

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-45333
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. 308898
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705		7. Lease Name or Unit Agreement Name Red Lake 36 A State
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>N</u> line and <u>465</u> feet from the <u>E</u> line Section <u>36</u> Township <u>17S</u> Range <u>27E</u> NMPM County <u>Eddy</u>		8. Well Number #004
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 873
		10. Pool name or Wildcat Red Lake Glorieta-Yeso NE (96836)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 02/13/25 Spot 25 sx cmt @ 2892-2645. TOC @ 2737.
- 02/14/25 Spot 25 sx cmt @ 1795-1595. Spot 45 sx cmt @ 1052-600.
- 02/17/25 Spot 70 sx cmt @ 524-0. Cut off wellhead and remove. Install dry hole marker. P&A complete.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Agent

DATE

2/18/25

Type or print name

Jimmy Bagley

E-mail address:

sunsetwellservice@yahoo.com

PHONE: 432-561-8600

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

AUTHORIZED BY: DONNA THOMPSON, APACHE P&A TECH II

RED LAKE 36 A STATE #4 – PLUGGING SUMMARY

2/12/2025

MIRU

- MIRU
- DIG CELLAR / PREP SURFACE PLUMBING

2/13/2025

START P&A

- LOG 0-2910' AND REPORT TO OCD
- RIH AND SET CIBP @ 2892', VERIFIED W/TAG
- MIX & SPOT 25 SX CMT (CALC 247', 2737'-2892'), DISPLACE W/10 BBLS MLF, WOC OVERNIGHT

2/14/2025

CONTINUE P&A

- TAG TOC @ 2737', WELL WOULD NOT HOLD PRESSURE
- ISOLATE CSG LEAK 780-813', DISCUSS W/OCD
- MIX & SPOT 25 SX CMT (CALC 200', 1795-1595'), DISPLACE W/6 BBLS MLF
- MIX & SPOT 45 SX (APPROVED BY R. TRUJILLO OF OCD) (CALC 452', 1052-600'), DISPLACE W/2 BBL MLF

2/17/2025

FINISH P&A

- TAG TOC @ 711'
- MIX & CIRC DN TBG AND UP 5.5" CSG, 60 SX CMT 524-0'
- FILL 5.5" CSG W/ADDITIONAL 10 SX
- PERFORM AND PASS BUBBLE TEST



Daily Reports

Well Name: RED LAKE 36 A STATE #004

API / UWI 3001535222	Surface Legal Location A-36-17S-27E 330 FNL 465 FEL	Field Name Red Lake (Mariner)	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,626.00	RKB to GL (ft) 6.00	Original Spud Date 12/6/2006 00:00	Rig Release Date	PBTD (All)	Total Depth All (TVD) Original Hole - 3,649.6

Expense Plug & Abandon, 2/12/2025 - 2/19/2025

Job Category Expense Plug & Abandon	Job Name RED LAKE 36 A STATE #004 - Land-Abandon - P&A	Primary Job Type ABANDONMENT P&A	Actual Start Date 2/12/2025	End Date 2/19/2025
Report Number 1	Report Start Date 2/12/2025	Report End Date 2/13/2025	Ops and Depth @ Morning Report	AFE Number 255-00878

Last 24hr Summary

Travel to location w/ all equip. Spot in equip. HSM and Review JSA. Opsi tbg and csg, and surface. Dig out cellar and replumb surface and csg nipples and valves. Close in well. Did not rig up due to wind. Crew travel to hotel for the night.

24hr Forecast
P&A Well

Daily Job Total (Cost) 7,625.00	Cumulative (Cost) 7,625.00
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Start Time	End Time	Operation
13:00	15:00	Crew travel to location with all equip.
15:00	15:30	Review JSA and HSM. Prep equip to rig up.
15:30	17:00	Dig cellar and change out plumbing w/ new nipples and valves on surface and csg.
17:00	17:30	Close in well.
17:30	18:00	Crew travel to hotel for the night.

Report Number 2	Report Start Date 2/13/2025	Report End Date 2/14/2025	Ops and Depth @ Morning Report	AFE Number 255-00878
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Last 24hr Summary

Crew travel to location. HSM. Review JSA. Opsi on tbg csg and surface. RU Rig and equip. NDWH and NUBOP. Prep work floor and tongs. LD 46 jts 2-7/8" that well had for kill string. Changed out rams to 2-3/8". MIRU WL. Prep and calibrate tools. RIH and tagged at 2910'. Well was able to stand full while running log. PUH slow to log csg. Log shows good bond starting at 120' down to tag depth 2910'. Sent out logs. OCD Field Rep was on location. He went over log and gave orders to set an additional CIBP at 2910'. Tag w/ tbg, Spot 25sx cmt on top of CIBP. RIH w/ CIBP on WL. Set at 2910'. POOH and rig down WL. PU 4" perf sub, 2 -3/8" ws tbg. Cont in, tag verify CIBP at 2892'. Mix and circ 55bls MLF brine mix, Mix and spot 25sx 247' calc class c cmt 2892'-2645'. Displace 10bls MLF. LD 7 jts and stand back 15 stands. Close in valves and BOP. Install night caps. Crew travel to hotel for the night.

24hr Forecast
P&A well.

Daily Job Total (Cost) 23,655.00	Cumulative (Cost) 31,280.00
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Start Time	End Time	Operation
06:00	06:30	Crew travel to location.
06:30	07:00	JSA Review and HSA.
07:00	07:30	Opsi tbg, csg, and surface.
07:30	09:00	Rig upservice rig and cmt equip.
09:00	10:00	NDWH and NUBOP. Prep floor and tongs.
10:00	11:00	POO and LD 46 jts 2-7/8" kill string tbg from well.
11:00	13:00	Lodfrom 2910'-0'. Sent logs in email OCD and engineers.
13:00	14:00	WL set CIBP at 2910'. POOH and RDWL.
14:00	15:30	PU 4" perf sub, 2-3/8" ws tbg. Cont in, tag verify CIBP at 2892'.t.
15:30	16:30	Mix and circ 55bls MLF brine mix.
16:30	17:00	Mix and spot 25sx 247' calc class c cmt 2892'-2645'. Displace 10bls MLF.
17:00	17:30	LD 7 jts and stand back 15 stands in the derrick.
17:30	18:00	Close in BOP and all valves. Install night caps.
18:00	19:00	Crew travel to hotel for the night.

Report Number 3	Report Start Date 2/14/2025	Report End Date 2/15/2025	Ops and Depth @ Morning Report	AFE Number 255-00878
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Last 24hr Summary

Crew travel to location. HSM. Review JSA. Prep tools and equip. Set and tested posistop. TIH and tagged TOC at 2737'. 137jts of cmt on top of CIBP. Load well and close in csg. Would not pressure test. POOH w/ tbg to the derrick. TIH w/ tbg and pkr to isolate csg leak. Leaks between 780'-813'. Csg tested good from 813' to TOC 2737'. Csg tested good from 780'-0'. LD all tbg but 54 jts. Lay down pkr. TIH w/ tbg to 1795' w/ 55 jts. Mix and spot 25sx calc class c cmt 1795'-1595'. Displace 6 bls brine. LD and PUH w/ tbg to 1052'. Mix and spot 45sx 445' calc class c cmt 1052'-600'. Displace 2 bls brine. LD and POOH w/ tbg to the derrick Close in all valves and BOP blinds. Install night caps. SDFN. Crew travel to Odessa for the weekend.

24hr Forecast
P&A well.

Daily Job Total (Cost) 14,590.00	Cumulative (Cost) 45,870.00
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Start Time	End Time	Operation
06:00	06:30	Crew travel to location.
06:30	07:00	HSM. JSA Review. Prep tools and equip. Set and tested posistop.
07:00	07:30	Tbg and csg slight vacuum. Surface Opsi.
07:30	08:00	TIH w/ tbg and tagged TOC w/ tbg at 2737'.
08:00	08:30	Load well and close in csg. Well would not hold pressure.
08:30	09:30	POOH w/ tbg to the derrick. PU pkr.
09:30	10:30	TIH w/ tbg and pkr to isolate a csg leak.

WellViewAdmin@hilcorp.com



Daily Reports

Well Name: RED LAKE 36 A STATE #004

API / UWI 3001535222	Surface Legal Location A-36-17S-27E 330 FNL 465 FEL	Field Name Red Lake (Mariner)	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,626.00	RKB to GL (ft) 6.00	Original Spud Date 12/6/2006 00:00	Rig Release Date	PBTD (All)	Total Depth All (TVD) Original Hole - 3,649.6

Start Time	End Time	Operation
10:30	12:30	Isolated csg leak at 780'-813'. Address it to the OCD and Joe.
12:30	13:30	POHw/ tbg and pkr, PU perf sub and RIH to 1795'.
13:30	14:00	With EOT at 1795'. Mix and spot 25sx calc class c cmt 1795'-1595'. Displace 6bls.
14:00	14:30	LD PUH w/ tbg to 1052'.
14:30	15:00	with Robert Trujillo OCD Approval. Mix and spot 45sx 445' calc zclass c cmt 1052'-600'. Displace 2 bls brine.
15:00	15:30	POOH w/ all tbg to the derick.
15:30	16:00	Load well and close in BOP blinds, all valves and install night caps.
16:00	18:00	Crew travel to Odessa for the night.

Report Number 4	Report Start Date 2/17/2025	Report End Date 2/18/2025	Ops and Depth @ Morning Report	AFE Number 255-00878
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Last 24hr Summary
Crew travel to location. HSM. Prep tools and equip. Set and tested posistop. 0psi on csg and surface. RIH and tagged TOC at 711'. Load well and close in csg. Down tbg preeeure up well to 600psi. Good test. CMT did cover leak. Bleed off well. POOH and stand back 8 stands. LD the rest of tbg. Rig down tongs and PU work floor. NDBOP. Prep work floor and tongs. TIH w/ 8 stands and perf sub to 524'. Mix and circ down tbg up 5.5" csg 60sx class c cmt 524'-0'. LD 16 jts tbg on trailer. Rig down tongs and PU floor. Fill 5.5" csg w/ an additional 10sx cmt. 70sx cmt total at surface. Shut in well. Well full. Wash up equip. Rig down Service Rig and equip. Clean location. Crew travel to Kermit for next well. Spot in equip. and dig cellar.

24hr Forecast
P&A Complete.

Daily Job Total (Cost) 18,110.00	Cumulative (Cost) 63,980.00
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Start Time	End Time	Operation
06:00	06:30	Crew travel to location.
06:30	07:00	HSM. Tailgate meeting. Prep tools and equip. Set and tested posistop.
07:00	07:30	0psi csg and surface
07:30	08:00	RIH w/ tbg from derick and tag TOC at 711'.
08:00	08:30	POOH w/ 8 stands and LD 16 jts on trailer.
08:30	10:00	Rig down tongs, PU work floor. NDBOP. Rig up work floor and tongs.
10:00	10:30	RIH w/ 8 stands from derick down to 524'.
10:30	11:30	Mix and circ down tbg out 5.5" csg 60sx cmt 524'-0'.
11:30	12:00	LD 16 jts on trailer. Wash out inside tbg. Mixed and fill inside tbg w/ and additional 10sx cmt till fill. Close in well. Wash up equip.
12:00	14:00	Rig down service rig and equipment. Clean location. P&A Complete!
14:00	17:00	Crew travel to next well w/ all equip. Spot in and dig cellar. Set tanks.
17:00	18:00	Crew travel home for the night.

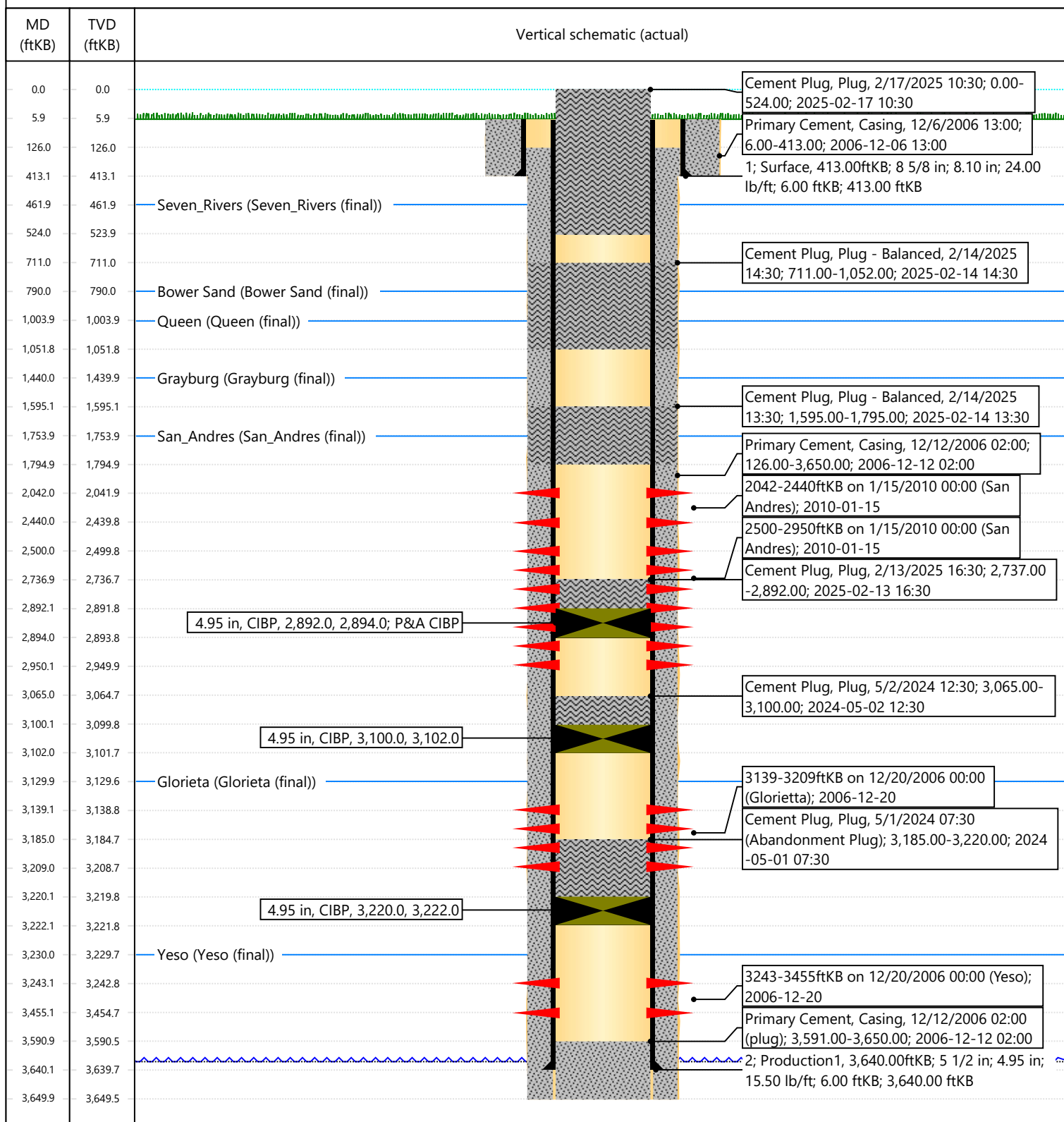


Current Schematic - Version 3

Well Name: RED LAKE 36 A STATE #004

API / UWI 3001535222	Surface Legal Location A-36-17S-27E 330 FNL 465 FEL	Field Name Red Lake (Mariner)	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,620.00	Original KB/RT Elevation (ft) 3,626.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 6.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 3/26/2018 00:00	Set Depth (ftKB) 3,487.00	String Max Nominal OD (in) 2 7/8	String Min Nominal ID (in) 2.44	Weight/Length (lb/ft) 6.50	Original Spud Date 12/6/2006 00:00

Original Hole [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 434455

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 434455
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/26/2025
gcordero	Submit C-103Q within one year of plugging.	3/26/2025