216.74	6998.94	1179.64	-1186.17	-885.57	0.75	510507.86	739245.45	N 32 24 4.02	W 103 33 29.44	
Brushy Canyon	7265.49	15.41	216.74	7062.00	1193.73	-1200.33	-896.14	0.75	510493.70	739234.88	N 32 24 3.88	W 103 33 29.56	
	7300.00	15.15	216.74	7095.29	1200.98	-1207.62	-901.58	0.75	510486.42	739229.44	N 32 24 3.81	W 103 33 29.63	
	7400.00	14.40	216.74	7191.98	1221.30	-1228.05	-916.84	0.75	510465.98	739214.18	N 32 24 3.61	W 103 33 29.81	
	7500.00	13.65	216.74	7289.00	1240.61	-1247.48	-931.34	0.75	510446.56	739199.68	N 32 24 3.42	W 103 33 29.98	
	7600.00	12.90	216.74	7386.32	1258.92	-1265.88	-945.08	0.75	510428.16	739185.95	N 32 24 3.23	W 103 33 30.14	
	7700.00	12.15	216.74	7483.94	1276.20	-1283.26	-958.05	0.75	510410.78	739172.97	N 32 24 3.06	W 103 33 30.29	
	7800.00	11.40	216.74	7581.84	1292.46	-1299.61	-970.26	0.75	510394.42	739160.76	N 32 24 2.90	W 103 33 30.44	
	7900.00	10.65	216.74	7679.99	1307.70	-1314.94	-981.71	0.75	510379.10	739149.32	N 32 24 2.75	W 103 33 30.57	
	8000.00	9.90	216.74	7778.39	1321.92	-1329.23	-992.38	0.75	510364.80	739138.65	N 32 24 2.61	W 103 33 30.70	
	8100.00	9.15	216.74	7877.01	1335.11	-1342.49	-1002.28	0.75	510351.54	739128.75	N 32 24 2.48	W 103 33 30.81	
	8200.00	8.40	216.74	7975.83	1347.27	-1354.72	-1011.41	0.75	510339.32	739119.62	N 32 24 2.36	W 103 33 30.92	
	8300.00	7.65	216.74	8074.85	1358.40	-1365.91	-1019.76	0.75	510328.13	739111.27	N 32 24 2.25	W 103 33 31.02	
	8400.00	6.90	216.74	8174.05	1368.49	-1376.06	-1027.34	0.75	510317.98	739103.69	N 32 24 2.15	W 103 33 31.11	
	8500.00	6.15	216.74	8273.40	1377.55	-1385.16	-1034.14	0.75	510308.87	739096.89	N 32 24 2.06	W 103 33 31.19	
	8600.00	5.40	216.74	8372.89	1385.57	-1393.23	-1040.16	0.75	510300.81	739090.87	N 32 24 1.98	W 103 33 31.26	
Bone Spring	8700.00	4.65	216.74	8472.51	1392.55	-1400.25	-1045.40	0.75	510293.79	739085.63	N 32 24 1.91	W 103 33 31.32	
	8800.00	3.90	216.74	8572.23	1398.49	-1406.22	-1049.86	0.75	510287.81	739081.17	N 32 24 1.85	W 103 33 31.37	
	8900.00	3.15	216.74	8672.04	1403.39	-1411.15	-1053.54	0.75	510282.88	739077.49	N 32 24 1.80	W 103 33 31.42	
	9000.00	2.40	216.74	8771.92	1407.25	-1415.03	-1056.44	0.75	510279.00	739074.59	N 32 24 1.77	W 103 33 31.45	
	9069.13	1.88	216.74	8841.00	1409.31	-1417.10	-1057.98	0.75	510276.93	739073.05	N 32 24 1.75	W 103 33 31.47	
	9100.00	1.65	216.74	8871.86	1410.07	-1417.87	-1058.55	0.75	510276.17	739072.48	N 32 24 1.74	W 103 33 31.48	
	9200.00	0.90	216.74	8971.83	1411.85	-1419.65	-1059.88	0.75	510274.39	739071.14	N 32 24 1.72	W 103 33 31.49	
	9300.00	0.15	216.74	9071.82	1412.58	-1420.39	-1060.43	0.75	510273.65	739070.59	N 32 24 1.71	W 103 33 31.50	
	Hold Vertical	9320.18	0.00	216.74	9092.00	1412.60	-1420.41	-1060.45	0.75	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50
	9400.00	0.00	216.74	9171.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50	
	9500.00	0.00	216.74	9271.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50	
	9600.00	0.00	216.74	9371.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50	
	9700.00	0.00	216.74	9471.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50	
	9800.00	0.00	216.74	9571.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50	
	9900.00	0.00	216.74	9671.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50	
First Bone Spring	10000.00	0.00	216.74	9771.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50	
	10100.00	0.00	216.74	9871.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50	
	10169.18	0.00	216.74	9941.00	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50	
	10200.00	0.00	216.74	9971.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50	
	10300.00	0.00	216.74	10071.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50	
	10400.00	0.00	216.74	10171.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50	
	10500.00	0.00	216.74	10271.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50	
	10600.00	0.00	216.74	10371.82	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50	
	7 5/8" Casing	10612.18	0.00	216.74	10384.00	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50
	Build 10°/100ft	10626.18	0.00	216.74	10398.00	1412.60	-1420.41	-1060.45	0.00	510273.63	739070.58	N 32 24 1.71	W 103 33 31.50
	10700.00	7.38	179.57	10471.62	1417.35	-1425.16	-1060.41	10.00	510268.88	739070.61	N 32 24 1.67	W 103 33 31.50	
	10800.00	17.38	179.57	10569.17	1438.76	-1446.58	-1060.26	10.00	510247.46	739070.77	N 32 24 1.45	W 103 33 31.50	
	Second Bone Spring	10896.04	26.99	179.57	10658.00	1474.99	-1482.80	-1059.99	10.00	510211.24	739071.04	N 32 24 1.10	W 103 33 31.50
	FTP Point Landing Point	10900.00	27.38	179.57	10661.52	1476.79	-1484.60	-1059.97	10.00	510209.44	739071.06	N 32 24 1.08	W 103 33 31.50
		11000.00	37.38	179.57	10745.86	1530.28	-1538.09	-1059.58	10.00	510155.95	739071.45	N 32 24 0.55	W 103 33 31.50
11100.00		47.38	179.57	10819.63	1597.61	-1605.41	-1059.08	10.00	510088.63	739071.95	N 32 23 59.88	W 103 33 31.50	
11200.00		57.38	179.57	10880.60	1676.72	-1684.52	-1058.49	10.00	510009.53	739072.54	N 32 23 59.10	W 103 33 31.50	
11300.00		67.38	179.57	10926.89	1765.21	-1773.01	-1057.83	10.00	509921.04	739073.20	N 32 23 58.22	W 103 33 31.50	
11400.00		77.38	179.57	10957.12	186								

Survey Type:	Def Plan								
Survey Error Model:	ISCWSA Rev 3 *** 3-D 97.071% Confidence 3.0000 sigma								
Survey Program:									
Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Type	Borehole / Survey
	1	0.000	30.000	1/100.000	17.500	13.375		B001Mb_MWD+HRGM-Depth Only	DL 10 15 Ogopogo Fed Com No. 422H / DL 10 15 Ogopogo Fed Com No. 422H R0 mdv 24Dec20
	1	30.000	1200.000	1/100.000	17.500	13.375		B001Mb_MWD+HRGM	DL 10 15 Ogopogo Fed Com No. 422H / DL 10 15 Ogopogo Fed
	1	1200.000	4943.649	1/100.000	12.250	9.625		B001Mb_MWD+HRGM	DL 10 15 Ogopogo Fed Com No. 422H / DL 10 15 Ogopogo Fed
	1	4943.649	10612.175	1/100.000	8.500	7.625		B001Mb_MWD+HRGM	DL 10 15 Ogopogo Fed Com No. 422H / DL 10 15 Ogopogo Fed
	1	10612.175	22063.959	1/100.000	6.750	5.500		B001Mb_MWD+HRGM	DL 10 15 Ogopogo Fed Com No. 422H / DL 10 15 Ogopogo Fed

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Chervon
LEASE NO.:	NMNM126490
WELL NAME & NO.:	DL 10 15 OGOPOGO Fed Com 422H
SURFACE HOLE FOOTAGE:	1986'/S & 1213'/E
BOTTOM HOLE FOOTAGE:	25'/S & 1430'/E
LOCATION:	Section 10, T.22 S., R.33 E., NMPM
COUNTY:	Lea County, New Mexico

COA

H2S	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Potash	<input type="radio"/> None	<input checked="" type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High
Cave/Karst Potential	<input type="radio"/> Critical		
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Other	<input type="checkbox"/> 4 String Area	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input type="checkbox"/> Fluid Filled	<input checked="" type="checkbox"/> Cement Squeeze	<input type="checkbox"/> Pilot Hole
Special Requirements	<input type="checkbox"/> Water Disposal	<input checked="" type="checkbox"/> COM	<input type="checkbox"/> Unit

Break Testing	<input checked="" type="radio"/> Yes	<input type="radio"/> No
---------------	--------------------------------------	--------------------------

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Marrow** formation. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **1375** feet (a minimum of **25 feet (Lea County)** into the Rustler Anhydrite and above the salt) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

- b. Wait on cement (WOC) time for a primary cement job will be a minimum of **24 hours in the Potash Area** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:
 - Cement to surface. If cement does not circulate see B.1.a, c-d above.

Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.

 - ❖ In Secretary Potash Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.
3. The minimum required fill of cement behind the **7** inch production casing is:
 - Cement should tie-back at least **500 feet** into previous casing string. Operator shall provide method of verification.

Option 2:

Operator is approved to used bradenhead squeeze. Operator must call BLM before conducting a Bradenhead squeeze.

Operator has proposed to pump down 9-5/8" X 7" annulus. Operator must run a CBL from TD of the 7" casing to surface. Submit results to BLM.

4. The minimum required fill of cement behind the **5-1/2** inch production liner is:
 - Cement should tie-back **100 feet** into the previous casing. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. **Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).**
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M) psi**.
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.

- b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
- c. Manufacturer representative shall install the test plug for the initial BOP test.
- d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

BOPE Break Testing Variance (Note: For 5M BOPE or less)

- BOPE Break Testing is ONLY permitted for 5M BOPE or less.
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required.
- The BLM is to be contacted (575-393-3612 Lea County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per Onshore Oil and Gas Order No. 2.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)
393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including

lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).
- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

ZS111721



H₂S Preparedness and Contingency Plan Summary

Training

MCBU Drilling and Completions H₂S training requirements are intended to define the minimum level of training required for employees, contractors and visitors to enter or perform work at MCBU Drilling and Completions locations that have known concentrations of H₂S.

Awareness Level

Employees and visitors to MCBU Drilling and Completions locations that have known concentrations of H₂S, who are not required to perform work in H₂S areas, will be provided with an awareness level of H₂S training prior to entering any H₂S areas. At a minimum, awareness level training will include:

1. Physical and chemical properties of H₂S
2. Health hazards of H₂S
3. Personal protective equipment
4. Information regarding potential sources of H₂S
5. Alarms and emergency evacuation procedures

Awareness level training will be developed and conducted by personnel who are qualified either by specific training, educational experience and/or work-related background.

Advanced Level H₂S Training

Employees and contractors required to work in areas that may contain H₂S will be provided with Advanced Level H₂S training prior to initial assignment. In addition to the Awareness Level requirements, Advanced Level H₂S training will include:

1. H₂S safe work practice procedures;
2. Emergency contingency plan procedures;
3. Methods to detect the presence or release of H₂S (e.g., alarms, monitoring equipment), including hands-on training with direct reading and personal monitoring H₂S equipment.
4. Basic overview of respiratory protective equipment suitable for use in H₂S environments. Note: Employees who work at sites that participate in the Chevron Respirator User program will require separate respirator training as required by the MCBU Respiratory Protection Program;
5. Basic overview of emergency rescue techniques, first aid, CPR and medical evaluation procedures. Employees who may be required to perform "standby" duties are required to receive additional first aid and CPR training, which is not covered in the Advanced Level H₂S training;
6. Proficiency examination covering all course material.

Advanced H₂S training courses will be instructed by personnel who have successfully completed an appropriate H₂S train-the-trainer development course (ANSI/ASSE Z390.1-2006) or who possess significant past experience through educational or work-related background.



H₂S Preparedness and Contingency Plan Summary

H₂S Training Certification

All employees and visitors will be issued an H₂S training certification card (or certificate) upon successful completion of the appropriate H₂S training course. Personnel working in an H₂S environment will carry a current H₂S training certification card as proof of having received the proper training on their person at all times.

Briefing Area

A minimum of two briefing areas will be established in locations that at least one area will be upwind from the well at all times. Upon recognition of an emergency situation, all personnel should assemble at the designated upwind briefing areas for instructions.

H₂S Equipment

Respiratory Protection

- a) Six 30 minute SCBAs – 2 at each briefing area and 2 in the Safety Trailer.
- b) Eight 5 minute EBAs – 5 in the dog house at the rig floor, 1 at the accumulator, 1 at the shale shakers and 1 at the mud pits.

Visual Warning System

- a) One color code sign, displaying all possible conditions, will be placed at the entrance to the location with a flag displaying the current condition.
- b) Two windsocks will be on location, one on the dog house and one on the Drill Site Manager's Trailer.

H₂S Detection and Monitoring System

- a) H₂S monitoring system (sensor head, warning light and siren) placed throughout rig.
 - Drilling Rig Locations: at a minimum, in the area of the Shale shaker, rig floor, and bell nipple.
 - Workover Rig Locations: at a minimum, in the area of the Cellar, rig floor and circulating tanks or shale shaker.



H₂S Preparedness and Contingency Plan Summary

Well Control Equipment

- a) Flare Line 150' from wellhead with igniter.
- b) Choke manifold with a remotely operated choke.
- c) Mud / gas separator

Mud Program

In the event of drilling, completions, workover and well servicing operations involving a hydrogen sulfide concentration of 100 ppm or greater the following shall be considered:

- 1. Use of a degasser
- 2. Use of a zinc based mud treatment
- 3. Increasing mud weight

Public Safety - Emergency Assistance

<u>Agency</u>	<u>Telephone Number</u>
Lea County Sheriff's Department	575-396-3611
Fire Department:	
Carlsbad	575-885-3125
Artesia	575-746-5050
Lea County Regional Medical Center	575-492-5000
Jal Community Hospital	505-395-2511
Lea County Emergency Management	575-396-8602
Poison Control Center	800-222-1222



H₂S Preparedness and Contingency Plan Summary

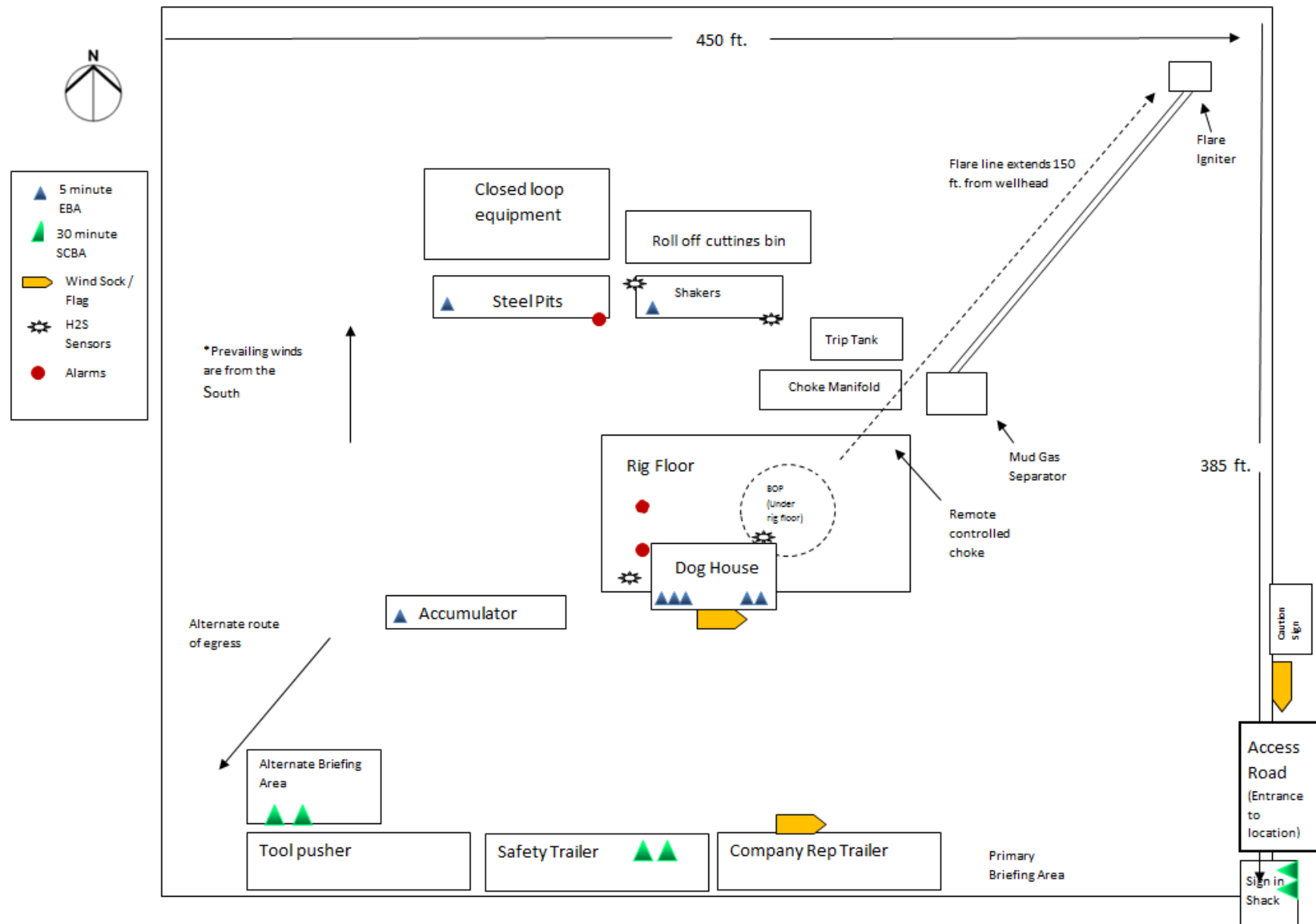
Chevron MCBU D&C Emergency Notifications

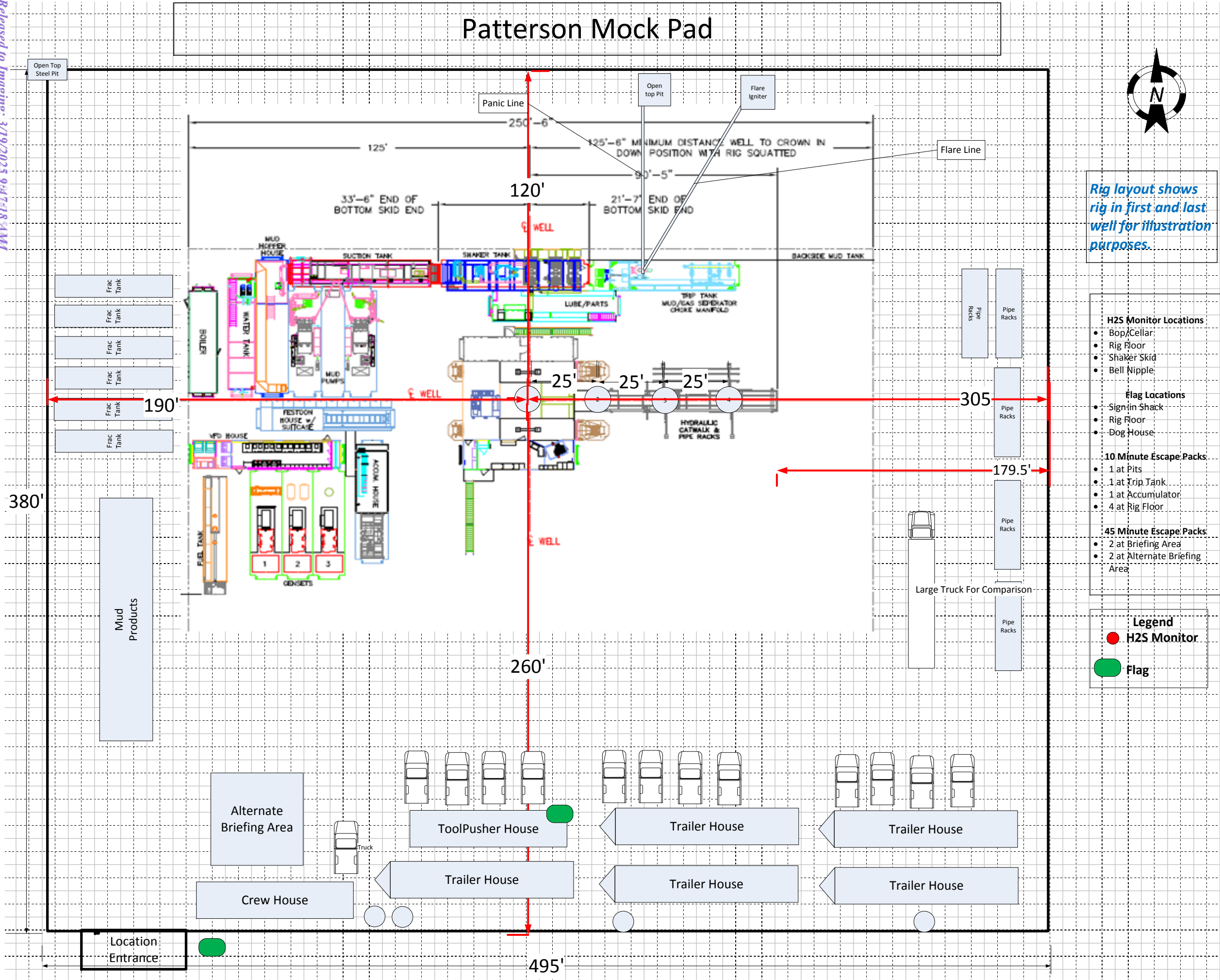
Below are lists of contacts to be used in emergency situations.

	Name	Title	Office Number	Cell Phone
1.	TBD	Drilling Engineer		
2.	TBD	Superintendent		
5.	Steve Hassmann	Drilling Manager	(713) 372-4496	832-729-3236
6.	Kyle Eastman	Operations Manager	TBD	281-755-6554
7.	TBD	D&C HES		
8.	TBD	Completion Engineer		



H₂S Preparedness and Contingency Plan Summary





Rig layout shows rig in first and last well for illustration purposes.

- H2S Monitor Locations**
- Bop/Cellar
 - Rig Floor
 - Shaker Skid
 - Bell Nipple
- Flag Locations**
- Sign-in Shack
 - Rig Floor
 - Dog House
- 10 Minute Escape Packs**
- 1 at Pits
 - 1 at Trip Tank
 - 1 at Accumulator
 - 4 at Rig Floor
- 45 Minute Escape Packs**
- 2 at Briefing Area
 - 2 at Alternate Briefing Area
- Legend**
- H2S Monitor
 - Flag



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

03/14/2022

APD ID: 10400070218

Submission Date: 03/02/2021

Highlighted data
reflects the most
recent changes

Operator Name: CHEVRON USA INCORPORATED

Well Name: DL 10 15 OGOPOGO FED COM

Well Number: 422H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1631974	RUSTLER	3563	1250	1250	DOLOMITE	NONE	N
6907511	UNKNOWN	2213	1350	1350	DOLOMITE	NONE	N
6907512	SALADO	1978	1585	1585	SALT	NONE	N
1631975	CASTILE	195	3368	3422	ANHYDRITE	NONE	N
1631976	LAMAR	-1267	4830	4944	LIMESTONE	NONE	N
1631977	BELL CANYON	-1443	5006	5106	SANDSTONE	NONE	N
1631978	CHERRY CANYON	-2247	5810	5963	SANDSTONE	NONE	N
1631980	BRUSHY CANYON	-3499	7062	7265	SANDSTONE	NONE	N
1631981	BONE SPRING	-5278	8841	9069	LIMESTONE, SHALE	NONE	N
1631983	BONE SPRING 1ST	-6378	9941	10169	LIMESTONE, SHALE	NATURAL GAS, OIL	Y
6907513	BONE SPRING 2ND	-7365	10928	22063	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 10928

Equipment: Chevron will have a minimum of a 5,000 psi rig stack for drill out below surface casing. The stack will be tested as specified in the attached testing requirements. Batch drilling of the surface, intermediate, and production will take place. A full BOP test will be performed per hole section, unless approval from BLM is received otherwise. Flex choke hose will be used for all wells on the pad (see attached specs and variance). BOP test will be conducted by a third party.

Requesting Variance? YES

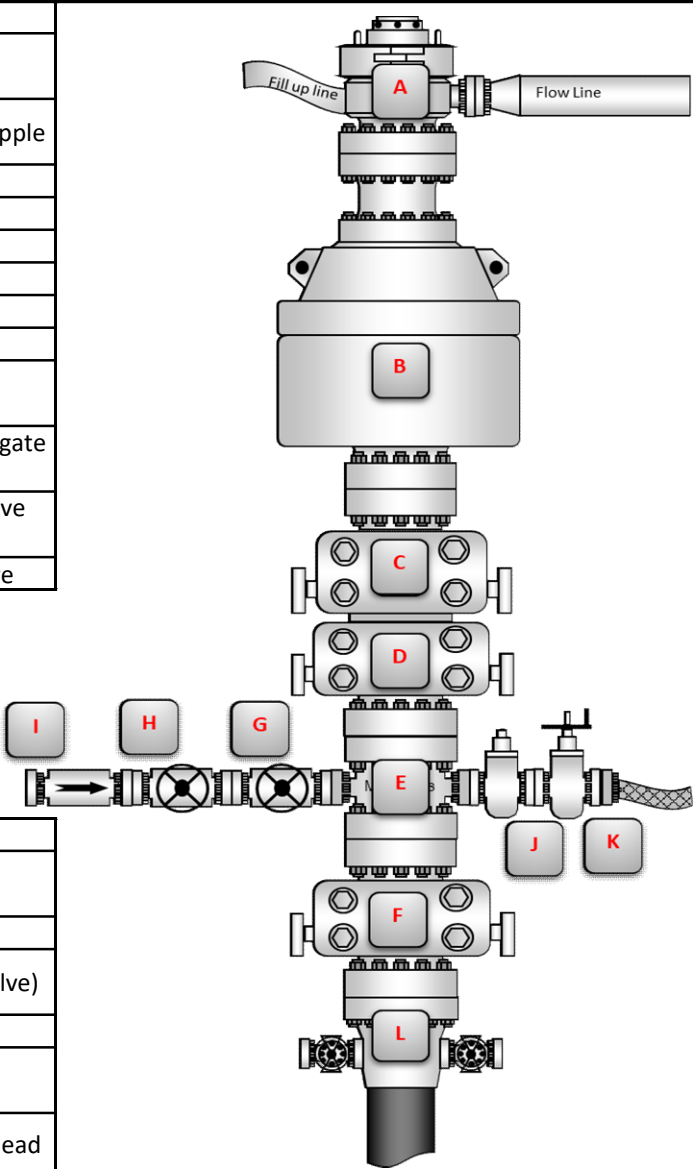
Variance request: Chevron requests a variance to use a FMC Technologies UH-S Multibowl wellhead, which will be run through the rig floor on surface casing. BOPE will be nipped up and tested after cementing surface casing. Subsequent tests will be performed as needed, not to exceed 30 days. The field report from FMC Technologies and BOP test information will be provided in a subsequent report at the end of the well. Please see the attached wellhead schematic. An installation manual has been placed on file with the BLM office and remains unchanged from previous submittal. All tests performed by

BLOWOUT PREVENTER SCHEMATIC

Operation:	Intermediate & Production Drilling Operations
Minimum System operation pressure	5,000 psi

BOP Stack			
Part	Size	Pressure Rating	Description
A	13-5/8"	N/A	Rotating Head/Bell nipple
B	13-5/8"	5,000	Annular
C	13-5/8"	10,000	Blind Ram
D	13-5/8"	10,000	Pipe Ram
E	13-5/8"	10,000	Mud Cross
F	13-5/8"	10,000	Pipe Ram
Kill Line			
Part	Size	Pressure Rating	Description
G	2"	10,000	Inside Kill Line Valve (gate valve)
H	2"	10,000	Outside Kill Line Valve (gate valve)
I	2"	10,000	Kill Line Check valve

Choke line			
Part	Size	Pressure Rating	Description
J	3"	10,000	HCR (gate valve)
K	3"	10,000	Manual HCR (gate valve)
Wellhead			
Part	Size	Pressure Rating	Description
L	13-5/8"	5,000	FMC Multibowl wellhead



BOP Installation Checklist: The following items must be verified and checked off prior to pressure testing BOP equipment
The installed BOP equipment meets at least the minimum requirements (rating, type, size, configuration) as shown on this schematic. Components may be substituted for equivalent equipment rated to higher pressures. Additional components may be put into place as long as they meet or exceed the minimum pressure rating of the system.
All valves on the kill line and choke line will be full opening and will allow straight flow through.
Manual (hand wheels) or automatic locking devices will be installed on all ram preventers. Hand wheels will also be install on all manual valves on the choke and kill line.
A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will remain open unless accumulator is inoperative.
Upper kelly cock valve with handle will be available on rig floor along with saved valve and subs to fit all drill string connections in use.

District I

1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 89915

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 89915
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104	3/23/2022
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	3/23/2022
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system	3/23/2022
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing	3/23/2022

Sante Fe Main Office
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General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 441715

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 441715
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	Accepted as Spud notice only	3/19/2025