

Well Name: GLENN-RYAN	Well Location: T26S / R37E / SEC 13 / SWNE / 32.045066 / -103.114581	County or Parish/State: LEA / NM
Well Number: 16	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM134894, NMNM7951	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002511981	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2834696

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 01/30/2025	Time Sundry Submitted: 02:36
Date Operation Actually Began: 10/17/2024	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE WELL WAS CUT AND CAPPED ON 11/9/2024.

SR Attachments

Actual Procedure

GLENN_RYAN_16_PA_SR_SUB_1.30.2025_20250130143530.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: JAN 30, 2025 02:35 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 02/04/2025

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNE / 1974 FNL / 1976 FEL / TWSP: 26S / RANGE: 37E / SECTION: 13 / LAT: 32.045066 / LONG: -103.114581 (TVD: 0 feet, MD: 0 feet)

BHL: SWNE / 1974 FNL / 1976 FEL / TWSP: 26S / SECTION: / LAT: 32.045066 / LONG: 103.114581 (TVD: 0 feet, MD: 0 feet)

GLENN RYAN #016
30-025-11981

Surf Lat 32.0450668
 Surf Long -103.1145477

FINAL WELLBORE

SPOT 136 SX CMT 357' TO 31' (TAG).

BAD CASING 1000' TO SURFACE

Note

Well was P&A'd to surface in August 1945.
 Re-entered and drilled out to 3638' in 1977.

SPOT 25 SX CMT 1048' TO 950' (TAG).

SPOT 10 SX CMT 31' TO SURFACE.

Surface Casing

17 1/2 in. hole @ 409 '
 13 3/8 in. casing @ 409 '
 w/ 400 sx cement TOC- Surf

Production Casing

12 1/2 in. hole @ 4199 '
 9 5/8 in. casing @ 4199 '
 w/ 4000 sx cement TOC- Surf

SPOT 65 SX CMT 950'-357' (TAG).

SPOT 37 SX CMT 1081' TO 1048' (TAG).

SPOT 35 SX CMT 2632' TO 2454' (TAG).

SET CIBP AT 3348'. SPOT 33 SX CMT 3348'-
 3198' (TAG).

[38760] LEONARD; QUEEN, SOUTH
Perfs

Top 3,398'
Bottom 3,524'

8-3/4" hole to 9861'

TD 9,861'
PBTD 3,638'

PA JOB NOTES

GLENN RYAN #16

30-025-11981

Start Date	Remarks
10/17/2024	HELD JSA MEETING AND JOB PLAN CHECK ON ONE CALL PAPER WORK
10/17/2024	SPOT IN HYDRO VAC AND CLEAN OUT DOWN 7' TO SURFACE CASING, FOUND NO WELL HEAD HAVE FENCE PUT UP SHUT JOB DOWN
10/25/2024	CREW TRAVEL TIME
10/25/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, HAND SAFETY, BACK SAFETY, PRESSURE ON LINES
10/25/2024	SPOT IN WORK OVER RIG AND STAND UP PULL GUY WIRE
10/25/2024	WORK ON TOP NUT OF WELL HEAD AND GET IT BROKE FREE AND SPIN IT OFF, FIT FLANGE ON TOP TO CONFIRM SIZE, PULL OFF, PICKUP SPEAR AND RUN IN WITH GRAPPLE 2' DOWN 2.438 FIRST AND IT SPLIPPED AT 85K REPLACE GRAPPLE WITH 2.541 WORK ON SLIPS UP TO 100K COULD NOT PULL BEAT ON TOP OF WELL HEAD AND SIDE OF WELL HEAD, FOUND THE WELL HEAD WAS WELDED ON COULD NOT BACK OFF
10/25/2024	MOVE IN TANKS AND FILL WITH WATER,
10/25/2024	CREW TRAVEL TIME
10/28/2024	CREW TRAVEL TIME
10/28/2024	HELD JSA MEETING, RIG INSPECTION, DAILY WORK PLAN, WIRELINE WORK, HOT WORK ON WELL HEAD, CUTTING CASING, WELDING ON WELL HEAD
10/28/2024	SPOT IN WIRELINE TRUCK AND RIG UP, CAP CUTTER
10/28/2024	PICKUP CUTTER AND RUN IN WELL PICKUP COLLARS AT 61' AND 31' RUN IN TO 35' AND SET OFF CUTTER, PULL OUT OF WELL AND RIG DOWN WIRELINE
10/28/2024	RUN IN WITH RBP TO 30' AND 60' COULD NOT GET TO SET PULL IT AND REPLACE WITH PACKER AND SET AT 60'
10/28/2024	SPOT IN CUTTER AND CUT CASING AT 1" BELOW WELL HEAD, PICKUP ON TUBING, FOUND 10' SUB BELOW WELL HEAD, STRIP ON NEW WELL HEAD LEAVE IT UP AND WELD ON TEST CONECTION TO 500 TEST GOOD
10/28/2024	CREW LUNCH
10/28/2024	NIPPLE UP 9" BOP WITH DS, AND SPOOL
10/28/2024	PICKUP STRING MILL AND BIT AND RUN IN WITH 47 JTS OF TUBING SHUT WELL IN
10/28/2024	CREW TRAVEL TIME
10/29/2024	CREW TRAVEL TIME
10/29/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, HAND AND FINGER SAFETY, REVIEW HAND INJURYS, TALK ABOUT BACKING TRUCKS ON TIGHT LOCATION, PICKUP TUBING, PULLING TUBING TO DERRICK AND LAYDOWN TOOLS
10/29/2024	PICKUP TOTAL OF 104 JTS OF 2 7/8 TUBING L-80 6.5 WITH BIT AND STRING MILL 8.685
10/29/2024	PULL TUBING TO DERRICK AND LAYDOWN TOOLS
10/29/2024	PICKUP CIBP AND RUN IN WITH 103 JTS OF TUBING AND 10' SUB TO 3348
10/29/2024	TURN ON CIBP PICKUP TO 14K OVERPULL AND SLACK OFF COULD NOT STACK OUT PICKUP NO OVER PULL, WORK ON PLUG AND COULD NOT GET NO REACTION
10/29/2024	CREW LUNCH
10/29/2024	WORK ON CIBP WITH NO LUCK
10/29/2024	PULL TUBING TO DERRICK AND FOUND WE LOST THE CIBP LAYDOWN SET TOOL
10/29/2024	BREAK DOWN STRING MILL AND BIT, AND SUBS SHUT WELL IN FOR NIGHT
10/29/2024	CREW TRAVEL TIME
10/30/2024	CREW TRAVEL TIME

10/30/2024	REVIEW JSA, DAILY WORK PLAN AND RIG INSPECTION, BACK SAFETY, HAND SAFETY, TRUCKING MOVING, WIND LATE AFTERNOON,
10/30/2024	NIPPLE DOWN BOP TO CHANGE OUT,
10/30/2024	D&L DID NOT BRING RING GASKETS HAD TO WAIT
10/30/2024	NIPPLE UP BOP AND FUNCTION TEST,
10/30/2024	RUN IN WITH NEW CIBP TO 3348
10/30/2024	PACK OFF AND SHEAR OFF CIBP
10/30/2024	CIRC WELL CLEAN WITH 300 BBL OF BRINE HAD WATER COME UP ON OUT SIDE OF CASING
10/30/2024	SHUT IN WELL FOR NIGHT
10/30/2024	CREW TRAVEL TIME
10/31/2024	CREW TRAVEL TIME
10/31/2024	REVIEW JSA, DAILY WORK PLAN AND RIG INSPECTION, BACK SAFETY, HAND AND FINGER SAFETY, TRUCK BACKING, WIRELINE RIG UP
10/31/2024	PULL TUBING TO DERRICK AND LAYDOWN SET TOOL
10/31/2024	RIG UP AND SET UP TOOLS
10/31/2024	RUN IN AND LOG WELL FROM 3348 TO SURFACE,
10/31/2024	RIG DOWN LOG TRUCK AND FIX LOGS
10/31/2024	RUN IN WITH PACKER AND HUT HOLE
10/31/2024	CREW LUNCH
10/31/2024	RUN IN AND WORK PACKER TO FIND HOLE LAST GOOD TEST WAS FROM 1000' TO CIBP HELD FOR 30 MIN, FROM 1000 TO SURFACE HAD TROUBLE SETTING TOOLS AND WHEN DO IT LEAKED BOTH SIDES, BAD CASING FROM 1000' TO SURFACE
10/31/2024	RUN IN WELL WITH PERF SUB AND TUBING TO CIBP SHUT WELL IN FOR NIGHT
10/31/2024	CREW TRAVEL TIME
11/4/2024	RIG CREW TRAVEL TIME
11/4/2024	SAFETY MEETING, JSA REVIEW, HAND PLACEMENT DISCUSSION
11/4/2024	RU CEMENT TRUCK, SPOT IN VAC TRUCK
11/4/2024	CIRCULATE 270 BARRELS OF BRINE
11/4/2024	SPOT 33 SCKS OF CEMENT, LAY DOWN 4 JTS. PUL 10 JTS
11/4/2024	WAIT 3:30 HOURS ON CEMENT
11/4/2024	RIH WITH 97 JTS, TAG @ 3,198'
11/4/2024	POOH, LAY DOWN 21 JTS. SECURE WELL, SIO
11/4/2024	RIG CREW TRAVEL TIME
11/5/2024	RIG CREW TRAVEL TIME TO LOCATION
11/5/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, HAND AND FINGER SAFETY, REVIEW HAND INJURYS, TALK ABOUT BACKING TRUCKS ON TIGHT LOCATION
11/5/2024	RU CEMENT TRUCKS, SPOT CEMENT PLUG WITH 35 SACKS OF CEMENT & 80 JTS IN THE HOLE AT 2632'
11/5/2024	LAY DOWN 6 JTS AND PULL 10 JTS TO DERRICK. FLUSH TBG WITH 14 BBLs OF WATER.
11/5/2024	WAIT ON CEMENT
11/5/2024	RIH WITH 75 JTS, TAG CEMENT PLUG @ 2,454'
11/5/2024	POOH, LAY DOWN 42 JTS.
11/5/2024	RU CEMENT TRUCK, SPOT CEMENT PLUG W/ 37 SACKS OF CEMENT AT 1081'. POOH AND LAY DOWN 5 JTS.
11/5/2024	SECURE WELL, SHUT IN OVERNIGHT
11/6/2024	RIG CREW TRAVEL TO LOCATION
11/6/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, HAND AND FINGER SAFETY, REVIEW HAND INJURYS, TALK ABOUT BACKING TRUCKS ON TIGHT LOCATION

11/6/2024	RIH WITH 31 JTS, TAG TOC @ 1,048'
11/6/2024	LAY DOWN 2 JTS, RU CEMENT TRUCK, SPOT AN ADDITIONAL 25 SACKS OF CEMENT AT 1048'.
11/6/2024	WOC
11/6/2024	RIH WITH 29 JTS, TAG TOC @ 950'
11/6/2024	BOTTOM OF CEMENT @ 1,085'
11/6/2024	LAY DOWN 16JTS, SPOT CEMENT PLUG WITH 65 SACKS OF CEMENT AT 950'. POOH LAY DOWN 6 JTS
11/6/2024	BOTTOM OF CEMENT @ 509'
11/6/2024	SECURE WELL, SIO
11/6/2024	RIG CREW TRAVEL FROM LOCATION
11/7/2024	RIG CREW TRAVEL TO LOCATION
11/7/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, HAND AND FINGER SAFETY, REVIEW HAND
11/7/2024	INJURYS, TALK ABOUT BACKING TRUCKS ON TIGHT LOCATION
11/7/2024	RIH WITH TBG, TAG TOC @ 357FT. POOH AND LAY DOWN 7 JTS
11/7/2024	RU WIRELINE, RIH TO 150FT AND PERFORATE. POOH AND RD WIRELINE
11/7/2024	RIH TO 160FT WITH 9 1/2 PACKER, ATTEMPTED TO SET TOOL SEVERAL TIMES AND WAS UNSUCCESSFUL
11/7/2024	DUE TO CASING BEING IN BAD SHAPE. TOOL KEPT SLIPPING AND WOULD NOT SET
11/7/2024	ND BOP, RIH W/ 5 JTS. SPOT CEMENT FROM 357' TO SUFACE WITH 136 SACKS. POOH LAY DOWN 5 JTS
11/7/2024	WAIT ON CEMENT. RIH AND TAG @ 31FT. POOH RU CEMENT TRUCK
11/7/2024	SPOT CEMENT PLUG WITH 10 SACKS TO SURFACE. CEMENT CIRCULATED TO SURFACE
11/7/2024	RD PULLING UNIT AND REVERSE UNIT. CLEAN LOCATION. RELEASE BOP, EMPTY TANKS
11/7/2024	RIG CREW TRAVEL TIME FROM LOCATION

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 429972

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 429972
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/25/2025