

Submit a Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
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 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-22754
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CULEBRA BLUFF SWD
8. Well Number #001
9. OGRID Number 4323
10. Pool name or Wildcat SWD; DELAWARE
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>860</u> feet from the <u>WEST</u> line Section <u>02</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>EDDY</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>SWD</u>	
2. Name of Operator Chevron U.S.A. Inc.	
3. Address of Operator 6301 Deauville Blvd Midland, Texas 79706	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> <b>P AND A</b> <input checked="" type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As plugged WBD attached

Summary Report Attached

Site Pictures attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sahdy Yousef TITLE Well Services Engineer DATE 2/17/2025

Type or print name Sahdy Yousef E-mail address: tjzg@chevron.com PHONE: 325-242552

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



# MCBU Operational Summary Report

Well Name: CULEBRA BLUFF SWD 001

Well Name CULEBRA BLUFF SWD 001		Lease STATE GO GAS COM	Field Name HERRADURA BEND	Business Unit Mid-Continent	
Ground Elevation (ft) 3,009.00	Original RKB Elevation (ft) 3,028.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
8/20/2024 07:00	Tailgate meeting, check well for readings and pressures, blind sweep location, slopped out well, installed risers, clean location, well prepped ready for rig.
12/5/2024 00:00	Move from SD 29-2H to C Bluff SWD 1 MIRU
12/6/2024 00:00	Held safety meeting check pressure. Test casing. Scope change due to NMOCD chang Pump 100 bbl brine Unable to kill well with brine montior well flow back
12/7/2024 00:00	Held safety meeting check pressure. Kill well ND WH NU WH
12/9/2024 00:00	Held safety meeting check pressure. ND WH NU BOP test CC TOH
12/10/2024 00:00	Held safety meeting check pressure. Pump kill mud TOH
12/11/2024 00:00	Held safety meeting check pressure. RUWL run gauge ring and set CIBP at 4250' RDWL uanble to test casing TIH OE tag CIBP at 4250' CC
12/12/2024 00:00	Held safety meeting check pressure. RUWL tag at 40' RDWL TOH TIH CC pump 40 sacks C cement at 4250'-4050' TOH
12/13/2024 00:00	Held safety meeting check pressure TIH tag TOC at 3986' test TOH CC TOH RUWL log well RDWL TIH spot 50 sacks C cement at 3594'-3318' TOH WOC
12/14/2024 00:00	Held safety meeting check pressure. TIH tag TOC at 3335' test TOH spot mud and 55 sacks C cement at 2753'-2450' WOC tag TOC at 2464' TOH test RUWL perf at 1900' CC test Pump 180 sacks C cement at 1900'-1400'
12/16/2024 00:00	Held safety meeting check pressure TIH tag TOC at 1340' TOH test casing RUWL cut casing at 1300' RDWL CC ND BOP NU WH
12/17/2024 00:00	Held safety meeting check pressure. TOH with casing TIH with scraper CC TOH RUWL log well RDWL
12/18/2024 00:00	Held safety meeting check pressure. RUWL log well RDWL TIH spot 51 sacks C cement at 1350'-1200 TOH WOC TIH tag TOC at 1165 CC Spot 85 sacks C cement at 1165'-965' TOH
12/19/2024 00:00	Held safety meeting check pressure. L&T TIH tag TOC at 936' pump mud TOH Pump 220 sacks C cement at 500'-0' TOH ND spools RD
2/12/2025 16:30	Daily Summary: - Held PJSM w/ Foro, went through SWC on all applicable ops & filled out PTW. - Excavated around the wellhead, removed risers, set can & back-filled outside the can - Held debrief & SDFN
2/14/2025 09:00	Daily Summary: - Held PJSM w/ Foro, went through SWC on all applicable ops. - Set laser in can, performed cut, - Excavated around can, pulled can & removed WH - Topped off well with cement - Took pictures for NM OCD - Installed plate/marker - Back-filled hole & RDMO - Held debrief & SDFN

## As Plugged Diagram

FIELD: API NO.: 30-015-22754 Spud Date: 12/13/1978  
 LEASE/UNIT: Culebra Bluff SWD CHEVNO: EQ4977 TD Date:  
 WELL NO.: 1 PROD FORMATION: Comp Date:  
 COUNTY: Eddy ST: New Mexico STATUS: Shut in GL: 3,009'  
 LOCATION: 1980' FNL & 860' FWL, Unit E, Sec 2, T-23S, R-28E KB:

Base of Fresh Water: 100'

R-111-P: NO

## Surface Casing

Size: 16"  
 Wt., Grd.: 65# H40 ST&C  
 Depth: 400'  
 Sxc Cmt: 500  
 Circulate: Yes-81SX  
 TOC: 0'  
 Hole Size: 20"

Isolate 16" Shoe, Base of Fresh Water **WSEA 10-E**  
 Spot 220 sx Class C f/ 500' - 0'

Cut/Pull 7-5/8" Csg f/ 1,300'  
 Spot stub plug - 51 sx Class C f/ 1,350' - 1,200'; WOC/tag  
 Tagged @ 1,165'. Upgrade 85sx f/1165-965. Tagged 936'  
 2nd Barrier BOP **WSEA 10-D**  
 Perf/Circ f/ 1900'-1400' 180sx Class C WOC/ tag  
 Tagged @ 1,340'

## Intermediate Casing

Size: 10 3/4"  
 Wt., Grd.: 40.5# K55  
 Depth: 2,660'  
 Sxs Cmt: 1800  
 Circulate: Yes 75sx  
 TOC: 0'  
 Hole Size: 14 3/4"

Isolate Delaware Top / 10-3/4" Shoe **WSEA 10-C**  
 Spot 55 sx Class C f/ 2,753' - 2,453'; WOC/tag  
 Tagged @ 2,464'

Isolate Cherry Canyon  
 Spot 50 sx Class C f/ 3,594' - 3,319'; WOC/tag  
 Tagged @ 3335'

## Production Casing

Size: 7 5/8"  
 Wt., Grd.: 39# S95 LT&C  
 5980-TD 33.7# S95 LT&C  
 Depth: 11,450'  
 DV Tool: N/A  
 Sxs Cmt: 1850  
 Circulate: No  
 TOC: 1955' Tem Sur  
 Hole Size: 9 1/2"

Isolate Perfs **WSEA 10-B**  
 Set CIBP @ 4,250'  
 casing Spot 40 sx Class C f/ 4,250' - 4,024' Tagged @ 3,986'

Delaware Perfs  
 4,300'-4,800' (Injection - Jul 1993  
 Apr 1993- Set CIBP & 5800' & Cap w/ 35' Cement

## Production Liner

Size: 5"  
 Wt., Grd.: 17.93# M80  
 Depth: 12,900'  
 Liner Top: 11,115'  
 Sxs Cmt: 285  
 Circulate: No  
 TOC: Unknown  
 Hole Size: 6 1/2"

Brushy Canyon Perfs  
 6062-6126 (sqz w/ Cement 3/25/91)  
 6178'-6225'  
 Dec 1985- Set CIBP @ 6,300' & Cap w/ 35' Cement  
 Bone Spring Perfs 6,349'-6,382', 6,440'-6,445', 6,492'-6,520'  
 6,642'-6,671' ,6,675'-6,680',6,688'-6,718'

Jan 1982- Set CIBP 7,212'

Bone Spring Perfs  
 7,654'-7,680'  
 Jul 1981- Set CIBP @ 8,600'

Bone Spring Perfs  
 8,740'-8,790'  
 Jul 1981 - Set CIBP @ 11,000' @ Cap w/ 35' Cement

Formation	Top (MD)
Top of Salt	0'
Base of Salt	2,670'
Lamar Limestone	2,670'
Bell Canyon	2,703'
Cherry Canyon	3,544'
Brushy Canyon	4,790'
Bone Spring	6,255'
Wolfcamp	9,524'
Strawn	11,296'
Atoka	11,443'
Morrow	12,049'
PBTD	12,860'
TD	12,900'

Atoka Perfs

11,512'-11,516' (4/18/1979)

11,722'-11,11730 (4/3/1979)

Mar 1979- Set CIBP @ 12,200' cap w/ 35' Cement

Morrow Perfs (2/19/1979)

12,326'-12,333'

12,415'-12,423'

**Well Name:** Culebra Bluff SWD 001

**API:** 30-015-22754



















Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 432723

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 432723
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	3/21/2025