Received by OCD: 3/3/2025 1:45:53 PM

Phone: (505) 476-3441 General Information Phone: (505) 629-6116 State of New Mexico Energy, Minerals and Natural Resources Form C-103 Page 1 of 7
Revised July 18, 2013

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505  Sundry Notices and Reports of National Properties of State	Phone: (505) 629-6116	-6,,	1	WELL API NO.	
1220 South St. Francis Dr.   Santa Fe, NM 87505   S. Indicate Type of Lease No.	Online Phone Directory Visit:	OIL CONSERVATION	DIVISION _	30-007-20148	
Santa Fc, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS  OD NOTUSE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPENS OR PLIG BACK TO A DIFFERENT RESIEVOR. USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCII  PROPOSALS).  1. Type of Well: Oil Well   Gas Well   Other Coalbed Methane   8. Well Number   17  2. Name of Operator   Wapiti Operating LLC   United States of Operator   9. OGRID Number   328741    3. Address of Operator   9. OGRID Number   328741    4. Well Location   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   11. Elevation (Show whether DR, RKB, RT, GR, etc.)    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO   SUBSEQUENT REPORT OF: REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   DOWNHOLE COMMINGLE   OTHER:   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Plan to add additional perforations and fracture stimulate zones from 388' to 1,188' (overall).  Detailed perforations are: 388-93, 440-443', 494-502', 541-43', 583-85', 594-97', 638-40', 738-40', 769-73', 820-22', 826-28', 897-99', 1,106-09', 1,166-69', 1,187-88'  All intervals like existing intervals are in the Castle Rock Park-Vermejo Gas pool.  Gas is produced up the casing, water up the tubing, and commingled in central facilities. NO need for onsite separation This well is currently connected to Wapiti's current gathering system which has sufficient pipeline, processing, storage sales, and disposal capacity for the added volumes.  SIGNATURE A Skalfara TITLE Ration Ops Manager DATE 3/3/2025			ncis Dr.		
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DIFFERNT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)   1. Type of Well: Oil Well   Gas Well   Other Coalbed Methane   9. OGRID Number 17   2. Name of Operator   Wapiti Operating LLC   9. OGRID Number 328741     3. Address of Operator 1251 Lumpkin Rd. Houston TX 77043   10. Pool name or Wildcat Castle Rock Park - Vermejo Gas     4. Well Location   Unit Letter   G   : 2094   feet from the   NORTH   line and   1514   feet from the   EAST   lin   Section   5   Township 30N   Range 18F   NMPM   Colfax   County     11. Elevation (Show whether DR, RKB, RT, GR, etc.)     12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   MULTIPLE GOMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   RECOMPLETION   OTHER:				. Lease Name or Unit Agreement Nan	ne
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	SIGNATURE Cal Skrlja	TITLE Ra	ton Ops Manager	DATE 3/3/2025	
Type or print name Edward Skrljac E-mail address: eskrljac@wapitienergy.com PHONE: 713-365-8506  For State Use Only	J1 1	E-mail addres	s: _eskrljac@wapitien	ergy.com PHONE: 713-365-8506	<u> </u>
APPROVED BY:		TITLE		DATE	



Vermejo Park Ranch D-17 S-T-R: 5-T30N-R18E Colfax County, New Mexico API #: 30-007-20148

**AFE: TBD** 

**CURRENT:** The D-17 is currently producing 32 mcfd and 15 bwpd. The well was originally spud in March of 2000, then completed originally between 1,565' and 1,847' in three stages using plug and perf and frac'd with N2 and a 30# linear gel. The well has cumulative production of 1,420 MMCF and 149 MBW.

**OBJECTIVE:** Move in a workover rig and pull the rods and tubing on this well. Afterwards will perforate various coal seams throughout the wellbore then fracture stimulate utilizing coiled tubing and an isolation tool to individually treat the zones throughout the wellbore.

#### WELLBORE (see attached WBD):

8-5/8" 24# J-55 casing set at 343'. Cemented with 85 sx. Circulated 20 bbls cmt to surface.

5-1/2" 15.5# J-55 LTC casing set at 1,910'. Burst of 5-1/2" csg is 4,810 psi. Cemented with 260 sx cement, circ 25 bbls cmt to surface. PBTD is 1,900'.

Tubing string: 2-7/8" 6.5# J-55 tubing. EOT at 1,882'.

Current Perforations: 1,565' to 1,847' (overall).

#### PROPOSED RECOMPLETION INTERVALS:

388-93', 440-443', 494-502', 541-43', 583-85', 594-97', 638-40', 738-40', 769-73', 820-22', 826-28', 897-99', 1,106-09', 1,166-69', 1,187-88'

### **PROCEDURE:**

#### ISOLATE LOWER ZONES THEN PERFORATE NEW ZONES

- 1. Check all equipment is function tested and rated to appropriate working pressure. Pull test ground anchors prior to workover rig moving on location. Plan to perform daily JSA's.
- 2. MIRU workover rig. Unhang rods. POOH standing back.
- 3. ND wellhead. Screw on 7-1/16" X 5M BOPE. Pressure test BOPS to 4,000 psi.
- 4. POOH standing back tubing.
- 5. P/U 4.75" bit and scraper and rbih to 1,900'. POOH.
- 6. Top connection on lwr master valve is 5-1/2" 8rd/LTC. MIRU e-line. RIH and perforate the following intervals:
  - a. 388-93'
  - b. 440-443'
  - c. 494-502'
  - d. 541-43'
  - e. 583-85' + 594-97'
  - f. 638-40'
  - g. 738-40'
  - h. 769-73'
  - i. 820-22' + 826-28'
  - j. 897-99'
  - k. 1,106-09'
  - I. 1,166-69' + 1,187-88'
  - m. ALL 3 SPF / 120 DEG PHASING WITH 3-1/8" GUN
- 7. RDMO e-line.
- 8. RBIH with tubing and bit and scraper to 1,900'.
- 9. POOH laying down tubing. ND BOPE, NU 5-1/2" lwr master valve. RDMO workover rig and all auxiliary equipment to make room for frac equipment.

#### FRACTURE STIMULATE VIA STRADDLE PACKER SYSTEM

- 10. Spot frac tanks (# determined by total estimated fluid volume for job) and sand king.
- 11. MIRU 2-7/8" CTU with straddle packer isolation tool. MIRU frac pumps, nitrogen unit, chem add and frac van. Get on depth by tagging btm and adjusting counter.
- 12. Fracture stimulate all additional perforations in pre-determined stages based on perforation proximity.

13. Once all stages have been pumped, RIH to PBTD and circulate well clean. POOH with CTU and close in master valve. RDMO CTU and all auxiliary equipment.

## **RUN TUBING AND RODS AND RETURN TO PRODUCTION**

- 14. MIRU workover rig. ND lower master, NU bope.
- 15. RBIH mill to 1,900'. Then run rods and tbg to same depths as prior to workover.
- 16. N/D BOPE, N/U wellhead/flow tee. RIH with pump and rods and space out as needed.
- 17. Load tubing with FSW. Verify pump action. Open well up as per flowback program.



Vermejo Park Ranch D-17

2,094' FNL & 1,514' FEL Sec 05-T30N-R18E Colfax Co, NM

11" hole /

API: 30-007-20148 1.0000000 WI: NRI: 0.9300000

#### **CURRENT WELLBOERE SCHEMATIC**

GL: 8,475' RKB: 8,475' Spud: 3/27/2000 TD date: 3/28/2000

Completed: 8/30/2000 Last workover: 4/6/2010 Last mod:

#### Size and depth of conductor pipe is not known.

## Current

8 5/8" 24# J-55 surface casing set at 343' Cmt'd with 85 sx. Circulated 20 bbls of cement to surface.

#### PROD TUBING DETAIL (4/6/2010)

KB elevation: 0.0' 59 joints of 2-7/8" tubing 1.853.00' 2-7/8" seating nipple 1.10' 1 joint of 2-7/8" perf sub 4.20' 1 joint of 2-7/8" Tail JT 32' **End of Tubing** 1882.3'

#### ROD AND PUMP DETAIL (4/6/2010)

1-1/4" x 16' polish rod

3/4" x 4' Pony

3/4" x 6' Pony 3/4" x 8' Pony

(63) 3/4" Rods

(10) 7/8" Rods

#### SLICKLINE AND OTHER INFORMATION:

#### 5-1/2" 15.5# J-55 CASING SPECS

ID - 4.950" Drift - 4.825" Burst - 4,400 psi Collapse - 4,040 psi 2 1,734-38', 1,715-18', 1,662-66' 4 SPF (07/29/2000)

3 1,596-98', 1,572-79', 1,565-67'

4 SPF (07/29/2000)

404 bbls of fluids 10,000# 20/40; 60,000# 12/20

510,000 SCF of N2 foam

20,000# 20/40; 70,000# 12/20 Vermejo FG-1.06 psi/ft

Vermejo FG-1.06 psi/ft

ISIP-980 psig

ISIP-1,050 psig

420,000 SCF of N2 foam 336 bbls of fluids

1,841-47', 1,830-34', 1,824-28' 4 SPF (07/28/2000)

20,000# 20/40; 70,000# 12/20 500,000 SCF of N2 foam 402 bbls of fluids

Vermejo FG- 0.86 psi/ft ISIP-770 psig

PBTD - 1,900' 5-1/2" 15.5# J-55 prod csg @ 1,910'. Cemented with 260 sx of cement. Circ 25 bbls of cmt to surf. TOC at 27'. (CBL dated 04-17-2000)

7-7/8" hole TD - 1,936' TVD - 1,936'

V:\Migration\RATON\WELL FILES\RATON\OPERATED\VPR D 017 - 3000720148\TECHNICAL DATA\WBD\VPR D 17 WBD.xlsx



Vermejo Park Ranch D-17

2,094' FNL & 1,514' FEL Sec 05-T30N-R18E Colfax Co, NM

API: 30-007-20148 WI: 1.0000000 NRI: 0.9300000

#### **CURRENT WELLBOERE SCHEMATIC**

GL: 8,475' RKB: 8,475' Spud: 3/27/2000 TD date: 3/28/2000

PROD TUBING DETAIL (4/6/2010)

ROD AND PUMP DETAIL (4/6/2010)

SLICKLINE AND OTHER INFORMATION:

Completed: 8/30/2000 Last workover: 4/6/2010 Last mod:

#### Size and depth of conductor pipe is not known.

# **PROPOSED**

8 5/8" 24# J-55 surface casing set at 343'

Cmt'd with 85 sx. Circulated 20 bbls of cement to surface.

PROPOSED: 388-93'

PROPOSED: 440-443'

PROPOSED: 494-502'

PROPOSED: 541-43'

PROPOSED: 583-85' + 594-97'

PROPOSED: 638-40'

PROPOSED: 738-40'

PROPOSED: 769-73'

PROPOSED: 820-22' + 826-28'

PROPOSED: 897-99'

11" hole /

0.0'

1.10'

4.20'

1882.3'

32'

1.853.00'

PROPOSED: 1,166-69' + 1,187-88'

KB elevation:

**End of Tubing** 

3/4" x 4' Pony 3/4" x 6' Pony

3/4" x 8' Pony (63) 3/4" Rods

(10) 7/8" Rods

59 joints of 2-7/8" tubing

1 joint of 2-7/8" perf sub

1-1/4" x 16' polish rod

1 joint of 2-7/8" Tail JT

2-7/8" seating nipple

PROPOSED: 1,106-09'

5-1/2" 15.5# J-55 CASING SPECS

ID - 4.950" Drift - 4.825" Burst - 4,400 psi Collapse - 4,040 psi 3 1,596-98', 1,572-79', 1,565-67' 4 SPF (07/29/2000)

20,000# 20/40; 70,000# 12/20 Vermejo FG-1.06 psi/ft 510,000 SCF of N2 foam

ISIP-980 psig

404 bbls of fluids

2 1,734-38', 1,715-18', 1,662-66' 4 SPF (07/29/2000)

10,000# 20/40; 60,000# 12/20 420,000 SCF of N2 foam

Vermejo FG-1.06 psi/ft ISIP-1,050 psig

336 bbls of fluids

1,841-47', 1,830-34', 1,824-28'

4 SPF (07/28/2000)

20,000# 20/40; 70,000# 12/20

Vermejo FG- 0.86 psi/ft ISIP-770 psig

500,000 SCF of N2 foam

402 bbls of fluids

PBTD - 1,900' 5-1/2" 15.5# J-55 prod csg @ 1,910'. Cemented with 260 sx of cement. Circ 25 bbls of cmt to surf. TOC at 27'. (CBL dated 04-17-2000)

7-7/8" hole

TD - 1,936' TVD - 1,936'

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 438368

#### **CONDITIONS**

Operator:	OGRID:
Wapiti Operating, LLC	328741
1251 Lumpkin Rd	Action Number:
Houston, TX 77043	438368
	Action Type:
	[C-103] NOI Recompletion (C-103E)

#### CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify the OCD inspection supervisor via email 24 Hours Prior to beginning operations.	3/26/2025
ward.rikala	All conducted logs shall be submitted to the OCD as a [UF-WL] EP Well Log Submission (WellLog).	3/26/2025
ward.rikala	A C-104 packet is required if, a pool is added, or perforations are added above or below existing perfs.	3/26/2025