

Well Name: AMAX 24 FEDERAL	Well Location: T23S / R31E / SEC 24 / NWNW / 32.2944477 / -103.7368121	County or Parish/State: EDDY / NM
Well Number: 3	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM40655	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001525407	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2836477

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 02/12/2025	Time Sundry Submitted: 08:21
Date Operation Actually Began: 10/29/2024	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 11/20/2024.

SR Attachments

Actual Procedure

FED_24_3_PA_SR_SUB_2.12.2025_20250212082138.pdf

Received by OCD: 2/13/2025 5:56:16 AM

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US Well Number: 3001525407	Operator: OXY USA INCORPORATED		

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: FEB 12, 2025 08:21 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 02/12/2025
Signature: James A Amos	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well		
<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator		
3a. Address	3b. Phone No. (include area code)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

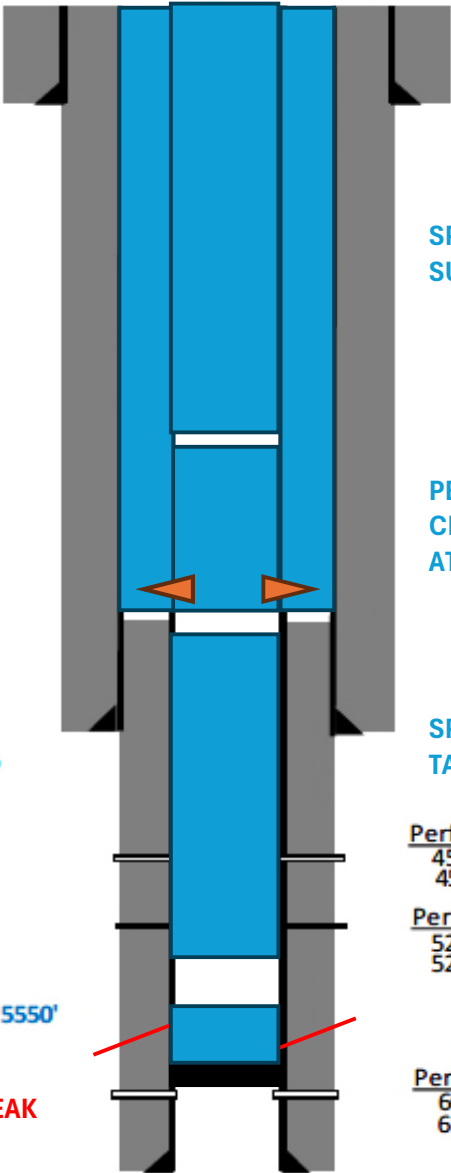
0. SHL: NWNW / 990 FNL / 990 FWL / TWSP: 23S / RANGE: 31E / SECTION: 24 / LAT: 32.2944477 / LONG: -103.7368121 (TVD: 0 feet, MD: 0 feet)

BHL: NWNW / 990 FNL / 990 FWL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

6/5/2024
30-015-25407-0000
Eddy

FEDERAL 24 #003
FINAL WELLBORE

String 1
OD 13.375 in
TD 510 ft
TOC 0 ft



SPOT 230 SX CMT 3381' TO
SURFACE.

PERF AT 3505'. SQZ 700 SX
CMT 3505' TO SURFACE. TAG
AT 3381'.

SPOT 145 SX CMT 5676'-3533'.
TAG AT 3509'.

Perforation
4505 ft
4531 ft

Perforation
5242 ft
5256 ft

SET CIBP AT 6043'. SPOT
25 SX CMT 6033'-5664'.
TAG AT 5676'.

String 2
OD 8.625 in
TD 4325 ft
TOC 0 ft

Delaware 4444'
Ramsey 4494'

Olds 4590'

Cherry Canyon 5550'
Todd 6084'

String 3
OD 4.5 in
TD 6200 ft
TOC 3555 ft
PBTD 6136 ft

ISOLATED CASING LEAK
5964'-6033'.

Perforation
6093 ft
6125 ft

Federal 24 #003

30-015-25407

PA JOB NOTES

Start Date	Remarks
10/29/2024	CREW TRAVEL TO LOCATION
10/29/2024	HPJSM W/ ALL PERSONAL ON LOC
10/29/2024	PERFORMED PRE-TRIP RIG INSPECTION
10/29/2024	LOAD WS TBG & LOAD P&A EQUIP
10/29/2024	DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIP FROM THE OXY REMADA STATE 01 TO THE FEDERAL 24 003
10/29/2024	HPJSM W/ ALL PERSONAL ON LOC DISCUSSED FIT FOR DUTY, STAY HYDRATED DRINK WATER TAKE BREAKS EAT FRUIT, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE KEEPING, UPDATE JSA AS TASK CHANGES
10/29/2024	UNLOAD AND SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT, UNLOAD & SPOTTED BASE BEAM
10/29/2024	PERFORM LO/TO ON PUMPING UNIT PANEL BOX, RD FLOW LINE, MIRU AXIS ENERGY RIG 2141 & P&A ASSOCIATED EQUIP, SET PIPE RACKS & MI OIL DOG PIPE RENTAL UNLOAD 350 JTS OF 2-7/8" L-80 WS TBG
10/29/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = 0 PSI, 4.5" PROD CSG = 60 PSI, DIG OUT CELLAR FOUND 8-5/8" INTER CSG & 13-3/8" SURF CSG, INSTALL NEW RISERS & BALL VALVES ON THE 8-5/8" INTER CSG & 13-3/8" SURF CSG DUE TO RUSTED PIPE & NIPPLES
10/29/2024	SECURE WELL SDFN
10/29/2024	CREW TRAVEL BACK HOME.
10/30/2024	CREW TRAVEL TO LOCATION
10/30/2024	HPJSM WITH ALL PERSONAL ON LOCATION
10/30/2024	PERFORMED DAILY START UP RIG INSPECTION
10/30/2024	SET CO/FO & FUNCTION TEST
10/30/2024	CHECK PSI ON WELL 2-3/8" PROD TBG = 0 PSI, 4.5" PROD CSG = 60 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI,
10/30/2024	RIG UP STEEL LINE TO FLOW BACK TANK BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI
10/30/2024	UNHANG WELL LD PUMPING UNIT HEAD
10/30/2024	RU PUMP ON 2-3/8" TBG RU RESTRAINTS ON ALL IRON / TEST LINES TO 1600 PSI W/ A GOOD TEST / LOAD TBG W/ 12 BBL OF 10# BW PSI TEST TBG TO 1200 PSI W/ A GOOD TEST BLEED OFF PRESSURE
10/30/2024	PICK UP ON POLISH ROD, RODS STRING WEIGHT = 10 PTS, ND STUFFING BOX, RU SUCKER ROD STRIPPER HEAD
10/30/2024	WORK ON PUMP F/ 10 PTS TO 18 PTS JAR ON PUMP MULTIPLE TIMES GOT PUMP UNSEATED TBG WENT ON VACUUM
10/30/2024	LD 1-1/4" X 16' POLISH ROD W/ 10' X 1.5" POLISH ROD LINER, 6' 6' 4' X 3/4" ROD SUBS
10/30/2024	RU WORK FLOOR AND ROD HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE

10/30/2024	POOH LD 235 – 3/4" SUCKER RODS, 4 – 1-1/4" SINKER BARS 4' X 3/4" GUIDED ROD SUB, 20-125-RHBC-12-4 ROD PUMP W/ 1" X 12' GAS ANCHOR, CHANGE OVER ROD EQUIP TO 2-3/8" TBG HANDLING TOOLS
10/30/2024	SECURE WELL SDFN
10/30/2024	CREW TRAVEL BACK HOME.
10/31/2024	CREW TRAVEL TO LOCATION
10/31/2024	HPJSM WITH ALL PERSONAL ON LOCATION
10/31/2024	PERFORMED DAILY START UP RIG INSPECTION
10/31/2024	SET CO/FO & FUNCTION TEST
10/31/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
10/31/2024	RU PUMP ON 2-3/8" PROD TBG & 4.5" PRO CSG, TEST LINES, BLEED OFF PRESSURE, OPEN WELL PUMP 25 BBLS DWN TBG & 60 BBLS DWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG ON VACUUM
10/31/2024	FUNCTION TEST BOP W/ A GOOD TEST
10/31/2024	ND 2K X 7-1/16" WH FLANGE
10/31/2024	NU 2K X 5K X 7-1/16" SPOOL / NU 5K HYD BOP W/ 5K 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
10/31/2024	RU WORK FLOOR W/ 2-3/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
10/31/2024	PICK UP ON TBG NEUTRAL WT @ 28 PTS RELEASE 4.5" TAC
10/31/2024	PERFORM BOP CLOSING DRILL / SECURED WELL / CREW MET @ MUSTER AREA IN 1 MIN
10/31/2024	POOH STANDING BACK 183 JTS OF 2-3/8" PROD TBG, LD 4' X 2-3/8" TBG SUB, 2 JTS OF 2-3/8" TBG, 1 – 4.5" X 2-3/8" TAC, 1 JTS OF 2-3/8" TBG, 1 – 2-3/8" SN, 4' X 2-3/8" PERF TBG SUB, 1 JTS OF 2-3/8" MA W/ BP / (TALLY TBG AS POOH / RUN TALLY EOT @ 6066' (TMD) CLOSE BOP
10/31/2024	SECURE WELL SDFN
10/31/2024	CREW TRAVEL BACK HOME
11/1/2024	CREW TRAVEL TO LOCATION
11/1/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/1/2024	PERFORMED DAILY START UP RIG INSPECTION
11/1/2024	SET CO/FO & FUNCTION TEST
11/1/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
11/1/2024	RU PUMP ON 4.5" PROD CSG PUMP 50 BBLS OF 10# BW DOWN CSG FOR WELL CONTROL
11/1/2024	MIRU RTX WL, RU PCE, REHEAD WL, MAKE UP & RIH W/ 3.50" OD GR/JB F/ 4.5" CSG 1-11/16" WEIGHT BAR W/ CCL TO 6100' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 3200' (+-) F/ SURF BREAK DOWN GR/JB, MAKE UP 3.50" OD CIBP FOR 4.5" CSG RIH W/ WL SET 4.5" CIBP @ 6043' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH TAG CIBP @ 6043' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL
11/1/2024	LOAD BACK SIDE W/ 53 BBL OF 10# BW @ 3/4" BPM, MAKE UP & CALIBRATE 2.75" OD CBL LOGGING TOOLS AT SURF (ALL GOOD) RIH W/ CBL LOGGING TOOLS FOUND FLUID LEVEL @ SURF / TESTED TOOLS @ 1200' F/ SURF CONTINUE RIH W/ WL BHA TO 6043' RUN CBL F/ (6043' – 0' SURF) (HARD BOND F/ 6043' – 3560') (FREE PIPE F/ 3560' – 0' SURF) (EST TOC @ 3560' F/ SURF) LD CBL LOGGING TOOLS RDMO RTX WL, NOTE: SEND CBL TO MR. DENNIS W/ NMBLM FOR REVIEW,

11/1/2024	PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED W/ 2-3/8" WS TBG TAG 4.5" CIBP @ 6033' (TMD) W/ 186 JTS IN THE HOLE 10' IN ON JT# 187, LD 1 JT (#187) EOT @ 6023' W/ 186 JTS IN THE HOLE, NOTE: MR. DENNIS BROCKMAN W/ NMBLM ON LOCATION WITNESS TAG GIVE THE OK TO CONTINUE AS PROGRAM, CLOSE BOP, INSTALL 2-3/8" TIW VALVE
11/1/2024	SECURE WELL SDFN
11/1/2024	CREW TRAVEL BACK HOME
11/2/2024	CREW TRAVEL TO LOCATION
11/2/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/2/2024	PERFORMED DAILY START UP RIG INSPECTION
11/2/2024	SET CO/FO & FUNCTION TEST
11/2/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
11/2/2024	OPEN WELL PU 10' X 2-3/8" TBG SUB EOT @ 6023' RU PUMP ON TBG CIRC WELL CLEAN W/ 100 BBLS OF 10# BW
11/2/2024	CLOSE VALVE ON 4.5" PROD CSG ATTEMPT TO PRESSURE TEST 4.5" CIBP & 4.5" PROD CSG F/ 6043' - 0' (SURF) CSG NOT HOLDING / EST- INJ RATE 1.2 BPM @ 500 PSI PUMP TOTAL OF 15 BBLS OF 10# BW (POSSIBLE CSG LEAK OR CIBP NOT HOLDING) DECISION WAS MADE TO POOH W/ TBG / RIH W/ PKR TEST CIBP & CSG
11/2/2024	POOH STANDING BACK 186 JTS OF 2-3/8" WS TBG BREAK 4' X 2-3/8" PERF TBG SUB
11/2/2024	MAKE UP 4.5" 32A TENSION PACKER (3.75") OD, RIH W/ 2-3/8" WS TBG TO ISOLATE HOLE ON CSG, NOTE: SET PKR & TEST CSG AT MULTIPLE DEPTHS / SET PKR @ 3640'(TMD) W/ 112 JTS IN THE HOLE (80' BELOW TOC ON CBL)
11/2/2024	LOAD BACK SIDE & PSI 4.5" PROD CSG TO 500 PSI W/ A GOOD TEST / W/ NO LEAK OFF / CSG TESTED GOOD F/ 3640' TO 0' (SURF) / RU PUMP ON TBG TRY TO TEST BELOW PKR (PROD CSG TO CIBP) F/ 3640' - 6033' PUMP 5 BBLS OF 10# BW GOT INJ - RATE OF 1.2 BPM @ 500 PSI (FAIL) / UNSEAT PKR RIH & SET PKR @ 6030' (TMD) W/ 186 JTS IN THE HOLE (3' ABOVE CIBP) LOAD BACK SIDE TRY TO TEST BACK SIDE F/ 6030' - 0' (SURF) PUMP 8 BBLS OF 10# BW GOT INJ - RATE OF 3/4 BPM @ 500 PSI (FAIL) / RU PUMP ON TBG TRY TO TEST BELOW PKR (PROD CSG TO CIBP) F/ 6030' - 6033' PUMP 2 BBLS OF 10# BW GOT INJ - RATE OF 1.2 BPM @ 500 PSI (FAIL) / UNSEAT PKR POOH W/ 2 JT & SET PKR @ 5964' (TMD) W/ 184 JTS IN THE HOLE, LOAD BACK SIDE & PSI 4.5" PROD CSG TO 500 PSI W/ A GOOD TEST / W/ NO LEAK OFF / CSG TESTED GOOD F/ 5964' TO 0' (SURF) TOP OF HOLE @ 5964' FOUND CSG LEAK F/ 5964' TO 6033' (TOTAL OF BAD CSG 69' / POSSIBLE CSG SPLIT) GOT AN INJECTION RATE OF 3/4 BPM @ 500 PSI UNSEAT PKR, CLOSE BOP, INSTALL 2-3/8" TIW VALVE,
11/2/2024	SECURE WELL SDFW
11/2/2024	CREW TRAVEL BACK HOME
11/4/2024	CREW TRAVEL TO LOCATION
11/4/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/4/2024	PERFORMED DAILY START UP RIG INSPECTION
11/4/2024	SET CO/FO & FUNCTION TEST
11/4/2024	CHECK PSI ON WELL TBG AND CSG ON SMALL VACUUM
11/4/2024	OPEN WELL POOH STANDING BACK 184 JTS OF 2-3/8" WS TBG BREAK & LD 4.5" 32A PKR NOTE: CONTACTED MR. DENNIS BROCKMAN W/ NMBLM GOT APPROVAL TO SPOT 25 SXS CL C CMT ON TOP OF CIBP TO SEAL LEAK WOC - TAG PRESSURE TEST PLUG TO 500 PSI FOR 30 MIN / CONT P&A OPS AS PROGRAM
11/4/2024	PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED W/ 186 JTS 2-3/8" WS TBG / PU 10' X 2-3/8" TBG SUB EOT @ 6033'

11/4/2024	MIRU AXIS ENERGY CMT PUMP ON TBG / RU BULK TRK & LOAD BULK TRK W/ 250 SXS CLASS C CMT / RU RESTRAINTS ON ALL IRON / PRESSURE TEST LINES TO 2500 PSI W/ A GOOD TEST / BREAK CIRC W/ 32 BBLS OF 10# BW, 1ST PLUG) SET 4.5" CIBP @ 6043' BALANCED PLUG F/ 6033' - 5664' SPOT 25 SXS CLASS C CMT, W/ (2% CALCIUM CHLORIDE) 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, 369' PLUG CAP, DISPLACE TOC TO 5664' DISPLACE W/ 21.91 BBLS OF 10# BW, RD CMT PUMP
11/4/2024	LD 10' X 2-3/8" TBG SUB POOH W/ 30 STANDS OF 2-3/8" WS TBG EOT @ 4081' W/ 126 JTS IN THE HOLE, RU PUMP REVERSE OUT W/ 20 BBLS OF 10# BW, WASH UP PUMP & FLOW BACK PIT, INSTALL 2-3/8" TIW VALVE, CLOSE BOP
11/4/2024	SECURE WELL SDFN
11/4/2024	CREW TRAVEL BACK HOME
11/5/2024	CREW TRAVEL TO LOCATION
11/5/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/5/2024	PERFORMED DAILY START UP RIG INSPECTION
11/5/2024	SET CO/FO & FUNCTION TEST
11/5/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
11/5/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 5676' (TMD) W/ 175 JTS IN THE HOLE 26' IN ON JT# 176, LD 1 JT (#176) PICK UP 10' 8' 8" X 2-3/8" TBG SUBS EOT @ 5676' W/ 175 JTS IN THE HOLE
11/5/2024	RU PUMP ON TBG BREAK CIRC W/ 5 BBLS 10# BW PRESSURE TEST CIBP & 4.5" PROD CSG TO 500 PSI HOLD PRESSURE FOR 30 MIN W/ A GOOD TEST BLEED OFF PRESSURE, CONT P&A OPS AS PRO
11/5/2024	PUMP AHEAD 5 BBLS 10# BW 2ND PLUG) BALANCED PLUG F/ 5676' - 3533' SPOT 145 SXS CLASS C CMT, 34.08 BBLS SLURRY, 14.8# 1.32 YIELD, 2143' PLUG CAP, DISPLACE TOC TO 3533' DISPLACE W/ 13.67 BBLS OF 10# BW, RD CMT PUMP
11/5/2024	LD 10' 8' 8" X 2-3/8" TBG SUBS, POOH W/ 30 STANDS OF 2-3/8" WS TBG, LD 65 JTS OF 2-3/8" WS TBG EOT @ 1619' W/ 50 JTS IN THE HOLE, RU PUMP REVERSE OUT W/ 10 BBLS OF 10# BW
11/5/2024	SECURE WELL WOC TO TAG
11/5/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 3509' (TMD) W/ 108 JTS IN THE HOLE
11/5/2024	POOH STANDING BACK 106 JTS OF 2-3/8" WS TBG, LD 2 JTS OF 2-3/8" WS TBG, BREAK 4' X 2-3/8" PERF TBG SUB, CLOSE BOP
11/5/2024	SECURE WELL SDFN
11/5/2024	CREW TRAVEL BACK HOME
11/6/2024	CREW TRAVEL TO LOCATION
11/6/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/6/2024	PERFORMED DAILY START UP RIG INSPECTION
11/6/2024	SET CO/FO & FUNCTION TEST
11/6/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
11/6/2024	MAKE UP 4.5" 32A TENSIÓN PKR (3.75") OD, RIH W/ 2-3/8" WS TBG SET PKR @ 3000' (TMD) W/ 92 JTS IN THE HOLE
11/6/2024	RU PUMP ON 4.5" CSG LOAD BACK SIDE W/ 4 BBLS OF 10# BW TEST PKR TO 500 PSI W/ A GOOD TEST, CLOSE CSG VALVE AND LEAVE 500 PSI HOLDING PRESSURE ON BACK SIDE
11/6/2024	MIRU RTX WL RU PCE, MAKE UP & RIH W/ BHA TO 3505' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN VERIFIED ASF RDMO RTX WL

11/6/2024	RU AXIS CMT PUMP ON TBG TEST LINES / PUMP 10 BBLS EST INJ – RATE 2.5 BPM @ 400 PSI W/ FULL RETURNS ON THE 8-5/8" INTER CSG / KEEP PUMPING BOTTOMS UP TO GET GAS & TRASH OUT (DRIILLING MUD) CIRC WELL CLEAN / PUMP A TOTAL OF 175 BBLS OF 10# BW
11/6/2024	RU BULK TRKS & LOAD BULK TRKS W/ 850 SXS CLASS C CMT, PUMP AHEAD 10 BBLS 10# BW, 3RD PLUG) PERF @ 3505' SQZ/CIRC 700 SXS CLASS C CMT, 164.56 BBLS SLURRY, 14.8# 1.32 YIELD, / DISPLACE TOC TO 3405' / DISPLACE W/ 18.05 BBLS OF 10# BW, (PLUG CAPACITY 100' / 6.76 SXS / 1.59 BBLS SLURRY IN 4.5" PROD CSG) & (PLUG CAP 3708' / 693.24 SXS / 162.97 BBLS SLURRY IN 8-5/8" INTER CSG) F/ 3505' – 0' (SURF) GOT FULL RETURNS ON 8-5/8" INTER CSG VERIFY CMT AT SURF CLOSE 8-5/8" CSG VALVE ISIP = 1300 PSI ON PROD CSG / RD PUMP, WASH UP PUMP & FLOW BACK PIT
11/6/2024	SECURE WELL SDFN
11/6/2024	CREW TRAVEL BACK HOME
11/7/2024	CREW TRAVEL TO LOCATION
11/7/2024	HPJSM WITH ALL PERSONAL ON LOCATION
11/7/2024	PERFORMED DAILY START UP RIG INSPECTION
11/7/2024	SET CO/FO & FUNCTION TEST
11/7/2024	CHECK PSI ON WELL 2-3/8" WS TBG = 100 PSI, 4.5" PROD CSG = 0 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI BLEED OFF PRESSURE
11/7/2024	OPEN WELL UNSEAT PKR POOH STANDING BACK 92 JTS OF 2-3/8" WS TBG BREAK & LD 4.5" 32A PKR
11/7/2024	PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED W/ 2-3/8" WS TBG TAG TOC @ 3381' (TMD) W/ 104 JTS IN THE HOLE
11/7/2024	EOT @ 3381' (TMD) LOAD BULK TRKS W/ 350 SXS CL C CMT, RU CMT PUMP ON TBG BREAK CIRC W/ 5 BBLS OF 10# BW 4TH PLUG) BALANCED PLUG F/ 3381' – 0' (SURF) SPOT 230 SXS CLASS C CMT, 54.07 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 3400' F/ 3381' – 0' (SURF) CIRC CMT ALL THE WAY TO SURF ON 4.5" PROD – CSG, INSPECT CMT AT SURF / POOH LD 104 JTS OF 2-3/8" WS TBG, TOP OFF 4.5" CSG HOLE W/ CMT, VERIFY CMT AT SURF, WASH UP EQUIP / PUMP / BOP / TBG & FLOW BACK TANK
11/7/2024	RD WORK FLOOR & ASSOCIATED EQUIP
11/7/2024	ND 5K HYD BOP, ND 5K X 2K X 7-1/16" SPOOL
11/7/2024	RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOC P&A JOB COMPLETED STAGED ALL P&A EQUIP TO SIDE OF LOC READY TO MOVE TO NEXT LOCATION TOMORROW MORNING, SDFN
11/7/2024	CREW TRAVEL BACK HOME

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 431593

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 431593
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/25/2025