ceined by Opp Po Appropriate Disiries 4:4	6 PM State of New Mexico)	Form <i>E-103</i> of 10
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural F	Resources WELL API	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DI	VISION 30-015-227	754
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis	l 5 Indicate	Type of Lease TE ✓ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	SIA	& Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			ame or Unit Agreement Name
PROPOSALS.)			A BLUFF SWD
Type of Well: Oil Well Name of Operator	Gas Well Other SWD	8. Well Nu 9. OGRID	77001
Chevron U.S.A. Inc.		4323	
3. Address of Operator			ame or Wildcat
6301 Deauville Blvd Midla	nd, Texas 79706	SWD; DE	ELAWARE
4. Well Location Unit Letter E	1980 feet from the NORTH	line and 860	eet from the WEST line
Section 02	Township 23S Range	28E NMPM	County EDDY
<u> </u>	11. Elevation (Show whether DR, RKI		3
12. Check	Appropriate Box to Indicate Natur	e of Notice Report or (Other Data
NOTICE OF II PERFORM REMEDIAL WORK □	NTENTION TO:] PLUG AND ABANDON □ RE	SUBSEQUENT MEDIAL WORK	Γ REPORT OF: □ ALTERING CASING □
TEMPORARILY ABANDON		MMENCE DRILLING OPNS	
PULL OR ALTER CASING	MULTIPLE COMPL CA	SING/CEMENT JOB	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:		HER:	
13. Describe proposed or com	pleted operations. (Clearly state all pertir	ent details, and give pertine	
of starting any proposed v proposed completion or re	vork). SEE RULE 19.15.7.14 NMAC. For	or Multiple Completions: A	tach wellbore diagram of
proposed completion of re	completion.		
As plugged W	BD attached		
Summary Rep			
•			
Site Pictures	attached		
Spud Date:	Rig Release Date:		
Spud Date.	Nig Release Date.		
I hereby certify that the information	a above is true and complete to the best of	my knowledge and belief.	
SIGNATURE Sahdy C	lousef	vices Engineer	
Type or print name Sahdy You		g@chevron.com	PHONE: 325-242552
For State Use Only	E-man address:		111ONE
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):	11156		



MCBU Operational Summary Report

Well Name: CULEBRA BLUFF SWD 001

Well Name CULEBRA BLUFF S			Business Unit Mid-Continent	
Ground Elevation (ft) 3,009.00	Original RKB Elevation (ft) 3,028.00	Current RKB Elevation	Mud Line Elevation (ft)	Water Depth (ft)

Start Date	Summary
8/20/2024 07:00	Tailgate meeting, check well for readings and pressures, blind sweep location, slopped out well, installed risers, clean location, well prepped ready for rig.
12/5/2024 00:00	Move from SD 29-2H to C Bluff SWD 1 MIRU
12/6/2024 00:00	Held safety meeting check pressure. Test casing. Scope change due to NMOCD chang Pump 100 bbl brine Unable to kil well with brine montior well flow back
12/7/2024 00:00	Held safety meeting check pressure. Kill well ND WH NU WH
12/9/2024 00:00	Held safety meeting check pressure. ND WH NU BOP test CC TOH
12/10/2024 00:00	Held safety meeting check pressure. Pump kill mud TOH
12/11/2024 00:00	Held safety meeting check pressure. RUWL run gauge ring and set CIBP at 4250' RDWL uanble to test casing TIH OE tag CIBP at 4250' CC
12/12/2024 00:00	Held safety meeting check pressure. RUWL tag at 40' RDWL TOH TIH CC pump 40 sacks C cement at 4250'-4050' TOH
12/13/2024 00:00	Held safety meeting check pressure TIH tag TOC at 3986' test TOH CC TOH RUWL log well RDWL TIH spot 50 sacks C cement at 3594'-3318' TOH WOC
12/14/2024 00:00	Held safety meeting check pressure. TIH tag TOC at 3335' test TOH spot mud and 55 sacks C cement at 2753'-2450' WOC tag TOC at 2464' TOH test RUWL perf at 1900' CC test Pump 180 sacks C cement at 1900'-1400'
12/16/2024 00:00	Held safety meeting check pressure TIH tag TOC at 1340' TOH test casing RUWL cut casing at 1300' RDWL CC ND BOP NU WH
12/17/2024 00:00	Held safety meeting check pressure. TOH with casing TIH with scraper CC TOH RUWL log well RDWL
12/18/2024 00:00	Held safety meeting check pressure. RUWL log well RDWL TIH spot 51 sacks C cement at 1350'-1200 TOH WOC TIH tag TOC at 1165 CC Spot 85 sacks C cement at 1165'-965' TOH
12/19/2024 00:00	Held safety meeting check pressure. L&T TIH tag TOC at 936' pump mud TOH Pump 220 sacks C cement at 500'-0' TOH ND spools RD
2/12/2025 16:30	Daily Summary: - Held PJSM w/ Foro, went through SWC on all applicable ops & filled out PTW. - Excavated around the wellhead, removed risers, set can & back-filled outside the can - Held debrief & SDFN
2/14/2025 09:00	Daily Summary: - Held PJSM w/ Foro, went through SWC on all applicable ops. - Set laser in can, performed cut, - Excavated around can, pulled can & removed WH - Topped off well with cement - Took pictures for NM OCD - Installed plate/marker - Back-filled hole & RDMO - Held debrief & SDFN

Surface Casing

Size:

Wt., Grd.:

Sxc Cmt:

Circulate:

Hole Size:

Wt., Grd.:

Sxs Cmt:

Circulate:

Hole Size:

Production Casing

Wt., Grd.: 0-5,980'

Intermediate Casing

Depth:

TOC:

Size:

Depth:

TOC:

Size:

5980-TD

Sxs Cmt:

Circulate:

Hole Size:

Wt., Grd.:

Liner Top:

Sxs Cmt: Circulate:

Hole Size:

Production Liner

TOC:

Size:

Depth:

TOC:

Depth: DV Tool:

As Plugged Diagram

FIELD: API NO.: 30-015-22754 Spud Date: 12/13/1978

LEASE/UNIT: Culebra Bluff SWD CHEVNO: EQ4977 TD Date: PROD FORMATION: WELL NO.: Comp Date: ST: STATUS: Shut in GL: 3,009' COUNTY: Fddv New Mexico

LOCATION: 1980' FNL & 860' FWL, Unit E, Sec 2, T-23S, R-28E

65# H40 ST&C

400'

500

0'

20'

10 3/4"

2,660

1800

14 3/4"

7 5/8"

11,450'

N/A

No

1850

9 1/2"

39# S95 LT&C

1955' Tem Sur

17.93# M80

12,900'

11,115'

Unknown

285

No

6 1/2"

33.7# S95 LT&C

0'

40.5# K55

Yes 75sx

Yes-81SX

R-111-P: NO Isolate 16" Shoe, Base of Fresh Water WSEA 10-E Spot 220 sx Class C f/ 500' - 0'

KB:

Base of Fresh Water: 100'

Cut/Pull 7-5/8" Csg f/ 1,300'

Spot stub plug - 51 sx Class C f/ 1,350' - 1,200'; WOC/tag Tagged @ 1,165'. Upgrade 85sx f/1165-965. Tagged 936'

2nd Barrier BOP WSEA 10-D

Perf/Circ f/ 1900'-1400' 180sx Class C WOC/ tag

Tagged @ 1,340'

Isolate Delaware Top / 10-3/4" Shoe WSEA 10-C

Spot 55 sx Class C f/2,753' - 2,453'; WOC/tag

Tagged @ 2,464'

Isolate Cherry Canyon

Spot 50 sx Class C f/ 3,594' - 3,319'; WOC/tag

Tagged @ 3335'

Isolate Perfs WSEA 10-B

Set CIBP @ 4,250'

casing Spot 40 sx Class C f/ 4,250' - 4,024' Tagged @ 3,986'

Delaware Perfs

4,300'-4,800' (Injection - Jul 1993

Apr 1993- Set CIBP & 5800' & Cap w/ 35' Cement

Brushy Canyon Perfs

6062-6126 (sqz w/ Cement 3/25/91)

6178'-6225'

Dec 1985- Set CIBP @ 6,300' & Cap w/ 35' Cement

Bone Spring Perfs 6,349'-6,382', 6,440'-6,445', 6,492'-6,520'

6,642'-6671' ,6,675'-6,680',6,688'-6,718'

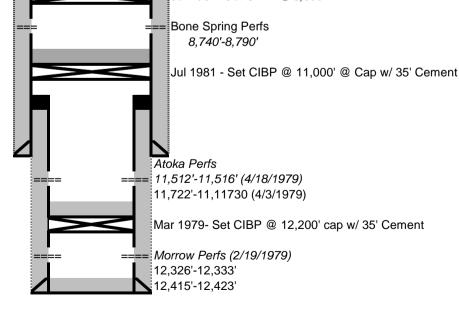
Jan 1982- Set CIBP 7,212'

Bone Spring Perfs

7,654'-7,680'

Jul 1981- Set CIBP @ 8,600'

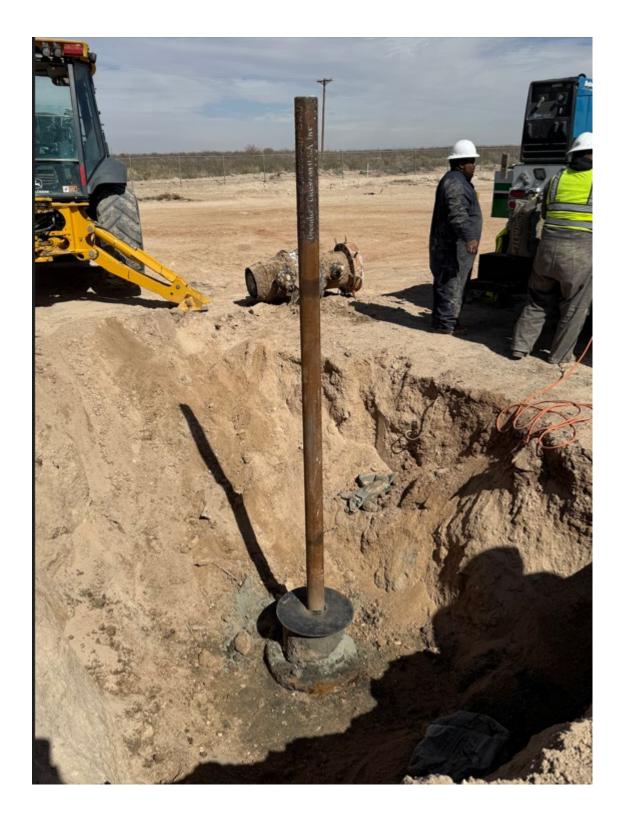
Formation	Top (MD)
Top of Salt	0'
Base of Salt	2,670'
Lamar Limestone	2,670'
Bell Canyon	2,703'
Cherry Canyon	3,544'
Brushy Canyon	4,790'
Bone Spring	6,255'
Wolfcamp	9,524'
Strawn	11,296'
Atoka	11,443'
Morrow	12,049'
PBTD	12,860'
TD	12,900'



Well Name: Culebra Bluff SWD 001

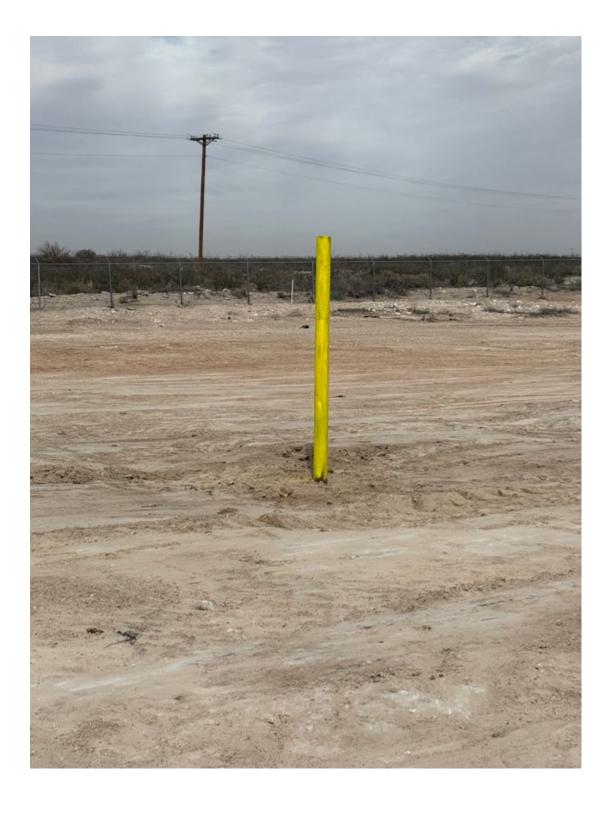
API: 30-015-22754











Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 432723

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	432723
	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	

CONDITIONS

Created By		Condition Date	
loren.diede	None	3/21/2025	