

Well Name: STERLING SILVER	Well Location: T24S / R31E / SEC 3 / SWSW / 32.2409401 / -103.7719193	County or Parish/State: EDDY / NM
Well Number: 4	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM55142	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001528283	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2836381

Type of Submission: Subsequent Report

Date Sundry Submitted: 02/11/2025

Date Operation Actually Began: 10/24/2024

Type of Action: Plug and Abandonment

Time Sundry Submitted: 12:33

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 11/11/2024.

SR Attachments

Actual Procedure

SS_3_4_PA_SR_SUB_2.11.2025_20250211123316.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: FEB 11, 2025 12:33 PM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 02/13/2025
Signature: James A Amos	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator		6. If Indian, Allottee or Tribe Name
3a. Address	3b. Phone No. (include area code)	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		8. Well Name and No.
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSW / 660 FSL / 710 FWL / TWSP: 24S / RANGE: 31E / SECTION: 3 / LAT: 32.2409401 / LONG: -103.7719193 (TVD: 0 feet, MD: 0 feet)

BHL: SWSW / 660 FSL / 710 FWL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

2/11/2025
30-015-28283-0000
Eddy

STERLING SILVER 3 004
FINAL WELLBORE

SPOT 110 SX CMT 966' TO SURFACE.

String 1
OD 13.375 in
TD 417 ft
TOC 0 ft

Rustler 529'

SPOT 120 SX CMT 2170'-985'. TAG AT 966'.

String 2
OD 8.625 in
TD 4188 ft
TOC 0 ft

PERF AT 2700'. SQZ AND CIRC 420 SX CMT. TAG AT 2170'.

PERF AT 4238'. NO RATE. SPOT 150 SX CMT 4238'-2757'. TAG AT 2705'.

Bell Canyon 4332'

SPOT 16 SX CMT 4397'-4239'. TAG AT 4238'.

Cherry Canyon 5273'

String 3
OD 5.5 in
TD 8295 ft
TOC 0 ft
PBSD 8295 ft

SET CIBP AT 6140'. SPOT 102 SX CMT 6140'-5133'. TAG AT 5113'.

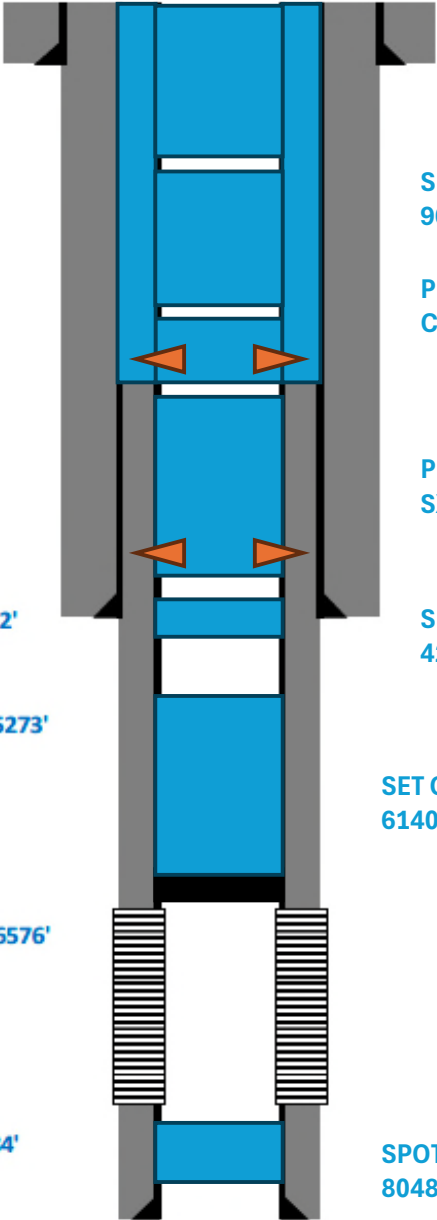
Brushy Canyon 6576'

Prod Zone
6190 ft
7518 ft

Prod Zone
6190 ft
7518 ft

Bone Spring 8184'

SPOT 25 SX CMT 8248'-8028'. TAG AT 8048'.



STERLING SILVER 3 FEDERAL #004**30-015-28283****PA JOB NOTES**

Start Date	Remarks
10/24/2024	Crew drove to the location.
10/24/2024	Jsa. Pre trip equip.
10/24/2024	Moved from the White Swan 9 Federal 1 to Sterling Silver 3 004. Spotted in the rig.
10/24/2024	Dug out the cellar. Plumbed up the csg valves. Surf-0 psi. Inter-0 psi. Prod-50 psi. Tbg-20 psi.
10/24/2024	RUPU/Cmt equip.
10/24/2024	Tested the tbg Good @ 500 psi. RUFloor. Removed PR/SB. Pulled up on rods. Rods are parted. Rod weight=8 pts.
10/24/2024	Safety Stand down with crew and supervisors. Went over staying focused at all times and using stop work authority. Crew ate lunch. Reviewed the Jsa.
10/24/2024	Pooh LD 121-1.25"x37.5' FG rods, 127-7/8", 5-1.50" K bars, and top half of a shear tool. Rods are in good condition.
10/24/2024	RUWL. Rih w/ 1 9/16" tbg punchers. Tagged TOF @ 7906' (WL depth). Collars @ 7897' and 7865'. Perf the tbg @ 7885'. Tbg went on a vac. Pooh w/ WL. RDWL.
10/24/2024	Secured the well. SDON.
10/24/2024	Crew drove to the yard.
10/25/2024	Crew drove to the location.
10/25/2024	Jsa. Set COFO.
10/25/2024	Surf-0 psi. Inter-0 psi. Prod-50 psi. Tbg-20 psi
10/25/2024	RDFloor. Swapped rod equip for tbg equip.
10/25/2024	Circulated the Well w/ 250 bbls of fresh water. Let the Well relax. Well went on a vac.
10/25/2024	Function tested the bop. 250 psi/3 sec per cycle. Bop is in good working condition.
10/25/2024	NDWH.
10/25/2024	NUBOP. RUFloor.
10/25/2024	Released the TAC. Spotted in the pipe racks.
10/25/2024	Crew ate lunch. Reviewed the JSA.
10/25/2024	Pooh w/ 240 Jts 2.875" tbg, 2.875"x6' sub, 2 jts 2.875" tbg, 2.875" 3 cup seat nipple, 1' slotted seat nipple, 5.50" TAC, 3.50"x 30' mud anchor (slotted on top), 2 2.875" sand jts, and a 2.875" bullplug. LD perforated jt and 1 jt w/ insert pump. Tbg is in good visual condition.
10/25/2024	Rih w/ 218 jts 2.875" tbg.
10/25/2024	Secured the well. Pipe rams are closed. SDON.
10/25/2024	Crew drove to the yard.
10/26/2024	Crew drove to the location.
10/26/2024	Jsa. Set COFO.
10/26/2024	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
10/26/2024	Continued to rih w/ 20 jts from the tbg board. PU 13 jts 2.875" tbg. EOT @ 8248' w/ 251 jts.
10/26/2024	BLM (Chris W) approved to change from 11 sxs dump bail cmt to spot 25 sxs. Rev Circulated the Well w/ 100 bbls of fresh water. Spotted 25 sxs Class H Cmt from 8248'-8028', 5.2 bbls, 1.18 yield, 15.6 ppg, covering 220', disp to 8028' w/ 46.4 bbls.
10/26/2024	Pooh w/ 30 jts 2.875" tbg. WOC.
10/26/2024	Rih w/ 25 jts 2.875" tbg. Tagged TOC @ 8048' (good tag) w/ 246 jts.
10/26/2024	Pooh w/ 246 Jts 2.875" tbg.
10/26/2024	RUWL. Set a 5.50" CIBP @ 6140'. RDWL.
10/26/2024	Rih w/ 187 jts 2.875" tbg. Tagged CIBP @ 6140' (good tag).
10/26/2024	Circ the well w/ 140 bbls salt gel. Tested the csg good @ 500 psi.

10/26/2024	LD 60 jts 2.875" tbg.
10/26/2024	Secured the well. Pipe rams are closed. SDON.
10/26/2024	Crew drove to the yard.
10/28/2024	Crew drove to the location.
10/28/2024	Jsa. Set COFO.
10/28/2024	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
10/28/2024	Pooh w/ 126 Jts 2.875" tbg.
10/28/2024	RURWLS. Ran a CBL from 6140' to Surface. Found good cmt from 6140'-4900'. Spotty Cmt from 4900'-2750'. No cmt from 2750' to surface.
10/28/2024	Rih w/ 187 jts of 2.875" tbg.
10/28/2024	EOT @ 6140'. Spotted 102 sxs Class C Cmt from 6140'-5133', 23.9 bbls, 1.32 yield, 14.8 ppg, covering 1007', disp to 5133' w/ 29.7 bbls.
10/28/2024	Pooh w/ 50 jts 2.875" tbg. LD 30 jts 2.875" tbg.
10/28/2024	Crew performed a bop drill in 1 min.
10/28/2024	Secured the well. Pipe rams are closed. SDON.
10/28/2024	Crew drove to the yard.
10/29/2024	Crew drove to the location.
10/29/2024	Jsa. Set COFO.
10/29/2024	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
10/29/2024	Rih w/ 50 Jts 2.875" tbg. Tagged TOC @ 5113' (good tag) w/ 156 jts. LD 22 jts of 2.875" tbg.
10/29/2024	EOT @ 4397' w/ 134 jts. Spotted 16 sxs Class C Cmt from 4397'-4239', 3.7 bbls, 1.32 yield, 14.8 ppg, covering 158', disp to 4239' w/ 24.5 bbls.
10/29/2024	LD 4 jts 2.875" tbg. Pooh w/ 50 jts 2.875" tbg to the tbg board. WOC.
10/29/2024	Rih w/ 50 jts of 2.875" tbg. Tagged TOC @ 4238' (good tag) w/ 129 jts.
10/29/2024	Pooh w/ 129 jts 2.875" tbg.
10/29/2024	Rih w/ a 5.50" AD-1 and 116 jts 2.875" tbg. Set the pkr @ 3810'. Tested the csg/ tbg good @ 1500 psi.
10/29/2024	RUWL. Perf the csg @ 4238' (8 holes). RDWL. . No inj rate @ 1500 psi. Surged well. Same results. Csg is holding 1500 psi.
10/29/2024	Released the pkr. Pooh w/ 116 jts 2.875" tbg and a 5.50" AD-1.
10/29/2024	Rih w/ 106 jts 2.875" tbg.
10/29/2024	Secured the well. Pipe rams are closed. SDON.
10/29/2024	Crew drove to the yard.
10/30/2024	Crew drove to the location.
10/30/2024	Jsa. Set COFO.
10/30/2024	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
10/30/2024	BLM (Chris W) approved to spot from 4238' to 2700', WOC, TAG, perf and circ from 2700' to surface. Rih w/ 23 Jts 2.875" tbg.
10/30/2024	EOT @ 4238' w/ 129 jts. Spotted 150 sxs Class C Cmt from 4238'-2757', 35.2 bbls, 1.32 yield, 14.8 ppg, covering 1481', disp to 2757' w/ 15.9 bbls.
10/30/2024	LD 45 jts 2.875" tbg. Pooh w/ 84 jts 2.875" tbg to the tbg board. WOC.
10/30/2024	Rih w/ a 5.50" AD-1 pkr and 83 jts of 2.875" tbg. Tagged TOC @ 2705' (good tag) w/ 83 jts. Pooh w/ 18 jts 2.875" tbg. Set the pkr @ 2169' w/ 66 jts.
10/30/2024	RUWL. Perf the csg @ 2700' (8 holes). RDWL.
10/30/2024	No inj rate @ 1800 psi. Surged well. Worked trash free from 2700'. Circ the inter csg clean w/ 150 bbls of 10# @ 2 bpm @ 500 psi, circ out the inter csg. Tested the inter csg good @ 500 psi.
10/30/2024	Secured the well. Pipe rams are closed. SDON.
10/30/2024	Crew drove to the yard.
10/31/2024	Crew drove to the location.

10/31/2024	Jsa. Set COFO.
10/31/2024	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
10/31/2024	BLM (Chris W) approved to perf and circ from 2700' to surface. Pooh w/ 6 jts 2.875" tbg. Set the pkr @ 1972' w/ 60 jts.
10/31/2024	Circ 420 sxs Class C Cmt @ 2700' to surf leaving inter csg full of cmt, 98.7 bbls, 1.32 yield, 14.8 ppg, covering 4148', disp to 2200' inside 5.50" csg w/ 16.8 bbls.
10/31/2024	WOC.
10/31/2024	Rih w/ 6 jts of 2.875" tbg. Tagged TOC @ 2170' (good tag) w/ 66 jts. Pooh w/ 55 jts 2.875" tbg. LD 12 jts 2.875" tbg and a 5.50" AD-1 pkr.
10/31/2024	Safety meeting w/ Safety Capt Johnny Q. Went over LOTO, Stop work authority, and staying focused.
10/31/2024	Rih w/ 66 jts.
10/31/2024	EOT @ 2170' w/ 66 jts. Spotted 120 sxs Class C Cmt from 2170'-985', 28.2 bbls, 1.32 yield, 14.8 ppg, covering 1185', disp to 985' w/ 5.7 bbls.
10/31/2024	LD 36 jts 2.875" tbg. Pooh w/ 30 jts to the tbg board.
10/31/2024	Secured the well. Blind rams are closed. SDON.
10/31/2024	Crew drove to the yard.
11/1/2024	Crew drove to the location.
11/1/2024	Jsa. Set Cofo.
11/1/2024	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
11/1/2024	Rih w/ 31 jts of 2.875" tbg. Tagged TOC @ 966' (good tag) w/ 31 jts.
11/1/2024	EOT @ 966' w/ 31 jts. Spotted 110 sxs Class C Cmt from 966' to surface, 25.8 bbls, 1.32 yield, 14.8 ppg, covering 1086'. LD 31 jts 2.875" tbg. Topped off the csg. Washed up equip.
11/1/2024	RDFloor. NDBOP. Verified cmt to surface.
11/1/2024	Crew ate lunch. Reviewed the Jsa.
11/1/2024	RDPU/Cmt equip.
11/1/2024	Changed guy lines out for base beam on next well.
11/1/2024	Crew drove to the yard.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 431941

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 431941
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/26/2025