

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-12498</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>19520</b>
7. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>
8. Well Number <b>241</b>
9. OGRID Number <b>157984</b>
10. Pool name or Wildcat <b>HOBBS; GRAYBURG-SAN ANDRES</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3646' (GR)</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <b>Occidental Permian LTD</b>	
3. Address of Operator <b>P.O. Box 4294 Houston, TX 77210-4294</b>	
4. Well Location Unit Letter <b>N</b> : <b>330</b> feet from the <b>SOUTH</b> line and <b>2310</b> feet from the <b>WEST</b> line Section <b>28</b> Township <b>18S</b> Range <b>38E</b> NMPM County <b>LEA</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3646' (GR)</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: PA wellbore

See detailed planned procedure and WBDs attached.

Cut & cap date - 1/28/2025

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 01/30/2025

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: (713) 215-7827

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**Daily Log**

**11/25/24** Winch trucks positioned pump, pit, rig mats, and tanks. Rigged up pulling and reverse units. CSG valve opened, 500 psi observed; TBG valve opened, 400 psi observed. Pumped 110 bbls brine down CSG, strong vacuum ensued; 30 bbls brine down TBG, vacuum maintained. Function test on Hyd BOP and Annular BOP confirmed all rams and bladder operational. ND flowline and WH, NU Hyd BOP and Annular BOP. Rigged up workfloor and TBG equipment, pulled hangar, confirmed TBG free, prepared for ESP pull. BOP closing drill conducted, well secured <1 min. Valves closed, BOP locked, well secured, shut in overnight.

**11/26/24** CSG valve opened, 400 psi observed; TBG valve opened, 250 psi observed. COFO system set and tested on pulling unit. Rigged up cable spoolers and ESP tech equipment, hung spool from tubing board. POOH with 123 JTS of 2 7/8" TBG, 1 TBG sub, 2 JTS of TBG, 2 7/8" seat nipple, and 6' TBG sub. Laid down ESP components including discharge, pumps, seals, intake, motor, and sensors. ND annular BOP, loaded onto trailer. NU stripper head. RIH with 4 3/4" bit, bit sub, and 128 JTS of 2 7/8" TBG to push bit past 3980'. POOH with 50 JTS of 2 7/8" TBG. Secured well, closed all valves, locked BOP pins, and shut in overnight.

**11/27/24** Opened CSG valve, 400 psi; opened TBG valve, 250 psi. Set and tested COFO system on pulling unit. Pumped 100 bbls brine down CSG, 30 bbls brine down TBG; well on strong vacuum. POOH with 86 jts of 2 7/8" TBG, bit sub, and 4 3/4" bit. RIH with 5 1/2" CICR, changeover, and 127 jts of 2 7/8" TBG. Set CICR at 3955', stung out and back into retainer. Pumped 40 bbls brine down TBG at 4 bbls/min, 300 psi; TBG on strong vacuum. Pressure tested CSG to 600 psi, held with no loss. Performed BOP closing drill, crew secured well in less than 1 minute. Closed all valves, locked pins on BOP, secured well, and shut in overnight.

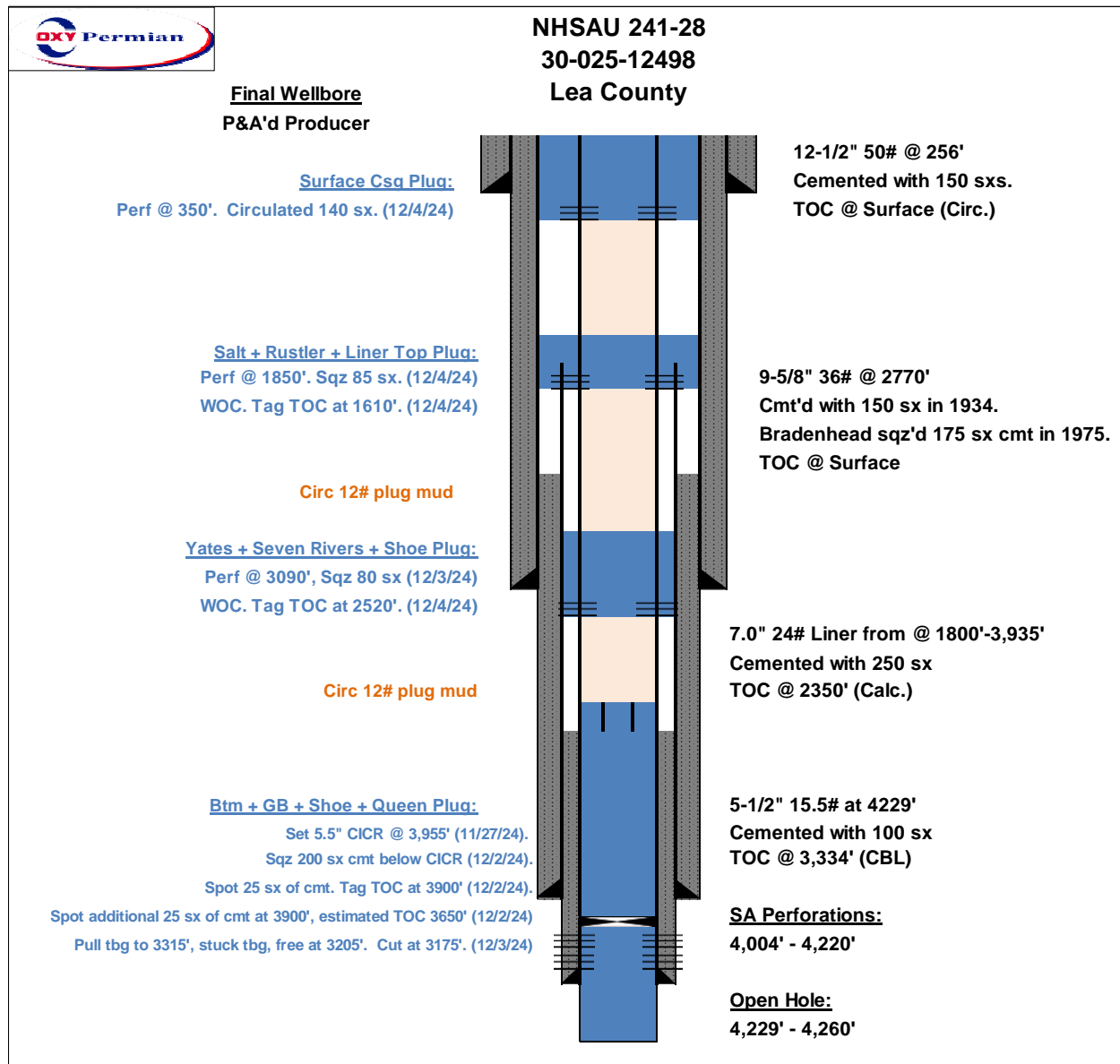
**12/2/24** Opened CSG valve, 0 psi; opened TBG valve, 250 psi. Set and tested COFO system. Pumped 35 bbls brine down TBG, well on slight vacuum. Spotted in and RU cement trucks. Held safety meeting. Pumped 200 sacks cement below retainer, stung out, and spotted 25 sacks on top. POOH with 18 jts 2-7/8" TBG to pull MST tool above cement. WOC 3 hours. RIH to tag cement at 3900'. Pressure tested CSG to 600 psi, held with no loss. Tried to circulate with brine, pressured up to 2000 psi, no movement. Rigged up mud bucket, prepared to pull TBG. POOH with 98 jts 2-7/8" TBG, found cement in TBG. Laid down 27 jts plugged with cement, and MST tool. RIH with 98 jts 2-7/8" TBG. RIH with 26 jts 2-7/8" tag TBG, tagged TOC at 3900'. RU cement equipment, pumped 25 sacks cement down TBG, displaced with brine. POOH with 16 jts 2-7/8" TBG. RD cement equipment, washed up cement truck. Closed all valves, locked BOP pins, secured well, and shut in overnight.

**12/3/24** Opened CSG and TBG valves, both showed 0 psi. Set and tested COFO system. Attempted to pull TBG, but it was stuck. Jarred TBG without success. RU wireline trucks and equipment. RIH with wireline and ran freepoint log; TBG free above 3200'. Notified NMOCD

(Kerry Fortner & Robert Trujillo), received approval to cut TBG at 3175'. RIH with wireline, cut TBG at 3175', and POOH with wireline. Circulated well with 75 bbls of plug mud. POOH with 90 jts of 2-7/8" TBG and cut joint. RIH with wireline and shot perforations at 3090'. POOH and RD wireline truck. RIH with 5.5" packer and 78 jts of 2-7/8" TBG, set packer at 2400'. RU cementers equipment, pumped 18 bbls of cement down TBG, circulated up intermediate CSG, displaced with 20 bbls of plug mud, pressured up TBG to 500 psi, and left pressure on TBG. RD cement equipment. Closed all valves, locked pins on BOP, secured well, and shut in overnight.

**12/4/24** Opened CSG and TBG valves, both showed 0 psi. Set and tested COFO system. Unset packer and waited for well to balance. RIH with 4 jts of 2-7/8" TBG, tagged TOC at 2520'. POOH, laid down 18 jts, stood back remainder of pipe and packer. Rigged up wireline, perforated CSG at 1850', POOH, rigged down wireline. RIH with 5.5" packer and 41 jts of 2-7/8" TBG. Pumped 80 sacks of cement down TBG, circulated out intermediate CSG, pressured up, and shut in well. Waited for cement to set. Unset packer, waited for well to balance. RIH with TBG, tagged TOC at 1610'. POOH, laid down 50 jts and packer. Rigged up wireline, perforated CSG at 350', POOH, rigged down wireline. Pumped brine down CSG, cement circulated up intermediate CSG. Rigged down TBG equipment and workfloor, ND hydraulic BOP, NU capflange. Circulated well with 140 sacks of cement until good returns. Cleaned cement equipment, rigged down cement trucks, cleaned area. Rigged down pulling unit and reverse unit, cleaned location, prepared to move to new location.

## Final P&amp;A'd WBD



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 426455

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 426455
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/25/2025
gcordero	Submit C-103Q within one year of plugging.	3/25/2025